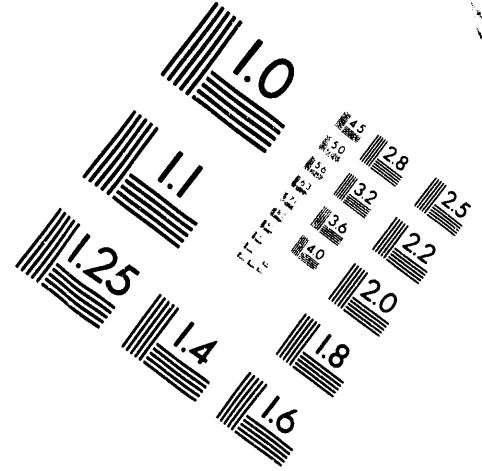
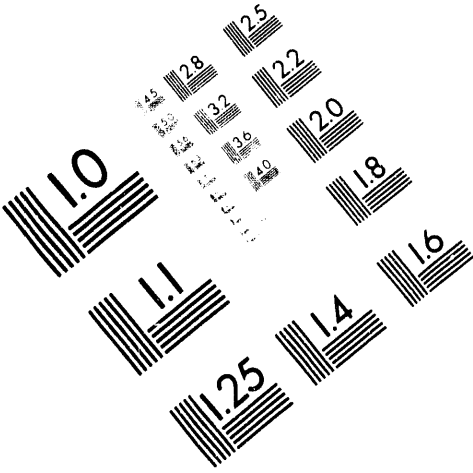




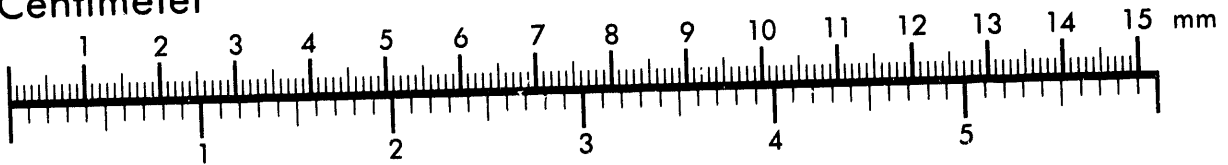
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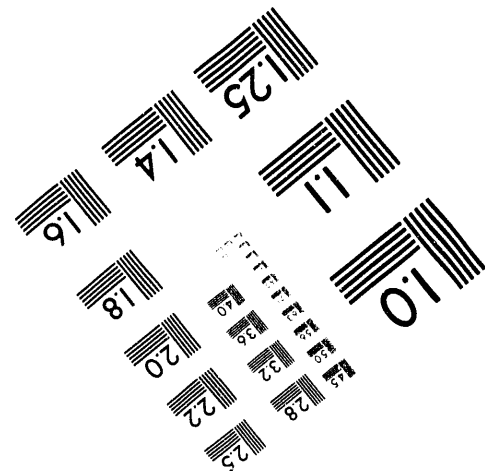
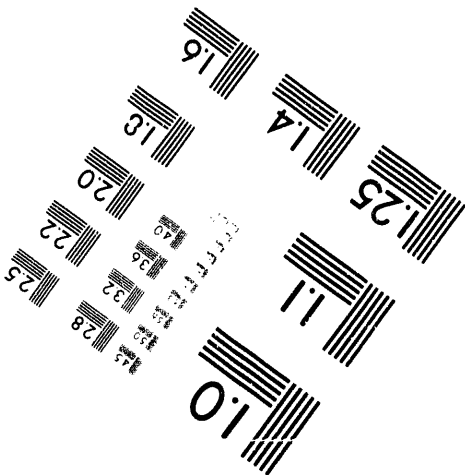
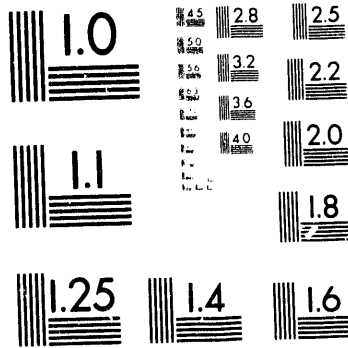
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ALTERNATIVES FOR METAL HYDRIDE STORAGE BED HEATING AND COOLING (U)

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**WESTINGHOUSE SAVANNAH RIVER COMPANY
SAVANNAH RIVER LABORATORY**

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Retention: 20 years

October 4, 1991

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**ALTERNATIVES FOR METAL HYDRIDE STORAGE BED HEATING AND
COOLING (U)**

INTRODUCTION

Tritium PMT and Systems Engineering (SE) personnel requested an investigation of alternative methods for heating and cooling metal hydride storage beds. This request evolves from concerns associated with the equipment required and the operability and maintainability of the Replacement Tritium Facility (RTF) recirculating, pressurized nitrogen heating and cooling system. The Replacement Tritium Purification Facility (RTPF) will also use metal hydride storage beds in its operations. Therefore, the development of an improved method for heating and cooling metal hydride storage beds, which addresses the concerns associated with the current RTF method of heating and cooling, is desirable.

