



DEPARTMENT OF NATURAL RESOURCES

Bill Ritter, Jr., Governor 1120 Lincoln St. Suite 801 Denver, CO 80203 Phone (303) 894-2100 FAX (303) 894-2109 www.cogcc state.co.us

September 30, 2008

Mike W Markham 19231 Weld County Road 22 Ft Lupton, CO 80621

RE Water Quality Analytical Results for Domestic Water Well (Permit #63252)
Section 8 – Township 2 North – Range 65 West
Weld County, Colorado, Complaint No 200190138

Dear Mr Markham

On May 23, 2008, the Colorado Oil & Gas Conservation Commission (COGCC) sampled your water well and submitted the water samples for laboratory analysis. The purpose of the water sampling was to determine if natural gas drilling and production activities in your area might have impacted your water well. The water samples were delivered to Evergreen Analytical Laboratory (Evergreen) in Wheat Ridge, Colorado for analysis of organic and inorganic compounds. A separate water sample was delivered to Empact Analytical Systems, Inc. (Empact) in Brighton, Colorado for gas compositional analyses. Copies of the Evergreen and Empact laboratory analytical reports are included in Attachments A and B.

The Water Quality Control Commission (WQCC) of the Colorado Department of Public Health and Environment (CDPHE) has established drinking water standards for the protection of human health. The analytical results from the water samples from your water well were compared to applicable ground water and/or drinking water standards and are summarized below. These water standards were established for public drinking water supplies.

# COMPARISON OF INORGANIC ANALYTICAL RESULTS TO STANDARDS (Please see enclosed Evergreen Laboratory Report, Attachment A)

• Total Dissolved Solids (TDS) CDPHE has established a TDS standard for human drinking water of 500 milligrams per liter (mg/l) The standard is called the secondary maximum contaminant level (SMCL) and is based on the aesthetic quality of the water (such as taste and odor) and is intended as a guideline for public water supply systems and is not an enforceable standard. Although CDPHE does not have an agricultural standard for TDS, other agencies recommend concentrations below 2,000 mg/l for irrigation, and below 5,000 mg/l for most livestock watering. TDS concentrations are related to the presence of naturally occurring elements and chemical compounds such as chloride, sodium, potassium, calcium, magnesium, and sulfate.

TDS was detected in the water samples from your water well at concentrations of 788 mg/l, which is greater than the CDPHE SMCL, less than the recommended maximum concentration for irrigation, and less than the recommended maximum concentration for most livestock watering.

Sodium (Na): Although CDPHE does not have a standard for sodium, people on salt restricted
diets should be aware of the Na concentration in the water they drink. A concentration of
drinking water with a concentration of sodium less than 20 mg/l is recommended by some for
people on salt restricted diets or for people suffering from hypertension or heart disease.
Sodium occurs naturally in the ground water in many areas at concentrations that exceed the
recommended level.

Sodium was detected in the water sample from your water well at a concentration of 287 mg/l, which is greater than the recommended level for people of salt restricted diets.

• Fluoride (F) CDPHE has established a fluoride (F) standard for human drinking water is 40 mg/l. Where fluoride concentrations are in the range of 0.7 mg/l to 1.2 mg/l, health benefits such as reduced dental decay have been observed. Consumption of fluoride at concentrations of greater than 2.0 mg/l can result in mottling of teeth. Consumption of fluoride at concentrations greater than 4.0 mg/l can increase the risk of skeletal fluorosis or other adverse health effects.

Fluoride was detected in the water sample from your water well at a concentration of 3.3 mg/l, which is less than the CDPHE public drinking water standard.

<u>Chloride (Cl)</u> The CDPHE chloride standard (SMCL) for drinking water is 250 mg/l
 Chloride concentrations in excess of 250 mg/l usually produce a noticeable taste in drinking water

Chloride was detected in the water sample from your water well at a concentration of 73.7 mg/l, which is less than the CDPHE SMCL.

• Sulfate (SO<sub>4</sub>) The CDPHE sulfate standard for drinking water is 250 mg/l (SMCL) Although CDPHE does not have an agricultural standard for sulfate, other agencies recommend a concentration below 1,500 mg/l for livestock watering. Waters containing high concentrations of sulfate, typically caused by the leaching of natural deposits of magnesium sulfate (Epsom salts) or sodium sulfate (Glauber's salt), may be undesirable because of their laxative effects. Sulfate occurs naturally in the ground water in many areas in Colorado at concentrations that exceed the drinking water standard.

Sulfate was not detected in the water sample from your water well.

• Total Nitrate (NO<sub>3</sub>) + Nitrite (NO<sub>2</sub>) as Nitrogen (N) The CDPHE total nitrate (NO<sub>3</sub>) + nitrite (NO<sub>2</sub>) as nitrogen (N) for standard for human drinking water is 10 mg/l. Nitrate and nitrite are common contaminants in ground water from agricultural sources, such as fertilizer and animal, including human, wastes. They are known to cause infant cyanosis or "blue baby disease" in humans and, at concentrations greater than 100 mg/l as nitrogen (N), may be dangerous to livestock. High concentrations of nitrate and nitrite in ground water are known to occur in agricultural areas in Colorado.

Total nitrate/nitrite, as N was not detected in the water sample from your water well.

• Iron (Fe) The CDPHE standard for human drinking water for iron is 0.3 mg/l (SMCL) Small amounts of iron are common in ground water. Iron may produce a brownish-red color in laundered clothing, can leave reddish stains on fixtures, and impart a metallic taste to beverages and food made with it. After a period of time iron deposits can build up in pressure tanks, water heaters, and pipelines, reducing the effective flow rate and efficiency of the water supply

Iron was detected in the water sample from your water well at a concentration of 18.1 mg/l, which is greater than the CDPHE SMCL water standard.

• Manganese (Mn) The CDPHE standard for human drinking water for manganese is 0.05 mg/l (SMCL) and the agricultural standard is 0.2 mg/l Manganese concentrations in excess of 0.05 mg/l may cause the water to leave a black stain and/or have a bitter metallic taste.

Manganese was detected in the water sample from your water well at a concentration of 0.299 mg/l, which is greater than the CDPHE SMCL water standard and greater than the agricultural standard.

• <u>Selenium (Se)</u> The CDPHE selenium standard for human drinking water is 0.05 mg/l and the agricultural standard is 0.02 mg/l. Excessive selenium (Se) (concentrations greater than 0.05 mg/l) can cause loss of hair and/or fingernails as well as adverse effects on the central nervous system. Selenium (Se) occurs naturally in the ground water in many areas of Colorado at concentrations that exceed the drinking water standard.

Selenium was not detected in the sample from your water well.