Lenneth A. Fisher
Authorized Derivative Classifier

10/4/91
Date

In response to this request a team with representatives from the Savannah River Laboratory (SRL), Tritium PMT, SE, and Bechtel Savannah River Incorporated Design Engineering (BSRI-DE) was formed to investigate alternatives for heating and cooling metal hydride storage beds. This report documents the results of the investigation performed by the team.

SUMMARY

The reaction of hydrogen isotopes with the storage bed hydride material is exothermic during absorption and endothermic during desorption. Therefore, storage bed operation requires a cooling system to remove heat during absorption, and a heating system to add the heat needed for desorption. Three storage bed designs and their associated methods of heating and cooling and accountability are presented within. The first design is the current RTPF nitrogen heating and cooling system. The second design uses natural convection cooling with ambient glove box nitrogen and electrical resistance for heating. This design is referred to as the Naturally Cooled / Electrically Heated (NCEH) design. The third design uses forced convection cooling with ambient glove box nitrogen and electrical resistance for heating. The design is referred to as the Forced Convection Cooled / Electrically Heated (FCCEH) design.

In this report the operation, storage bed design, and equipment required for heating, cooling, and accountability of each design are described. The advantages and disadvantages of each design are listed and discussed. Based on the information presented within, it is recommended that the NCEH design developed by L.K. Heung of SRL be selected for further development.

REQUIREMENTS FOR RTPF METAL HYDRIDE STORAGE BEDS

Metal hydride storage beds for the RTPF are to be designed to meet the following requirements supplied by Tritium PMT:

- To be able to discharge hydrogen isotopes during desorption at pressures up to 1900 torr.

- To be able to receive hydrogen isotopes at pressures down to 100 torr.
 - To be able to store hydrogen isotopes at a safe pressure under loss of cooling conditions.
 - To be able to account for the tritium contained in the storage bed.
 - To be able to saturate an empty bed with hydrogen isotopes in 6 hours at operating hydrogen isotope supply pressures.
- To be able to empty a bed saturated with hydrogen isotopes in 6 hours at operating hydrogen isotope discharge pressures.

BACKGROUND

In 1984 alternatives for the heating and cooling of all metal hydride applications in the RTF were evaluated¹. The alternatives investigated at that time included: central recirculating nitrogen heating and cooling, central Dowtherm J (an organic heat transfer liquid) heating and cooling, central Freon cooling with local electric heating, Freon brine cooling with local electric heating, and central Freon heating and cooling. Central recirculating nitrogen heating and cooling for all hydride applications in the RTF was chosen because it possessed the least process hazards of the alternatives investigated.

Unlike the present RTF system, the system for the RTPF would include a system for heating and cooling metal hydride storage beds (i.e. La-Ni-Al based units) and a separate system for heating and cooling the other metal hydride applications (i.e. palladium based units) such as: the Thermal Cycling Absorption Process (TCAP), the inert gas/hydrogen isotope separators (Flow-through Beds), and the palladium silver diffuser vacuum beds.

The development of separate systems is based on the operating temperatures required for the different units to perform their functions. TCAP, the Flow-through Beds, and the diffuser vacuum beds require cooling to temperatures below ambient to perform their desired functions. These units require low temperature operation not to increase process through put, but because of thermodynamic limitations of palladium hydride formation. Metal hydride storage beds however, do not require cooling below ambient temperatures to perform their desired function, although low

temperature operation does decrease the time required for the saturation of a storage bed.

Because the time requirement for the saturation of a RTPF storage bed is much less stringent than RTF requirements, cooling below ambient temperatures is not required. Therefore, the two alternatives to the current RTF design presented (NCEH design and FCCEH design) utilize ambient glove box nitrogen for cooling. To decrease the time required for the saturation of a storage bed, both of these alternative designs use $\text{LaNi}_{4.15}\text{Al}_{0.85}$ (LANA 0.85) instead of $\text{LaNi}_{4.25}\text{Al}_{0.75}$ (LANA 0.75) as the hydride forming alloy. LANA 0.85 has a lower hydrogen isotope absorption pressure than does LANA 0.75 thus providing a greater driving force for absorption. Heating is provided by electric heaters in both the NCEH and FCCEH designs. Heating efficiency is expected to be better than the RTF design in both cases.

DESIGN DESCRIPTIONS

EXISTING REPLACEMENT TRITIUM FACILITY (RTF) DESIGN

Metal Hydride Bed Design

A schematic of a RTF metal hydride storage bed design is shown in Figure 1. The inner vessel consists of a 3 inch diameter schedule 40 pipe. This inner vessel contains the LANA 0.75 hydride forming alloy. Process gases enter and exit through the flanged port at the top of the bed. This port contains a 10 micron sintered stainless steel filter to prevent the hydride material from entering the process. The inner vessel has sixteen 1/4 inch high copper fins brazed on its outer surface to promote heat transfer.