• Alkalınıty, Bromide (Br), Calcium (Ca), Potassium (K), Magnesium (Mg), Bicarbonate (HCO<sub>3</sub>) and Carbonate (CO<sub>3</sub>) were also tested for in your water. There are no standards from CDPHE for these parameters. In addition, the COGCC also collected samples for metals and the Table 1 (attached) presents the analytical laboratory results. Please note that Primary standard (P) is the CDPHE Human Health Standard and the Secondary standard (S) is the CDPHE secondary maximum contaminant level (SMCL)

Table 1 MARKHAM WATER WELL

METAL/INORGANIC	May 23, 2008 Sample Concentration (in Milligrams per liter [mg/l])	CDPHE Water Quality Standard (P - Primary S-Secondary) (in Milligrams per
Alkalınıtı (Tatal)	579	hter [mg/l]) NS
Alkalinity (Total) Bicarbonate	542	NS NS
	<del> </del>	NS
Carbonate	37.0	
Bromide (Br)	0.64	NS NS
Calcium (Ca)	6 15	NS NS
Chloride (Cl)	73.7	250 (S)
Fluoride (F)	3 3	4 0 (P)
Iron (Fe)	18.1	0 3 (S)
Potassium (K)	2 88	NS
Manganese (Mn)	0 299	0 05 (S)
Magnesium (Mg)	3 07	NS
Nitrate (NO3-N)	ND	10 0 (P)
Nitrite (NO2-N)	ND	1 0 (P)
pH	8 64 pH units	NS
Selenium (Se)	ND	0 05 (P)
Sodium (Na)	287	NS
Specific Conductance	1200 μmhos/cm	NS
Sulfate (SO4)	ND	250 (S)
Total Dissolved Solids	788	500 (S)

NS - no standard

ND - not detected in the sample

# ORGANIC COMPOUNDS ASSOCIATED WITH PETROLEUM HYDROCARBONS (please see Attachment A)

- Benzene CDPHE's basic ground water standard for benzene is 5 micrograms per liter (μg/l)
   Benzene was not detected in the sample from your water well.
- Toluene CDPHE's basic ground water standard for toluene is 1,000 µg/l. Toluene was not detected in the sample from your water well.
- Ethylbenzene CDPHE's basic ground water standard for ethylbenzene is 680 µg/l Ethylbenzene was not detected in the sample from your water well.
- Total Xylenes (sum of m,p, and o-xylene) CDPHE's basic ground water standard for total xylenes is 10,000 µg/l Total xylenes were not detected in the sample from your water well.

#### METHANE GAS CONCENTRATION

Methane was detected in the sample from your water well at a concentration of 14 mg/l.

Methane gas alone is physiologically inert and non-toxic to humans. Normal breath exhalation contains 1 to 99 ppm of methane (parts per million [ppm] is the same units as mg/l). The presence of methane in drinking water does not present a known health hazard to humans or other animals via ingestion, however, methane in domestic water supplies can be associated with undesirable and potentially serious side effects. Methane gas dissolved in water "exsolves" when exposed to the atmosphere and dissipates rapidly because it is lighter than air. This is often responsible for the "fizzing" observed in water wells that may contain methane gas. If the methane occurs at a high enough concentration and if it is allowed to accumulate in a confined space, such as a well pit, crawl space, closet, etc., an explosion hazard can be established. In addition, if methane concentrations in well water are high, then pockets of free gas form within the water and cause the well pump to cavitate and no longer bring water to the surface

Methane gas is common in water wells in Colorado. It occurs naturally and the source of the methane is commonly from one or more of the sources listed below

- 1 Methane is commonly found as a gas in coal or black shale seams in the subsurface
- 2 Methane is commonly found as a byproduct of the decay of organic matter and the presence of bacteria in water wells can provide the conditions favorable for the production of methane either from the activity or decay of bacteria

As the result of extensive testing for methane gas in water wells throughout Colorado, concentrations of methane gas below 2 mg/l are considered harmless, with concern for possible hazards from the methane increasing at concentration levels in well water at 7 mg/l and higher

#### GAS COMPOSITION

The gas produced from the oil/gas wells around the subject water well is "thermogenic" methane. Thermogenic methane gas is formed by the thermal breakdown of organic material in rocks resulting from high temperatures created by deep burial. Biogenic methane gas occurs in most near-surface environments and is a principal product of the decomposition of buried organic material. In Weld County many of the coal zones in the Laramie-Fox Hills aquifer contain biogenic methane gas.

Laboratory results of the water sample collected from your water well indicated that methane (C1) and ethane (C2) were detected (Attachment B) Typically, the naturally occurring biogenic gas in the Laramie-Fox Hills aquifer contains only C1 and C2. The presence of propane (C3), iso-butane (iC4), normal butane (iC4), iso-pentane (iC5), normal pentane (iC5), and hexane (C6) would indicate a potential impact from thermogenic gas originating from deeper gas producing formations

Since these constituents were not identified in the gas sample, it is unlikely that the dissolved methane in your well water has a thermogenic origin

#### **BACTERIA OCCURENCE**

COGCC also collected samples of your well water for the determination of the presence of bacteria using the Biological Activity Reaction Test (**BART**<sup>TM</sup>) for the following, Iron Related Bacteria (IRB), Sulfate Reducing Bacteria (SRB), and Slime Forming Bacteria (SFB) In addition, an estimation of the size of the population and/or the rate at which they can metabolize and/or grow to generate an observable change or reaction was made. Your well water showed the presence of the IRB and SRB. SFB were absent in your well water (Attachment C)

Iron Related Bacteria: Although not usually harmful, iron related bacteria (IRB) can become a nuisance by plugging the well pump, causing red staining on plumbing fixtures and laundered clothing, building up red, slimy accumulations on any surface the water touches, and causing what may appear to be a oily sheen on standing water. In rare cases, IRB may cause sickness

 Aggressive populations of IRB bacteria were detected in the water sample from your well.

Sulfate Reducing Bacteria: Sulfate reducing bacteria (SRB) are serious nuisance organisms in water since they can cause severe taste and odor problems. These bacteria reduce sulfate that occurs naturally in the water and generate hydrogen sulfide (H2S) gas as they grow. In turn, the hydrogen sulfide (H2S) gas is a nuisance because it smells like rotten eggs, it initiates corrosion on metal surfaces, and it reacts with dissolved metals such as iron to generate black sulfide deposits

SRB bacteria were detected in the water sample from your well.

Slime Forming Bacteria: Although not usually harmful, Slime Forming Bacteria (SFB) also can become a nuisance by plugging well pumps and causing slimy accumulations on plumbing fixtures and standing water. Slimes often are gelatinous in nature and may range in color from white, to red, to black. As slime bacteria mats grow they create an environment in which complex associations of other strains of bacteria can develop

SFB bacteria were not detected in the water sample from your well.

#### WATER WELL DISCUSSION/RECORDS REVIEW

Colorado Division of Water Resources records indicate that your well is 530 feet deep and is completed in the north central part of the Laramie-Fox Hills aquifer. Water from the well is a sodium bicarbonate type of water typical of the central and north central regions of this aquifer (Chapter 6, 6 1 Denver Basin in Ground Water Atlas of Colorado, Colorado Geological Survey

Special Publication 53, 2003) We have reviewed water well drilling logs for several water wells (including your water well) in your immediate area. Many of these wells are completed in the Laramie/Fox Hills aquifer and these wells have water chemistry similar to your well

#### CONCLUSION

The water sample collected from your water well did not exceed the CDPHE primary drinking water standards for the constituents analyzed and the secondary drinking water standards were exceeded for iron, manganese and Total Dissolved Solids

There are no indications of any oil & gas related impacts to your water well

Dissolved methane in the well water appears to be biogenic in origin. The gas exists in sufficiently high concentrations that an explosion hazard could exist if the methane were able to accumulate in a confined space. Care should be taken to ventilate confined spaces where well water is used.