The inner vessel is contained within a 4 inch diameter schedule 10 jacket. The jacket has inlet and outlet ports which are connected to the hot and cold nitrogen gas supply. The hot or cold pressurized nitrogen gas passes through the annular region between the outside of the inner vessel and the inside of the jacket. The jacket is insulated to reduce heat loss from the jacket during heating and cooling.

The inner vessel is directly connected (no valves in between) to an expansion volume. This expansion volume insures that a safe process gas pressure is maintained inside the inner vessel and expansion volume in the event of a loss of cooling from the hot and cold nitrogen system.

Process Description

The RTF will use recirculating, pressurized nitrogen gas to heat and cool metal hydride storage beds. The pressurized nitrogen is supplied to the beds from a central location where the nitrogen gas is compressed, heated, and cooled. The RTF has two such central nitrogen heating and cooling systems in place to provide process operability in case of down time on one system. Separate piping is used to supply both hot and cold nitrogen to the storage beds as needed from either of the two systems.

The hot and cold nitrogen gas is piped throughout the facility to each of the glove boxes (which provide secondary containment of process gases) requiring hot and cold nitrogen gas. The hot and cold nitrogen gas enters each glove box and is piped to each storage bed. The nitrogen gas flows through the annular region between the inner vessel and the jacket to heat or cool the storage bed as required. After passing through each jacketed storage bed in the glove box, the nitrogen gas is piped back out of each glove box and returned to the central system for compression and heating or cooling.

Tritium accountability is performed by the In-Bed Accountability method developed at SRL². This method measures the temperature rise of a controlled flow rate of ambient nitrogen gas through the annular region between the inner vessel and the jacket under steady state conditions. The temperature rise of the nitrogen gas is due to the heat produced by the decay of tritium to ³He. From the temperature rise of the nitrogen gas, the tritium contained in the storage bed is calculated.

NATURALLY COOLED / ELECTRICALLY HEATED (NCEH) DESIGN

Metal Hydride Bed Design

This design was developed by L.K. Heung of SRL³ and is illustrated in Figure 2. Heung's design uses a 3 inch diameter schedule 10 or 40 pipe which contains the LANA 0.85 hydride forming alloy. Process gases enter and exit through the flanged port at the top of the bed. This port contains a 10 micron sintered stainless steel filter to prevent the hydride material from entering the process.

The inner vessel is contained within a 4 inch diameter schedule 10 jacket. The jacket has fins on the outside surface to enhance heat transfer. A port connects the jacket to a helium and vacuum source. Helium and vacuum in the jacket are required to aid heat transfer and provide insulation, respectively. A U-Tube heater well of about 0.5 inch in diameter, with fins on the outside, enters through the jacket and inner vessel at one end. Electric heaters are installed into each leg of the U-Tube to provide heating of the inner vessel. The U-Tube occupies some of the internal volume of the inner vessel, therefore a longer inner vessel is needed to obtain the same storage capacity as the RTF design.

Process Description

The design uses ambient glove box nitrogen to cool the storage bed and electrical resistance heaters to heat the storage bed. During hydrogen isotope absorption, the storage bed is cooled with the ambient glove box nitrogen by natural convection. The jacket is pressurized with helium to assist in the removal of the absorption heat of reaction. During hydrogen isotope desorption the jacket is evacuated to provide insulation, and the heaters in the U-tube heater well are turned on to provide the heat required for the desorption of hydrogen isotopes. The U-Tube is filled with He or N₂ to enhance heat transfer. The power to the heaters will be such that the U-tube temperature will not exceed ~ 200°C, thereby avoiding problems associated with tritium permeation through stainless steel. The U-Tube will be designed to accommodate the thermal expansion of stainless steel in the operating temperature range.

Heung has calculated that this design does not require an expansion tank under loss of cooling conditions (see reference 3). The reason is that the vessel is not insulated. Therefore, the heat from tritium decay is removed by natural convection from the vessel, and the vessel is maintained at a safe pressure.

The method for tritium accountability will be the same as for the RTF design. The jacket is evacuated to provide insulation. Nitrogen gas flows through the internal U-tube at a controlled flow rate and temperature. The measured temperature difference between the inlet and outlet temperature of the nitrogen gas allows the calculation of the tritium contained within the storage bed.

FORCED CONVECTION COOLED / ELECTRICALLY HEATED (FCCEH) DESIGN

Metal Hydride Bed Design

A schematic of the FCCEH metal hydride storage bed design is shown in Figure 3. The inner vessel consists of a 3 inch diameter schedule 40 pipe. This inner vessel contains the LANA 0.85 hydride forming alloy. Process gases enter and exit through the flanged port at the top of the bed. This port contains a 10 micron sintered stainless steel filter to prevent the hydride material from entering the process. The inner vessel has fins brazed longitudinally on its outer surface to promote heat transfer. Heater wells are welded longitudinally to the inner vessel between the fins at several locations. The heater wells pass through the jacket at one end. Electric heaters are installed into each well to provide heating of the inner vessel.