The positive iron related bacteria and sulfate reducing bacteria result from your water well indicates that treating the well water for bacteria may help to improve the water quality. Included in Attachment D is a COGCC water well booklet entitled, "How Well Do You Know Your Water Well?" This booklet contains useful information about water wells including a water treatment decision guide, ways to maintain your well, and chlorination techniques for disinfecting your well if you have bacterial contamination. This booklet is also available on the COGCC website at <a href="http://cogcc.state.co.us">http://cogcc.state.co.us</a>

If you have any questions or would like to discuss these matters further, please contact me at via e-mail (john axelson@state co us) or by phone at (303) 637-7178

Respectfully,

John Axelson, P G

Environmental Protection Specialist, Northeast Region

Colorado Oil and Gas Conservation Commission

#### Enclosure(s)

Attachment A - Evergreen Laboratory Analytical Report

Attachment B - Empact Laboratory Analytical Report

Attachment C - Biological Activity Reaction Test Results

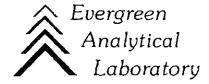
Attachment D - Booklet - "How Well Do You Know Your Water Well?"

cc Dave Neslin – COGCC w/o enclosures
Debbie Baldwin – COGCC w/o enclosures

#### REFERENCE

Ground Water Atlas of Colorado, Special Publication 53, 2003 Colorado Geological Survey, Department of Natural Resources, Denver, Colorado

## ATTACHMENT A



June 07, 2008

John Axelson Colorado Oıl & Gas Conservation Comm 9203 E 155th Dr Brighton, CO 80602

> Lab Work Order 08-3556 Client Project ID Markham WW

Dear John Axelson

Enclosed are the analytical results for the samples shown in the Laboratory Work Order Summary The invoice is included with this report or has been mailed to another party as indicated on the chain of custody

The enclosed data for testing performed at Evergreen Analytical Laboratory (EAL) have been reviewed for quality assurance. A case narrative is included to describe any anomalies associated with the samples or data

EAL will dispose of all samples one month from the date of this letter If you want samples returned, please advise us by mail or fax as soon as possible

A copy of this project report and supporting data will be retained for a period of five years unless we are otherwise advised by you A document retrieval charge will apply

Thank you for using the services of Evergreen Analytical If you have any questions concerning the analytical data, please contact me Please direct other questions to Client Services

Sincerely,

Carl Smits / Kaprie Hollman

Quality Assurance

# WORK ORDER Summary

## Evergreen Analytical, Inc.

08-3556

Rpt To John Axelson

Email To john axclson@state co us

5/23/2008 3 30 33 PM

Colorado Oil & Gas Conservation Comm

Client Project ID Markham WW

Brighton, CO 80602

QC Level LEVEL I+

9203 E 155th Dr (303) 637-7178

Comments Report EDD and PDF

Sample ID	Client Sample ID	_Matrix	Collection Date	Date Received _	Test Code	Test Name	Hold	MS	Date Due	Hold Time
08-3556-01A	Markham WW	Groundwater	5/23/08 1000	5/23/08	8021_W *	8021 B (EX	٢		5/29/08	6/06/08
08-3556-01B	Markham WW	Groundwater	5/23/08 1000	5/23/08	200 7_T *	200 7 Total Metals	_]	L	6/09/08	11/19/08
08-3556-01B	Markham WW	Groundwater	5/23/08 1000	5/23/08	200 8_TR *	200 8 Fotal Metals		-	6/09/08	11/19/08
08-3556-01C	Markham WW	Groundwater	5/23/08 1000	5/23/08	ANIONS_NonDW *	300 0 Anions by IC	<u> </u>		6/09/08	5/25/08
08-3556-01C	Markham WW	Groundwater	5/23/08 1000	5/23/08	C/A_BAL	Cation / Anion Balance calculation	ī	77	6/09/08	- <b>-</b>
08-3556-01D	Markham WW	Groundwater	5/23/08 1000	5/23/08	MEEP_W *	RSK175M Methane		ī	6/09/08	6/06/08
08-3556-01E	Markham WW	Groundwater	5/23/08 1000	5/23/08	r_w	Fluoride			6/09/08	6/20/08
08-3556-01F	Markham WW	Groundwater	5/23/08 1000	5/23/08	ALK_WGRP *	Alkalınıty			6/09/08	6/06/08
08-3556-01F	Markham WW	Groundwater	5/23/08 1000	5/23/08	COND_W	Specific Conductance @ 25°C		1_	6/09/08	6/20/08
08-3556-01F	Markham WW	Groundwater	5/23/08 1000	5/23/08	PH_DW	E150 1 pH	11	1 1	6/09/08	5/24/08
08-3556-01F	Markham WW	Groundwater	5/23/08 1000	5/23/08	TDS_W	Total Dissolved Solids (TDS)		Ū.	6/09/08	5/30/08

002 CLIENT INFORMATION	CHA	IN O	FC	US.																S A	GF	}EE	M	ΞN.	T *	rdr		Pag	eof_	<i>L</i>
Mail Original Report to  Attn John A  Address 9203 E  City Binhton  Tel #363637 7128a  REPORT ALSO BY FAX   REPORT CHROMATOGRAMS	× <i>€.   5 €3 II</i> 	n - <u>+</u> L 	2ip	80 E mail			3×0	150	2	<u>^</u>	tre co	, fo.	403 Wh (30 FA) (87	36 You leat R 3) 42: X (303 7) 73: Øeve	ungfie idge, 5-602 3) 425 7-452 ergre	eld St Colo 21 5-685 21 enan	rado i4 alytic	8003 al cor	3 m	S U	landa STAr Rush	rd 2 w nalyse ப ப	orkini s per less 3 -	y wee Fee S s than 5 wor	eks Sche 1 24 I 1k da	dule hrs, 1 ys, 5	150% 0%	□ □ 1-	2 work da 9 work da	-
Mail Invoice to Sime Attn  Address  City State  Tel # Fan  Project ID# Markham  PO Quote  Sampler John Ha  SAMPLE  IDENTIFICATION S  Markham WW	ZIP.  X #	ر مر TIME	No of Containers	2)Discharge Water (circle one)	Soil / Solid / Air / Gas	- ( (	(CLP VOA/BNA/Pest/Herb/Metals	Volatile Organics 8260/624	8270/625 (crote)	Chlomated Pestodes 8081.cm.	Organophosphorous Poss		—	X 80EX 802186028260MTHE	- 1		<del>,</del>	9		TRPH 418 1	(arcle below)	X Metha.			1 3	K Hay	1	WO # BOF C/S (O C/S (I) Temp Seals I Sample Heads	r Labora Use Or  // - 3  // -	//////////////////////////////////////
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Date. 07-Jun-08

Client Project ID. Markham WW

Lab Order

08-3556

CASE NARRATIVE

#### SAMPLE RECEIVING

Sample(s) were hand delivered to the laboratory by the client. The temperature of the sample(s) upon arrival was 8 4 °C Sample(s) were received in good condition, in the proper container, and within holding times Sample(s) were preserved properly, VOC sample(s) were marked as preserved on the bottle labels VOC sample(s) were received with no headspace present. JD

#### QUALITY ASSURANCE (QA)

Analyses performed on samples in this work order by EAL meet the requirements of the EAL Quality Assurance Program unless otherwise explained Analyses of RCRA samples meet the requirements of NELAC and Utah Rule R444-14 unless otherwise explained CMS

#### **CLIENT SERVICES**

There are no anomalies to report EKH

#### GENERAL CHEMISTRY

The amon sample required a dilution due to matrix interference affecting nitrate. This raised the reporting limit for nitrate. There are no other anomalies to report. JML/MM

#### **METALS ANALYSIS**

There are no anomalies to report WKH

#### GAS CHROMATOGRAPHY

Method 8021 W There are no anomalies to report MDS

Method RSK175M There are no anomalies to report MDS

Dilution Factor: 1

## Evergreen Analytical, Inc.

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Client Sample ID: Markham WW Client Project ID: Markham WW Date Collected: 5/23/08

5/23/08

Date Received.

Lab Work Order 08-3556
Lab Sample ID: 08-3556-01A
Sample Matrix: Groundwater

#### AROMATIC VOLATILE ORGANICS

Method: SW8021B Prep Method: SW5030B

Date Prepared: 5/23/08 Lab File ID: TVB20523\014R

Date Analyzed: 5/23/08 Method Blank: MB2052308

Date I Haij Dou. 1, 20, 00	MICHOL DIMIN 1.1555			
Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	U	10	μg/L
Toluene	108-88-3	U	2 0	μg/L
Ethylbenzene	100-41-4	ប	2 0	μg/L
m,p-Xylene	1330-20-7	U	2 0	μg/L
o-Xylene	95-47-6	U	2 0	μg/L
Surr 1,2,4-Trichlorobenzene (S)	120-82-1	92	QC Limits: 60-140	%REC

Mr.

Analysi

Approved

Definitions

Notes Total Xylenes consist of three isomers, two of which co-clute The Xylene RL is for a single peak. Confirmation analysis was not performed

Qualifiers B - Analyte detected in the associated Method Blank, value not subtracted from result

E - Extrapolated value Value exceeds calibration range H - Sample analysis exceeded analytical holding time

- J Indicates an estimated value when the compound is detected, but is below the LQL
- S Spike Recovery outside accepted limits
- U Compound analyzed for but not detected
- X See case narrative
- \*-Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL

Print Date 5/27/08

LQL - Lower Quantitation Limit

Surr - Surrogate

4000	6000	8000	1.0e4	1.2e4	1.4e4	1.6e4	1.8e4	2.00.4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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n	23 May	08 06	08 PM			trument			1 T M

Data File N Operator Instrument Sample Name Run Time Bar Multiplier Sample Info

Acquired on 23 May 08 06 08 PM Report Created on 23 May 08 06 26 PM Last Recalib on 19 MAY 08 01.56 PM 1 . SAMP M-DF=1

T1=602 きしゃしん

Instrument Method TW21201I MTH Analysis Method . BW20516.MTH Sample Amount ISTD Amount

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Client Sample ID: Markham WW Client Project ID. Markham WW Date Collected: 5/23/08 Date Received: 5/23/08 Lab Work Order 08-3556
Lab Sample ID: 08-3556-01
Sample Matrix: Groundwater

#### TOTAL METALS

Method, E200.7, Rev 4.4 Prep Method: E200.7, Rev. 4.4 Date Prepared 5/29/08 Lab File ID: 053008PM Dilution Factor Date Analyzed: 5/30/08 Method Blank, MB-15636 Lab Fraction ID: 08-3556-01B **CAS Number** Analytes Result LQL Units Calcium 7440-70-2 6 15 0.387 mg/L 7439-89-6 Iron 18 1 0.0700 mg/L 7439-95-4 3 07 Magnesium 0 150 mg/L 7439-96-5 0.299 0.00500 Manganese mg/L Potassium 7440-09-7 288 0 340 mg/L Sodium 7440-23-5 287 0.400 mg/L

#### TOTAL METALS

Method: E200.8	· ····	Prep Method: 1	E200.8	
Date Prepared 6/3/08 Date Analyzed 6/3/08	Lab File ID 080603A Method Blank MB-1565		on Factor 1 raction ID: 08-3	556-01B
Analytes	CAS Number	Result	_ LQL	Units
Sclenium	7782-49-2	ŭ	0 00200	mg/L
	_ <del> </del>	<del></del>		

Analyst

Qualificas B Analyte detected in the associated Method Blank, value not subtracted from result

1 - 1 strapolated value Value exceeds calibration range

11 - Sample analysis exceeded analytical holding time

I - Indicates an estimated value when the compound is detected, but is below the I QL

S - Spike Recovery outside accepted limits

I' - Compound analyzed for but not detected

Y - Scu case narrative

\*-Value exceeded the Maximum Contamination Level (MCL), FCLP limit, or if compound is undetected, LQL exceeds MCL

Approved

Definitions NA Not Applicable

LQ1 Lower Quantitation Limit

Surr - Surrogate

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Chent Sample ID: Markham WW Client Project ID: Markham WW 5/23/08 1000 Date Collected: 5/23/08 Date Received:

Lab Work Order 08-3556 Lab Sample ID: 08-3556-01 Sample Matrix: Groundwater

A NIXONIC DIVIZO

Method: E300.0	ANIONS BY IC	Prep Me	ethod:	
Date Prepared: 5/23/08  Date Analyzed: 5/23/08 1816	Method Blank: MB 5/23/08		Dilution Factor: i Lab Fraction ID: 08-35	556-01C
Analytes	CAS Number	Result	LQL	Units
Bromude	7647-15-6	0 64	0 20	mg/L
Sulfate	7778-80-2	U	0 50	mg/L
Date Prepared. 5/23/08  Date Analyzed: 5/23/08 1518	Method Blank: MB 5/23/08		Dilution Factor: 2 Lab Fraction ID: 08-35	556-01C
Analytes	CAS Number	Result	LQL	Units
Chloride	7647-14-5	73 7	10	mg/L
Nitrite		บ	0 40	mg/L
Date Prepared: 5/23/08			<b>Dilution Factor</b> 5	
<b>Date Analyzed:</b> 5/23/08 1803	Method Blank MB 5/23/08		Lab Fraction ID: 08-35	556-01C
Analytes	CAS Number	Result	LQL	Units
Nitrate		U	10	mg/L

Analyst

Approved Definitions

Qualifiers B - Analyte detected in the associated Method Blank value not subtracted from result

E - Lytrapolated value Value exceeds calibration range

H - Sample analysis exceeded analytical holding time

J - Indicates an estimated value when the compound is detected, but is below the LQL

S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected

X - See case narrative
\*-Value exceeded the Maximum Contamination Level (MCL), TCI P limit or if compound is undetected LQI exceeds MCL

Print Date 5/27/08

NA - Not Applicable

Surr - Surrogate

LQL - Lower Quantitation Limit

## EVERGREEN ANALYTICAL, INC.

4036 Youngfield St , Wheat Ridge, CO 80033 (303)425-6021

## Anion-Cation (Ion) Balance - Method 1030, Standard Methods, 20th Ed

EAL Sample ID	08-3556-01	C	8-	0	8-	C	18-	0	8-	
Client Sample ID	Markha	am WW								<u> </u>
Sample Result	mg/L	Meg/L	mg/L	Meg/L	mg/L	Meq/L	mg/L	Meq/L	mg/L	Meq/L
Anions						1			<del> </del>	
Cl	73 7	2 079		0 000		0 000		0 000		0 000
SO <sub>4</sub>		0 000		0 000		0 000		0 000		0 000
HCO <sub>3</sub> as CaCO <sub>3</sub>	579	11 570		0 000		0 000		0 000		0 000
CO <sub>3</sub> as CaCO <sub>3</sub>		0 000	··	0 000		0 000		0 000	<del></del>	0 000
NO <sub>3</sub>		0 000	<del></del>	0 000		0 000		0 000	,	0 000
NO <sub>3</sub> as N		0 000		0 000		0 000		0 000		0 000
Br	0 64	0 008		0 000		0 000		0 000		0 000
Anions Total		13 656		0 000		0 000		0 000		0 000
Cations										
Ca	62	0 307		0 000		0 000	<del> </del>	0 000		0 000
Mg	3 07	0 253		0 000		0 000		0 000	· · · · · · · · · · · · · · · · · · ·	0 000
K	2 88	0 074		0 000		0 000	· · ·	0 000	·	0 000
Na	287	12 484		0 000		0 000		0 000		0 000
Other		0 000		0 000		0 000		0 000		0 000
Cations Total		13 117		0 000		0 000		0 000		0 000
Ion Balance										· · · · · · · · · · · · · · · · · · ·
% Difference		2.02								

% difference = 100 x (sum cations - sum anions)
(sum cations + sum anions)