The inner vessel is contained within a 5 inch diameter schedule 10 jacket. The jacket has an inlet port which is connected to a blower. The outlet port returns the nitrogen gas to the glove box. The ambient nitrogen gas is forced through the annular region between the outside of the inner vessel and the inside of the jacket by the blower. The jacket is insulated to reduce heat loss from the jacket during heating. A 5 inch diameter jacket is required to increase the annular flow area between the inner vessel and the jacket, which in turn decreases the pressure drop through the annulus, and allows the use of a low pressure blower for cooling.

As with the present RTF design, an expansion volume is required to insure that a safe process gas pressure is maintained inside the storage bed in the case of a loss of cooling from the blower.

Process Description

The design uses ambient glove box nitrogen to cool and electrical resistance heaters to heat the storage beds. During hydrogen isotope absorption, a blower forces ambient glove box nitrogen through the annular region between the inner vessel and the jacket to cool the storage bed by forced convection. During hydrogen isotope desorption the heaters in the heater wells are turned on to provide the heat required for the desorption of hydrogen isotopes. The wells will be exposed to the ambient glove box nitrogen to improve heat transfer between the heaters and the wells. The jacket is insulated to reduce heat loss from the jacket during heating.

Tritium accountability is performed by the same In-Bed Accountability method developed for the RTF. The temperature rise of a controlled flow rate of ambient nitrogen gas through the annular region between the inner vessel and the jacket under steady state conditions is measured. From the temperature rise of the nitrogen gas, the tritium contained in the storage bed is calculated.

ESTIMATED PERFORMANCE

The main objectives of any design is to provide methods for heating, cooling, and tritium accountability. The estimated efficiency of each design to achieve these objectives is discussed below.

Heating

For the existing RTF design, the heat required for desorption is provided by the hot nitrogen gas. The existing design will be able to meet the bed desorption time required for RTPF storage beds.

Both the NCEH and the FCCEH designs use electric heating. Heung has estimated that the NCEH design should have desorption times better than the RTF design and will meet the RTPF storage bed requirements. In the FCCEH design, the number and placement of the heater wells containing electric heaters is flexible. Therefore, the wells and heaters can be designed to achieve the heating rate desired without causing hot spots in the hydride material. Upon optimization of the heater well location and number, the desorption times are estimated to be better than the existing RTF design and will meet the requirement for the RTPF storage beds.

Cooling

The absorption rates calculated for the three designs are shown in Figure 4. The times required for the saturation of an empty bed for each design are shown in Figure 5.

Figure 5 shows that the RTF design has the fastest bed saturation times. The FCCEH bed saturation times are about twice as long as the RTF design, and the NCEH design bed saturation times are 4-6 times as long as the RTF design. Figure 5 shows that all three designs meet the absorption times required for RTPF storage beds.

In-Bed Accountability

Existing Design

In-Bed Accountability will be accomplished by flowing ambient nitrogen gas through the annular region between the inner vessel and the jacket at steady state and measuring the temperature rise. The existing method for In-Bed Accountability provides the baseline to which the other two designs can be compared. This method is new to tritium processing at SRS, and provides the most accurate method currently available for the accountability of tritium in hydride beds.

NCEH Design

In-Bed Accountability will be accomplished by flowing nitrogen gas through the U-Tube heater well, which is inside the inner hydride vessel, and measuring the temperature rise. During accountability the jacket will be evacuated to provide insulation. In this design, more of the tritium decay heat will be transferred to the nitrogen gas for accountability purposes as compared to the current RTF design. Less heat will be lost through the insulated jacket, and less heat will be lost to conduction through stainless steel materials. This design is estimated to provide more accurate tritium accountability than the RTF design, as well as require less time to achieve steady state conditions required to perform tritium accountability.

FCCEH Design

In-Bed Accountability will be accomplished by flowing nitrogen gas through the annular region between the inner vessel and the jacket and measuring the temperature rise. Since this design utilizes a 5 inch jacket (instead of the 4 inch jacket used in the RTF design), more of the tritium decay heat will be lost through the insulated jacket because of the increased heat transfer area. Therefore, the accountability of tritium is estimated to be slightly less accurate than the RTF design. The time required to achieve steady state conditions required for tritium accountability is estimated to be slightly longer.

DISCUSSION OF THE ALTERNATIVES

All three designs presented in this document can meet the requirements listed earlier for RTPF storage beds. However, each design has advantages and disadvantages associated with its implementation. These advantages and disadvantages are described below.

Existing Design

Advantages

The existing design has the fastest absorption rates. The existing design also has a method of In-Bed Accountability developed specifically for the design geometry. There is also a significant amount of operating experience with this type of heating and cooling system and bed design in the Advanced Hydride Laboratory (AHL) at SRL.