RAK Approved

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Client Sample ID. Markham WW Client Project ID Markham WW Date Collected: 5/23/08 1000 Date Received 5/23/08		Lab Work Order Lab Sample ID Sample Matrix	08-3556 08-3556-01 Groundwater	
Mathada SM2220D	ALKALINITY			······································
Method: SM2320B	Lab File ID 67	Prep Method		- "
Date Prepared 5/27/08 Date Analyzed 5/27/08	Method Blank. MBLK 5/27/		ition Factor: 1 Fraction ID: 08	-3556-01F
Analytes	CAS Number	Result	LQL	Units
Total Alkalimity		579	5 0	mg/L CaCO3
Bicarbonate		542	5 0	mg/L CaCO3
Carbonate	<u> </u>	37 0	5 0	mg/L CaCO3
Method: SM2510 B	SPECIFIC CONDUCTANO	CE @ 25°C Prep Method	·	
Date Prepared: 5/23/08 Date Analyzed 5/23/08	Lab File ID 79		ition Factor 1 Fraction ID: 08	-3556-01F
Analytes	CAS Number	Result	ror	Units
Specific Conductance		1200	1 00	μmhos/cm
	FLUORIDE			<del></del>
Method: SM 4500-F C		Prep Method	[: 	
Date Prepared: 6/3/08 Date Analyzed: 6/3/08	Lab File ID· 8 Method Blank MBLK		ution Factor. 1 Fraction ID: 08	-3556 <b>-</b> 01E
Analytes	CAS Number	Result	LQL	Units
Fluoride	16984-48-8	33	0 20	mg/L
N. J. E150.1	E150.1 PH	D M		
Method: E150.1		Prep Method		•
Date Prepared. 5/23/08 Date Analyzed: 5/23/08 1430			ition Factor 1 Fraction ID 08-	-3556-01F
Analytes	CAS Number	Result	<u>r</u> QL	Units
pН		8 64	1 00	pH Units

Qualifiers B - Analyte detected in the associated Method Blank, value not subtracted from result E - Extrapolated value Value exceeds calibration range

Änalyst

H - Sample analysis exceeded analytical holding time

1 - Indicates an estimated value when the compound is detected but is below the LQI

S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected

X - Sec case narrative
\*-Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCI

Approved

Definitions NA - Not Applicable

LQL - Lower Quantitation Limit

Surr - Surrogate

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Client Sample ID: Markham WW Client Project ID: Markham WW Date Collected. 5/23/08 1000 **Date Received** 5/23/08

Method: SM 2540C

Lab Work Order 08-3556 Lab Sample ID 08-3556-01 Sample Matrix: Groundwater

Prep Method:

TOTAL DISSOLVED SOLIDS (TDS)

Date Prepared 5/27/08 Lab File ID 20 Dilution Factor: 1 Date Analyzed. 5/27/08 Method Blank. MBLK 05/27/08 Lab Fraction ID. 08-3556-01F **CAS Number** Result **Analytes** Units Total Dissolved Solids 788 100 mg/L

Analyst

Qualifiers B - Analyte detected in the associated Method Blank, value not subtracted from result

E - Extrapolated value Value exceeds calibration range

II - Sample analysis exceeded analytical holding time

J - Indicates an estimated value when the compound is detected, but is below the LQL

S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected

X - See case narrative

\* -Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL

Approved

Definitions NA - Not Applicable

LQL - Lower Quantitation Limit

Surr - Surrogate

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862 (303) 425-6021

Method: RSKS	OP175M	RSKSOP-175M HEADSPACE	
Percent Moisture	NA	Dilution Factor:	20 00
# acc 17	5/27/08	Prep Factor:	1 000
Date Prepared:	5/27/08	Method Blank:	GB052708
Date Received:	5/23/08	Lab File ID:	GAS0527010
Date Collected:	5/23/08	Sample Matrix:	Groundwater
Client Project ID:	Markham WW	Lab Sample ID:	08-3556-01D
Client Sample ID.		Lab Work Order	08-3556

Prep Method: RSKSOP175M	gian :	<b></b>	Units: mg/L
Analytes	CAS Number	Result	LQL
Methane	74-82-8	14	0 016

Qualifiers See the case narrative for a discussion

B - Analyte detected in the Method Blank, value not subtracted from result

E - Extrapolated value Value exceeds calibration range

H - Prep or Analytical holding time exceeded S - Spike Recovery outside acceptance limits

X - See case narrative
\*-Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL



Qualifiers U - Analyte not detected at or above the

reporting limit

J - Estimated value below the LQL

Definitions NA - Not Applicable

LQL - Lower Quantitation Limit MDL - Method Detection Limit Surr - Surrogate Standard

Print Date 5/27/08

## **QUALITY ASSURANCE REPORTS**

METHOD BLANKS (MB)

LABORATORY CONTROL SPIKES (LCS)

MATRIX SPIKES (MS/MSD)\*

**DUPLICATES (DUP)\*** 

\* For Metals or Wet Chemistry analyses: only included if requested

Work Order:

08-3556

Client Project ID. Markham WW

## ANALYTICAL QC SUMMARY REPORT

BatchID: R39394

Sample ID MB2052308	SаппрТуре	MBLK	TestCode	8021 W	RuniD TV	HBTEX2_0805	AES		Prep Date 5/23/08		Units µg/L	
	Batch ID			SW8021B		B20523\003R			llysis Date 5/23/08		SeqNo <b>691</b> 3	
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		U	1 0				<del></del>		· <u>········</u>			
Toluene		U	20									
Ethylbenzene		U	20									
m,p-Xylene		U	20									
o-Xylene		U	20									
Surr 1,2,4-Trichlorobenzene (S)		96 41	0	100	0	96 4	60	140	0	0		
Sample iD LCS2052308	SampType	LCS	TestCode	8021_W	Run ID TV	HBTEX2_0805	23A		Prep Date 5/23/08		Units µg/L	
	Batch ID	R39394	TestNo	SW8021B	FileiD <b>TV</b>	B20523\004R		Ana	ilysis Date 5/23/08		SeqNo 6913	143
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		27 59	10	25 5	0	108	70	130	0	0	· ·	
Toluene		186 5	20	183 6	0	102	70	130	0	0		
Ethylbenzene		39 54	20	36 8	0	107	70	130	0	0		
m,p-Xylene		154 5	20	1363	0	113	70	130	0	0		
o-Xylene		61 28	20	57 2	0	107	70	130	0	0		
Surr 1,2,4-Trichlorobenzene (S)		1169	0	100	0	117	60	140	0	0		
Sample ID 08-3547-02AMS	SampType	MS	TestCode	8021_W	Run ID TV	HBTEX2_0805	23A		Prep Date 5/23/08		Units µg/L	
	Batch ID	R39394	TestNo	SW8021B	FileiD TV	B20523\006R		Ana	alysis Date 5/23/08		SeqNo 6913	345
Analyte		Result	LQL	SPK value	SPK Ref Vai	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		29 35	10	25 5	1 507	109	70	130	0	0		
Toluene		234	20	183 6	51 3	99 5	70	130	0	0		
Ethylbenzene		52 68	20	36 8	12 44	109	62	130	0	0		
m,p-Xylene		240 7	20	136 3	80 32	118	70	134	0	0		
o-Xylene		93 1	20	57 2	31 3	108	63	130	0	0		
Surr 1,2,4-Trichlorobenzene (S)		115 1	0	100	0	115	60	140	0	0		

Qualifiers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits

S Spike Recovery outside acceptance limits

E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank

H - Prep or analytical holding time exceeded

X See case narrative

Work Order

08-3556

Client Project ID: Markham WW

## ANALYTICAL QC SUMMARY REPORT

BatchID: R39394

Sample ID 08-3547-02AMSD	SampType MSD	TestCode	8021_W	Run ID TVHE	TEX2_0805	23A		Prep Date 5/23/08		Units µg/L	
	Batch ID R39394	TestNo	SW8021B	FileID TVB2	0523\007R		Ana	alysis Date 5/23/08		SeqNo <b>691</b> 3	346
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	29 63	1 0	25 5	1 507	110	70	130	29 35	0 949	30	
Toluene	237	20	183 6	51.3	101	70	130	234	1 27	30	
Ethylbenzene	53 49	20	36 8	12 44	112	62	130	52 68	1 54	30	
m,p-Xylene	243 6	20	136 3	80 32	120	70	134	240 7	1 17	30	
o-Xylene	94 34	20	57 2	313	110	63	130	93 1	1 32	30	
Surr 1,2,4-Trichlorobenzene (S)	1148	0	100	0	115	60	140	0	0	0	

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside acceptance limits

E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank

H - Prep or analytical holding time exceeded

X - See case narrative

Work Order

08-3556

Chent Project ID Markham WW

## ANALYTICAL QC SUMMARY REPORT

BatchID 15636

Sample ID MB-15636	SampType Batch ID		TestCode TestNo	200 7_T E200 7, Rev		1CP-OPTIMA 5300 053008PM	DV_080530		Prep Date alysis Date			Units m	~
Analyte		Result	LQL	SPK value	SPK Ref V	ał %RÉC	LowLimit		RPD Ref \		%RPD	RPDLimi	t Qual
Calcium		U	0 387	<del>-</del>					·				-
Iron		U	0 0700										
Magnesium		U	0 150										
Manganese		υ	0 00500										
Potassium		U	0 340										
Sodium		U	0 400										
Sample ID LCS-15636	SampType		0 400 TestCode	200 7_T	Run ID	ICP-OPTIMA 5300	DV_080530	Α	Prep Date	5/29/2008	<del></del>	Units m	g/L
	SampType Batch ID	LCS	TestCode	200 7_T E200 7, Rev		ICP-OPTIMA 5300 053008PM	DV_080530		Prep Date			Units m SeqNo 69	_
		LCS	TestCode			053008PM	DV_080530	An	•	5/30/2008	%RPD		3573
Sample ID LCS-15636		LCS 15636	TestCode TestNo	E200 7, Rev	FileID SPK Ref Vi	053008PM	_	An	alysis Date	5/30/2008	%RPD	SeqNo 69	3573
Sample ID LCS-15636 Analyte		LCS 15636 Result	TestCode TestNo LQL	E200 7, Rev SPK value	FileID SPK Ref Vi	<b>053008PM</b> al %REC	LowLimit	An HighLimit	alysis Date	5/30/2008 Val		SeqNo 69	3573
Sample ID LCS-15636  Analyte  Calcium		LCS 15636 Result	TestCode TestNo LQL 0 387	SPK value	FileID SPK Ref Vi	053008PM al %REC 0 104	LowLimit	An HighLimit 120	alysis Date	5/30/2008 /al	0	SeqNo 69	3573
Sample ID LCS-15636  Analyte  Calcium  Iron		LCS 15636 Result 10 36 5 213	TestCode TestNo LQL 0 387 0 0700	SPK value	FileID SPK Ref Vi	053008PM al %REC 0 104 0 104	LowLimit 74 76 6	An HighLimit 120 115	alysis Date	5/30/2008 /al 0 0	0	SeqNo 69	3573
Sample ID LCS-15636  Analyte  Calcium  Iron  Magnesium		LCS 15636 Result 10 36 5 213 10 38	TestCode     TestNo     LQL     0 387     0 0700     0 150	SPK value  10 5 10	FileID SPK Ref Vi	053008PM  al %REC  0 104  0 104  0 104	LowLimit 74 76 6 76 7	An HighLimit 120 115 120	alysis Date	5/30/2008 Val 0 0 0	0 0 0	SeqNo 69	3573

Qualifiers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside acceptance limits

I - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank

H Prep or analytical holding time exceeded

X - See case narrative

Date 05-Jun-08

Work Order

08-3556

Client Project ID: Markham WW

## ANALYTICAL QC SUMMARY REPORT

BatchID 15658

				·										
Sample ID	MB-15658	SampType	MBLK	TestCode	200 8_TR	Run ID ICPN	1S_080603A			Prep Date	6/3/2008		Units mg	L
		Batch ID	15658	TestNo	E200 8	FileID 0806	03A B\091\$N	IPL D	Ana	alysis Date	6/3/2008		SeqNo 694	615
Analyte			Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref	Val	%RPD	RPDLimit	Qual
Selenium			U	0 00200										
Sample ID	LCS-15658	SampType	LCS	TestCode	200 8_TR	Run ID ICPN	1S_080603A			Prep Date	6/3/2008		Units mg/	L
]		Batch ID	15658	TestNo	E200 8	FileiD 0806	03A B\092SM	IPL D	Ana	alysis Date	6/3/2008		SeqNo 694	616
Analyte	_		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref	Val	%RPD	RPDLimit	Qual
Selenium			0 02235	0 00200	0 02	G	112	85	115		0	٥		
	·													
Sample ID	08-3556-01BMS	SampType	MS	TestCode	200 8_TR	Run ID ICPN	1S_080603A			Prep Date	6/3/2008		Units mg/	L
Sample ID	08-3556-01BMS Markham WW	SampType Batch ID	MS 15658	TestCode TestNo	_		15_080603A 03A B\099SIV	IPL D	Ana	Prep Date			Units mg/ SeqNo 694	
'					_			IPL D	Ana HighLimit	alysis Date	6/3/2008	%RPD	_	
Client ID		Batch ID	15658	TestNo	E200 8	FileID 0806	03A B\099SM			alysis Date	6/3/2008		SeqNo 694	620
Client ID Analyte	Markham WW	Batch ID	15658 Result 0 02401	TestNo LQL 0 00200	E200 B SPK value	FileID 0806	%REC 120	LowLimit	HighLimit	RPD Ref	<b>6/3/2008</b> Val 0	%RPD	SeqNo 694	Qual
Client ID Analyte Selenium	Markham WW	Batch ID	15658 Result 0 02401	TestNo LQL 0 00200	SPK value 0 02 200 8_TR	FileID <b>0806</b> SPK Ref Val  0 001856  Run ID <b>ICPN</b>	%REC 120	LowLimit 70	HighLimit	alysis Date	6/3/2008 Val 0 6/3/2008	%RPD 0	SeqNo <b>694</b> RPDLimit	Qual
Client ID Analyte Selenium Sample ID	Markham WW 08-3556-01BMSD	Batch ID SampType	16658 Result 0 02401 MSD	TestNo LQL 0 00200 TestCode	SPK value 0 02 200 8_TR	FileID <b>0806</b> SPK Ref Val  0 001856  Run ID <b>ICPN</b>	%REC 120 1S_080603A	LowLimit 70	HighLimit	RPD Ref Prep Date	6/3/2008 Val 0 6/3/2008 6/3/2008	%RPD 0	SeqNo 694  RPDLimit  Units mg/	Qual

#### Qualifiers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside acceptance limits

E Extrapolated value, value exceeds calibration range

R RPD outside acceptance limits

B Analyte detected in the associated Method Blank

H - Prep or analytical holding time exceeded

X - See case narrative

Work Order:

08-3556

Client Project ID Markham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode: ANIONS\_NonDW

Date: 27-May-08

Sample ID MB 5/23/08	SampType M	MBLK	TestCode	ANIONS_No	n Run ID IC-DX	(120_080523	Α		Prep Date	5/23/08		Units mg/	L
	Batch ID R	39415	TestNo	E300 0	FileID			Ana	alysis Date	5/23/08		SeqNo <b>691</b> !	574
Analyte	1	Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref	Val	%RPD	RPDLimit	Qual
Chloride		Ü	0 50										
Nitrite		U	0 20										
Bromide		U	0 20										
Nitrate		Ų	0 20										
Sulfate		U	0 50										