Disadvantages

Disadvantages associated with the existing RTF system are:

- The need for a centralized nitrogen cooling, heating, and circulation system.
- Maintenance of the centralized nitrogen cooling, heating, and circulation equipment.
- The extensive piping required to deliver the nitrogen to the glove boxes.
- The potential for the contamination of the hot and cold nitrogen which is recirculated outside of the glove boxes.
- The need for difficult to install and maintain insulation on each storage vessel. (The insulation must be maintained to provide accurate tritium accountability.)
- The need for a large expansion volume on each bed which occupies valuable glove box space.

NCEH Design

Advantages

The advantages of the NCEH design include:

- The elimination of the need for an external centralized nitrogen cooling, heating, and circulation system.

- The hydride storage vessel is inherently safe under loss of cooling conditions and therefore does not require an expansion tank.
- Glove box space required will be decreased because of the absence of an expansion tank.
- Potentially improved In-Bed Accountability of tritium.

Disadvantages

The disadvantages of the NCEH design include:

- Slower absorption rates than the existing RTF design.
- A source of vacuum and pressurized helium is required.
- A longer inner vessel will be required, due to the volume occupied by the U-tube present in the inner vessel.

ECCEH Design

Advantages

The advantages include:

- The elimination of the need for an external centralized nitrogen refrigeration, heating, and circulation system.
- The absorption rate is faster than the NCEH design because forced convection cooling is provided.

Disadvantages

The disadvantages include:

- Slower absorption rates than the existing RTF design.
- The need for difficult to install and maintain insulation on each storage vessel. (The insulation must be maintained to provide accurate tritium accountability.)

- The need for a large expansion volume on each bed which occupies valuable glove box space.
- A blower is required, which requires additional glove box space and increased maintenance.

CONCLUSIONS AND RECOMMENDATIONS

Since the absorption times required for the RTPF storage beds are much less stringent than the RTF requirements, ambient glove box cooling, as proposed for the NCEH and FCCEH designs, can be used while still meeting the RTPF absorption time requirement. Because the use of ambient glove box nitrogen cooling eliminates the need for cooling equipment external to the glove boxes, the major disadvantages of the existing RTF design listed above are avoided. Therefore, the current RTF method of heating and cooling storage beds should not be considered as a method for heating and cooling RTPF storage beds.

The NCEH design meets all the requirements defined for RTPF storage beds, occupies less glove box space, does not require insulation, an expansion tank or blower, and provides a potentially more accurate method of tritium accountability. Therefore, the NCEH design is preferred over the FCCEH design for further development and potential implementation for heating and cooling RTPF storage beds.

It is therefore recommended that the NCEH design be developed to provide a method for heating, cooling, and tritium accountability of RTPF storage beds. In order to insure that the conceptual design is successfully developed and implemented, it is recommended that a full size experimental bed be fabricated and its performance be tested with protium and simulated tritium decay heat at SRL. SRL currently has a facility in place to perform these tests. The evaluation of the experimental bed should address the following:

- Hydrogen isotope absorption rates as functions of the hydrogen supply pressure and the helium pressure in the jacket.
- Hydrogen isotope desorption rates as a function of electric heater power.
- Accountability measurements with hydrogen and simulated tritium decay heat.

REFERENCES

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2. J.E. Klein, Results of SRL In-Bed Accountability Development Program (U), WSRC-TR-91-180, May 6, 1991.
3. L.K. Heung, New Tritium Storage Bed Design Concept, SRL-HTS-91-0164, Sept. 10, 1991.