Sample ID LCS ALLT218024	SampType LCS Batch ID R39415		ANIONS_No	n Run ID IC-DX FileID	(120_080523	A		Prep Date 5/23/08 alysis Date 5/23/08		Units mg/ SegNo 691	
Analyte	Result	LQL		SPK Ref Val	%REC	LowLimit		RPD Ref Val	%RPD	RPDLimit	Qual
Chioride	18 91	25	20		<del></del>	<del> </del>		<del></del>		NI OLIIIII	Qual
Nitrite	18 83	10	20	0	94 6 94 2	90 90	110 110	0	0		
Bromide	19 57	10	20	0	97 9	90	110	0	0		
Nitrate	19 25	10	20	0	96 3	90	110	0	0		
Sulfate	29 47	25	30	0	98 2	90	110	0	0		

Qualiflers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside acceptance limits

E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank

H - Prep or analytical holding time exceeded

X - See case narrative

Date: 05-Jun-08

Work Order

08-3556

Client Project ID. Markham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode. ALK\_WGRP

Sample ID MBLK 5/27/08	SampType	MBLK	TestCode	ALK_WGRP	Run ID ALF	C_080527A		F	Prep Date	5/27/2008	Units	mg/L CaCO3
	Batch ID	R39402	TestNo	SM2320B	FileID 47			Anal	lysis Date	5/27/2008	SeqNo	691442
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref V	/al %RPD	RPDLir	nit Qual
Total Alkalinity		U	50									
0	^ - T	100	TootCodo	ALK WCDD	Dun IO At I	( 000E27A	·		Oran Data	5/27/2008	Linute	mg/L CaCO3
Sample ID LCS	SampType	LC2	resicone	ALK_WGRP	Run ID ALF	_080527A		f	Tep Date	3/2/12000	Onits	mg/L GacOs
Sample ID LCS	, ,,			SM2320B	FileID 48	_060527A			lysis Date		SeqNo	•
Sample ID LCS Analyte	, ,,			-		%REC	LowLimit		lysis Date	5/27/2008	SeqNo	691443

Qualifiers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits
S - Spike Recovery outside acceptance limits
E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank

H - Prep or analytical holding time exceeded

X - See case narrative

019

Work Order;

08-3556

Client Project ID. Maikham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode: COND\_W

Sample ID LCS	SampType	LCS	TestCode	COND_W	Run ID 0	OND_080523A			Prep Date	5/23/2008	Units µm	hos/cm
	Batch ID	R39380	TestNo	SM2510 B	FileID 6	8		Ana	lysis Date	5/23/2008	SeqNo 690	975
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref \	Val %RPD	RPDLimit	Qual
Specific Conductance		97.8	1 00	99 4		984	90	110	<del></del>	0 0		

- U Not detected at or above the Reporting Limit
  J Analyte detected below quantitation limits
  S Spike Recovery outside acceptance limits
  E Extrapolated value, value exceeds calibration range
- R RPD outside acceptance limits
  B Analyte detected in the associated Method Blank
  H Piep or analytical holding time exceeded
  X See case namative

Work Order,

08-3556

Client Project ID. Markham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode: F\_W

Sample ID MBLK	SampType N	MBLK	TestCode	F_W	Run ID F	_080603A		P	rep Date	6/3/2008		Units	mg/L
	Batch ID F	R39565	TestNo	SM 4500-F	C FileID 1			Analy	ysis Date	6/3/2008		SeqNo	694212
Analyte	!	Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref	∨al	%RPD	RPDL	mit Qual
Fluonde		U	0 20										
Sample ID MBLK	SampType 1	MBLK	TestCode	F_W	Run 1D F	_080603A		P	rep Date	6/3/2008		Units	mg/L
	Batch ID	R39565	TestNo	SM 4500-F	C FileID 7	9		Analy	ysis Date	6/3/2008		SeqNo	694237
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLlmit	RPD Ref	√al	%RPD	RPDL	mit Qual
Fluoride		U	0 20				<del></del>						
Sample ID LCS	SampType L	LCS	TestCode	F_W	Run ID F	_080603A	<u> </u>	P	rep Date	6/3/2008	<u></u>	Units	mg/L
Sample ID LCS	SampType L Batch ID I			F_W SM 4500-F	,	_080603A			rep Date ysis Date			Units SeqNo	<del>-</del>
Sample ID LCS Analyte	Batch ID			SM 4500-F	,	_080603 <b>A</b> %REC	LowLimit		ysis Date	6/3/2008	%RPD		694213
	Batch ID	R39565	TestNo	SM 4500-F	C FileID 2	%REC	LowLimit 95	Analy	ysis Date	6/3/2008		SeqNo	694213
Analyte	Batch ID	R39565 Result 10 03	TestNo LQL	SM 4500-F ( SPK value	SPK Ref Val	%REC 100	· · · · · · · · · · · · · · · · · · ·	Analy HighLimit 105	ysis Date	6/3/2008 Vat 0	%RPD 0	SeqNo	<b>694213</b> mit Qual
Analyte	Batch ID I	R39565 Result 10 03	TestNo LQL 0 20 TestCode	SM 4500-F ( SPK value	SPK Ref Val 0 Run ID F	%REC 100 _080603 <b>A</b>	· · · · · · · · · · · · · · · · · · ·	Analy HighLimit 105	ysis Date RPD Ref	6/3/2008 Val 0 6/3/2008	%RPD 0	SeqNo RPDLi Units	<b>694213</b> mit Qual
Analyte	SampType I Batch ID	R39565 Result 10 03	TestNo LQL 0 20 TestCode	SM 4500-F (SPK value) 10 F_W SM 4500-F (SPK 4500-F (SP	SPK Ref Val 0 Run ID F	%REC 100 _080603 <b>A</b>	95	Analy HighLimit 105	RPD Ref	6/3/2008  Val  0  6/3/2008  6/3/2008	%RPD 0	SeqNo RPDLi Units	694213 mit Qual mg/L 694238

#### Qualifiers

U - Not detected at or above the Reporting Limit

J - Analyte detected below quantitation limits
S - Spike Recovery outside acceptance limits
E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits
B - Analyte detected in the associated Method Blank
H - Piep or analytical holding time exceeded

X - Sec case namative

#### 021

Work Order.

08-3556

Client Project ID Markham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode: PH\_DW

Sample ID LCS-R39379	SampType LCS	TestCode PH_DW	Run ID PH_08	10523B			Prep Date 5/2:	3/2008	Units pH	Units
	Batch ID R39379	TestNo E150 1	FileID			Ana	tysis Date 5/2:	3/2008	SeqNo <b>690</b> !	973
Analyte	Result	LQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
pН	7 96	1 00 8	3 0	99 5	99 3	100 7	0	0		

U - Not detected at or above the Reporting Limit

<sup>J - Analyte detected below quantitation limits
S - Spike Recovery outside acceptance limits
E - Extrapolated value, value exceeds calibration range</sup> 

R - RPD outside acceptance limits
B - Analyte detected in the associated Method Blank
H - Piep or analytical holding time exceeded

X - See case narrative

Work Order

08-3556

Client Project ID: Markham WW

## ANALYTICAL QC SUMMARY REPORT

TestCode TDS\_W

Sample ID MBLK 05/27/08	SampType	MBLK	TestCode	TDS_W	Run ID A	NALYTICAL BA	LANCE_080	527B	Prep Date	5/27/2008		Units mg	'L
	Batch ID	R39444	TestNo	SM 2540C	FileID 1			An	alysis Date	5/27/2008	\$	SeqNo 691	978
Analyte		Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref	Val	%RPD	RPDLimit	Qual
Total Dissolved Solids		U	10 0										
Sample ID LCS	SampType	LCS	TestCode	TDS_W	Run ID A	NALYTICAL BA	LANCE_080	527B	Prep Date	5/27/2008		Units mg	rL
	Batch ID	R39444	oMtsaT	SM 2540C	FileID 2			Δn	alueie Data	5/27/2008		SeqNo 691	979
			1001110	OM 23400	111010 2			701	alysis Date	3/21/2000		0041.10 001	
Analyte		Result	LQL	•	SPK Ref Vai		LowLimit		RPD Ref		%RPD	RPDLimit	Qual