Figure 1
RTF Design

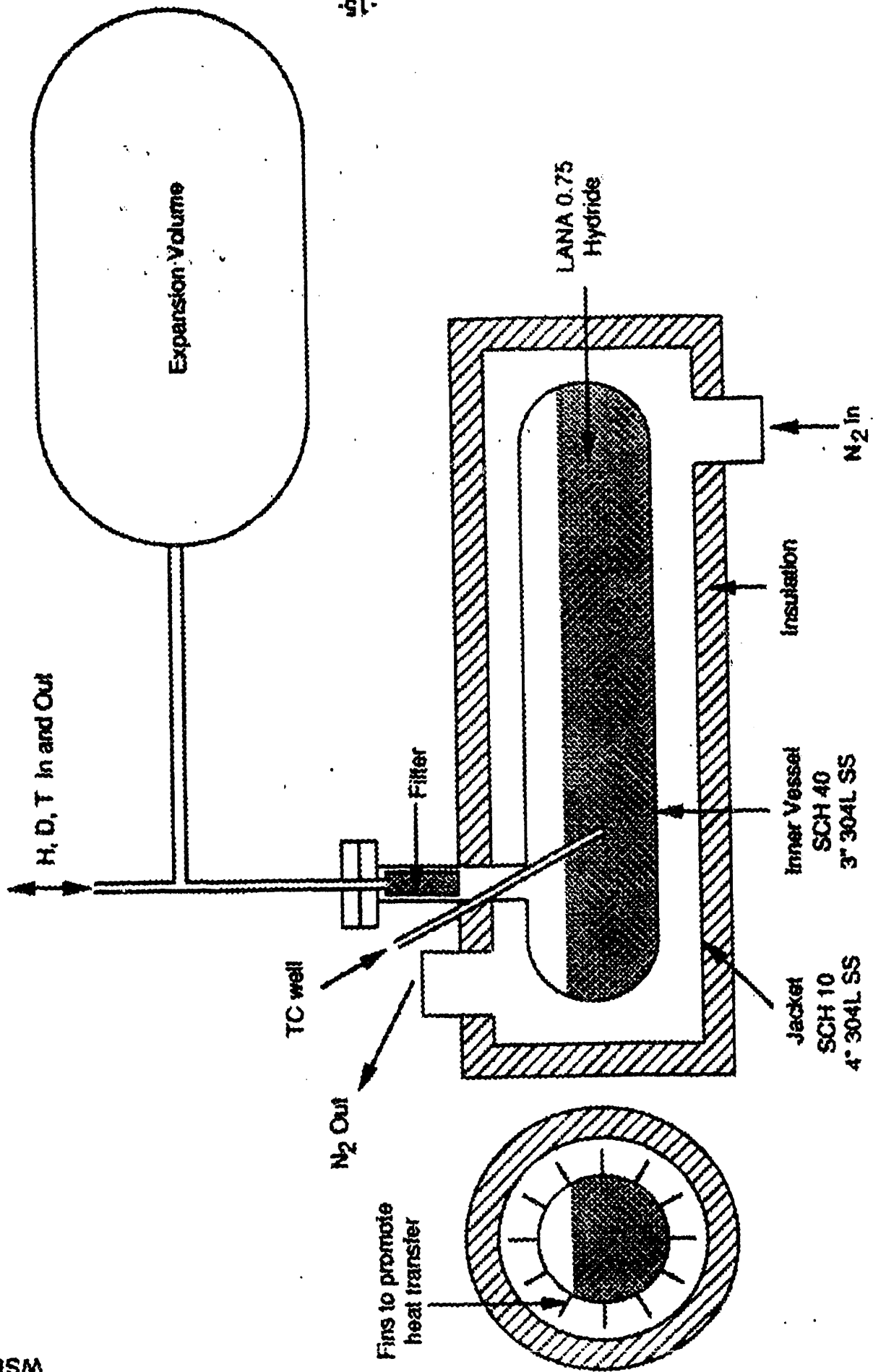


Figure 2

Naturally-cooled-electrically-heated tritium storage bed design

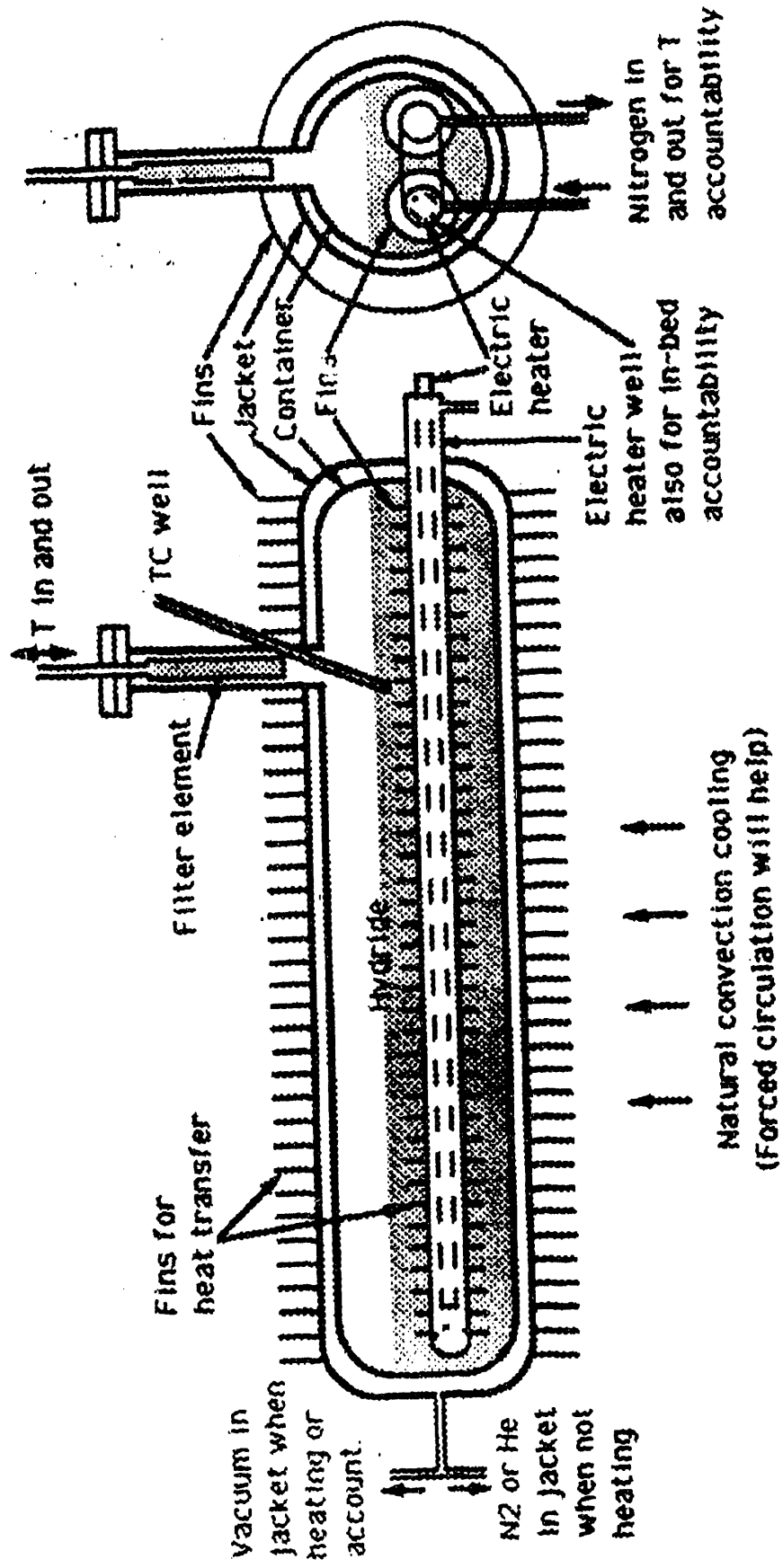


Figure 3
FCCEH Design