U - Not detected at or above the Reporting Limit
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S - Spike Recovery outside acceptance limits
E - Extrapolated value, value exceeds calibration range

R - RPD outside acceptance limits

B - Analyte detected in the associated Method Blank
II - Prep or analytical holding time exceeded
X - See case nanative

Date: 27-May-08

Work Order

08-3556

Chent Project ID: Markham WW

## ANALYTICAL QC SUMMARY REPORT

BatchID. GAS052708

				<del></del>						<del>".i. ,-"</del>			
Sample ID	GB052708	SampType	MBLK	TestCode	MEEP_W	Run ID	FID4_080527A			Prep Date 5/27/08		Units mg/L	
ı I		Batch ID	GAS052708	TestNo	RSKSOP175	FileID	GAS0527004		Ana	alysis Date 5/27/08		SeqNo 691591	
Analyte			Result	LQL	SPK value	SPK Ref V	al %REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit Qu	ual
Methane			U	0 00080									
Sample iD	LCS052708	SampType	LCS	TestCode	MEEP_W	Run ID	FID4_080527A		-	Prep Date 5/27/08		Units mg/L	
i		Batch ID	GAS052708	TestNo	RSKSOP175	FileID	GAS0527005		Ana	alysis Date 5/27/08		SeqNo <b>691592</b>	
Anaiyte			Result	LQL	SPK value	SPK Ref V	/al %REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit Qu	ual
Methane			0 5741	0 0080	0 5094		0 113	70	130	0	0		
Sample ID	LCSD052708	SampType	LCSD	TestCode	MEEP_W	Run ID	FID4_080527A			Prep Date 5/27/08		Units mg/L	
<u>.</u>		Batch ID	GAS052708	TestNo	RSKSOP175	FileID	GAS0527006		Ana	alysis Date 5/27/08		SeqNo <b>691593</b>	
Analyte			Result	LQL	SPK value	SPK Ref V	/al %REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit Qi	luaí
Methane			0 5743	0 0080	0 5094	•	0 113	70	130	0 5741	0 0412	30	•
Sample ID	08-3442-01DMS	SampType	Ms	TestCode	MEEP_W	Run ID	FID4_080527A			Prep Date 5/27/08		Units mg/L	
		Batch ID	GAS052708	TestNo	RSKSOP175	FileID	GAS0527012		An	alysis Date 5/27/08		SeqNo <b>691587</b>	
Analyte			Result	LQL	SPK value	SPK Ref \	/al %REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit Q	(val
Methane			0 5452	0 0080	0 5094		0 107	7 70	130	0	0		
Sample ID	08-3442-01DMSD	SampType	MSD	TestCode	MEEP_W	Run ID	FID4_080527A			Prep Date 5/27/08		Units mg/L.	
		Batch ID	GAS052708	TestNo	RSKSOP175	FileID	GAS0527013		An	alysis Date 5/27/08		SeqNo 691588	
Analyte			Result	LQL	SPK value	SPK Ref \	/al %REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit Q	Qual
Methane			0 5402	0 0080	0 5094		0 10	5 70	130	0 5452	0 916	30	

Qualifiers

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X - See case narrative

## ATTACHMENT B

Fac 10 705495

## EMPACT ANALYTICAL SYSTEMS, INC

365 S MAIN STREET BRIGHTON, CO 80601 (303) 637-0150

#### NATURAL GAS WITH AIR ADJUSTED

PROJECT NO

200805110

ANALYSIS NO 01

COMPANY NAMI CUSTOMER ID #

COMPANY NAME COLORADO OIL & GAS

**ANALYSIS DATEMAY 29, 2008** 

SAMPLE DATE MAY 23, 2008

PRODUCER

CANISTER#

1L GLASS

LOCATION

NAME/DESCRIP

MARKHAM WW @ 10 00

DEPTH (FT)

\*\*\*FIELD DATA\*\*\*

SAMPLED BY

J AXELSON

SAMPLE PRES

SAMPLE TEMP

INJECTED VOLUME

92 4%

COMMENTS

SPOT

\*\*SAMPLE CONTAINED AIR, AND, NORMALIZE MOLE PERCENTS WERE ADJUSTED

		AIR
	NORM	ADJUSTED
COMPONENTS	MOLE%	MOLE%
HELIUM	0 01	0.06
HYDROGEN	0 02	0.12
OXYGEN/ARGON	18 37	0.00
NITROGEN	74 72	57.14
CO2	0 21	1.12
METHANE	6 61	41.19
ETHANE	0 06	0.37
PROPANE	0 00	0.00
ISOBUTANE	0 00	0.00
N-BUTANE	0 00	0.00
ISOPENTANE	0 00	0 00
N-PENTANE	0 00	0.00
HEXANES+	0 00	0,00
TOTAL	100 00	100.00
BTU @ 60 DEG F		
GROSS DRY BTU	68 1	424 3
GROSS WET BTU	66 9	416.9
Z FACTOR	0 9996	0 9991
RELATIVE DENSITY (AIR=1 @14 696 PSIA	0 9661	0.8023

NOTE REFERENCE GPA 2261, 2145, & 2172 CURRENT PUBLICATIONS

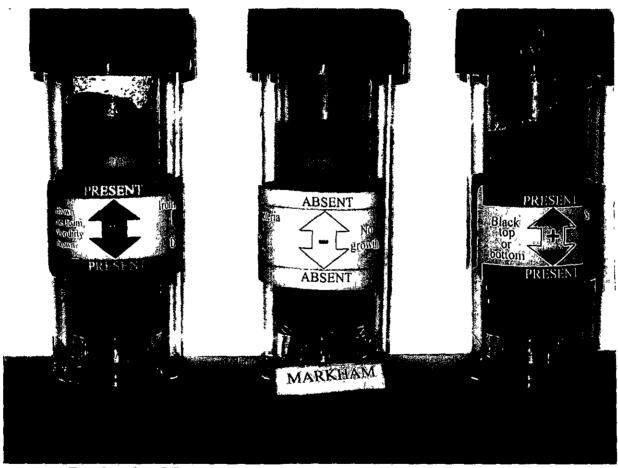
# EMPACT EMPACT Analytical Systems Inc

#### CHAIN OF CUSTODY RECORD

365 Sout Brighton, 303-637-	h Main Street CO 80601 0150				-		4						50 IFOT N	
CO NAME	Colo 0:176	45 6	ns /	Com	CON	ACT NAME	in Axe	1500	TELE	NO 3	<u> 23.637-</u>	717 X LAB P	ROJECT N	O .
Sampler (PRINT NAME) John Axelson			Signa	ture des	In Axelson		FAX N	<u> </u>	7	179				
PROJECT	INFO / NO Markho	im L	تساخ		-									
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SAMPLE		1			Ι"			No of						
ID	SAMPLE DESCRIPTION	I Comp	Grab	Date	Time	SAMPLE MATRIX	Container	Containers	ANALYSIS / METHOD			REMARKS		
		···		, ,					]		<del>                                     </del>			
	Markham Wh	ار	W	5/23/3	10:0	o GW			Gas	<u>C0</u>	mp	Coster	1 705	911
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## ATTACHMENT C

## ATTACHMENT C - BIOLOGICAL ACTIVITY REACTION TEST RESULTS MARKHAM WATER WELL



Results after 8 Days:

Red Capped Vial – Test for Iron Related Bacteria – Present Green Capped Vial – Test for Slime Forming Bacteria – Absent Black Capped Vial – Test for Sulfate Reducing Bacteria - Present

## ATTACHMENT D