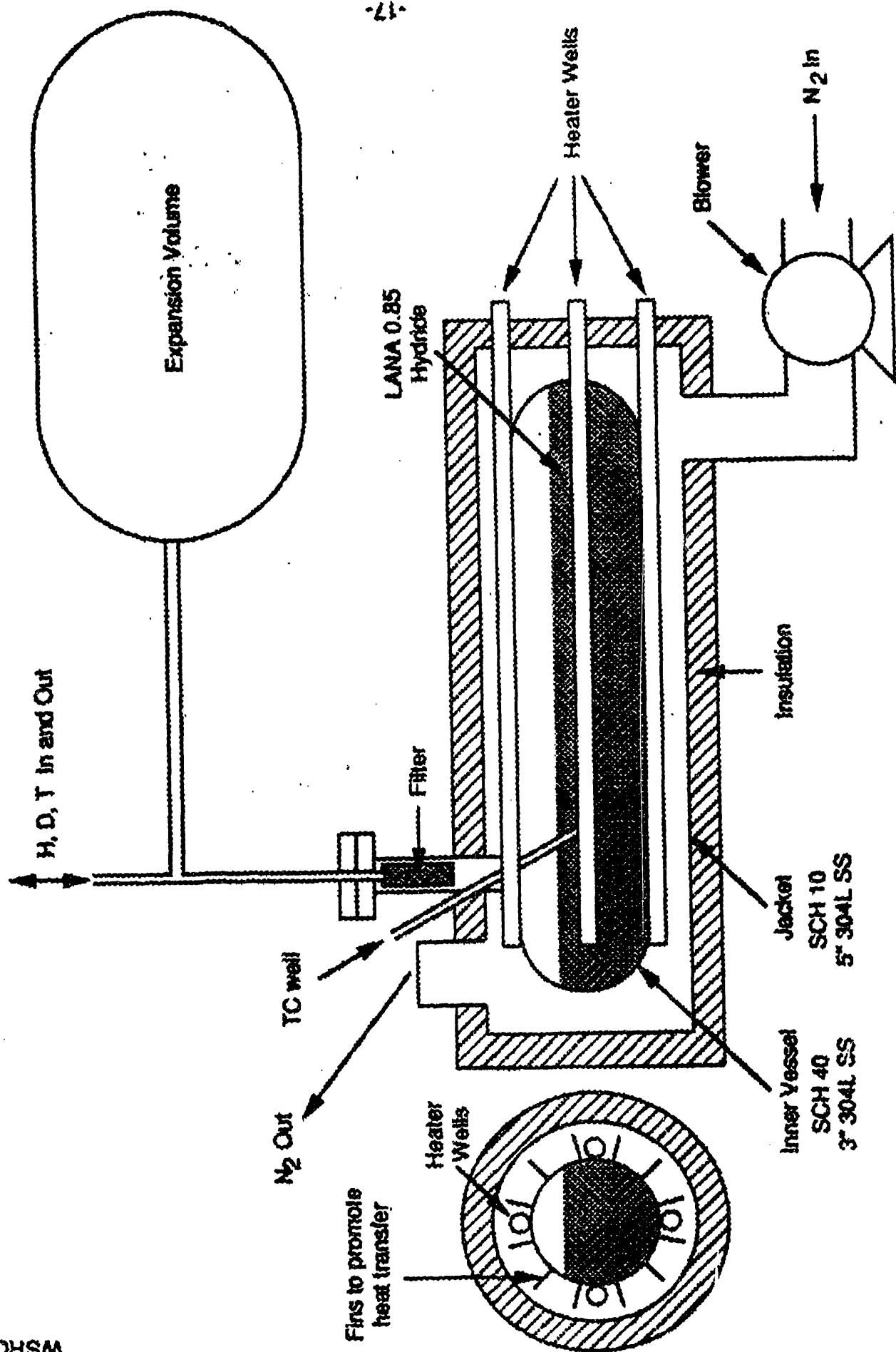


Figure 4

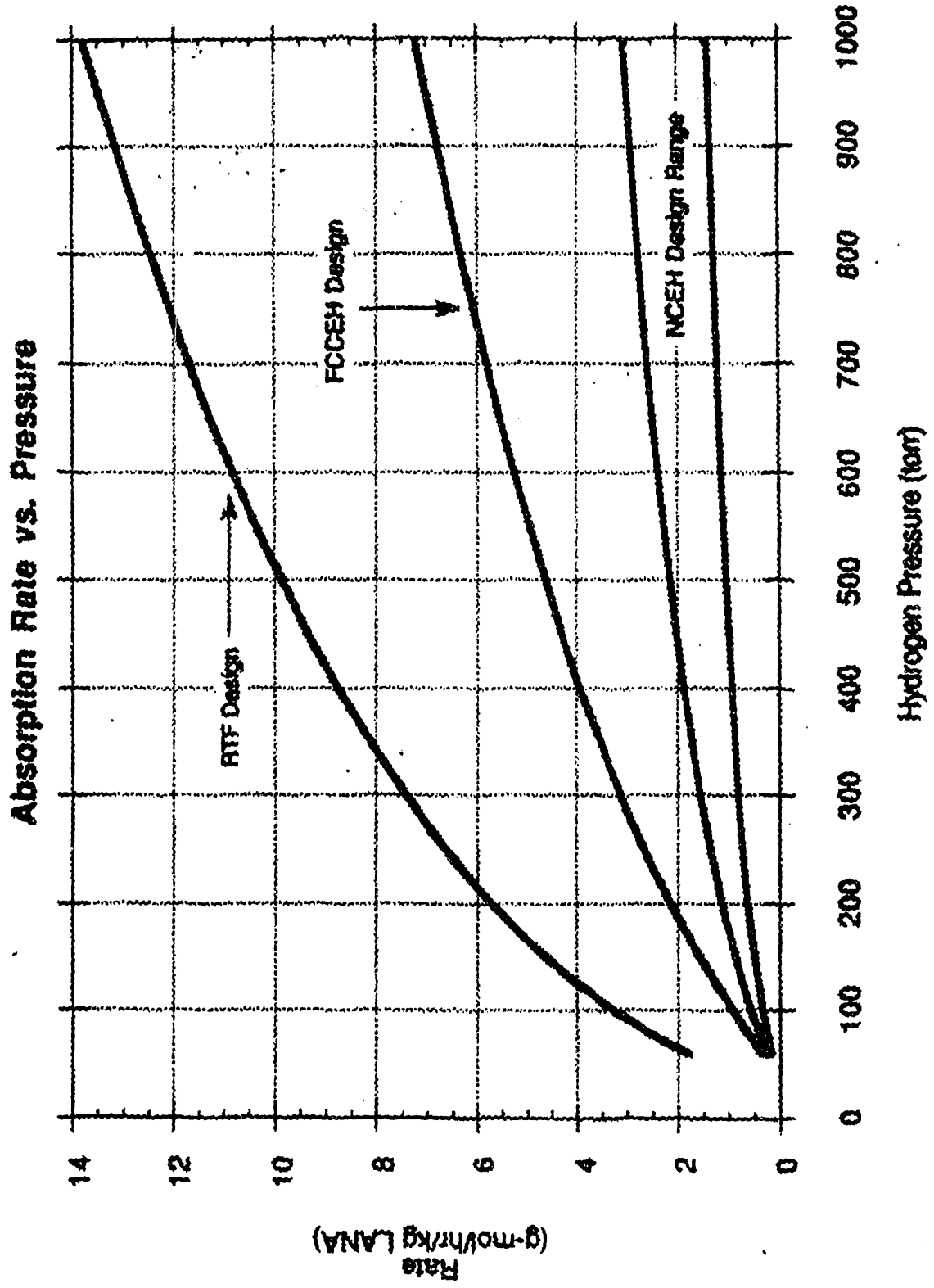
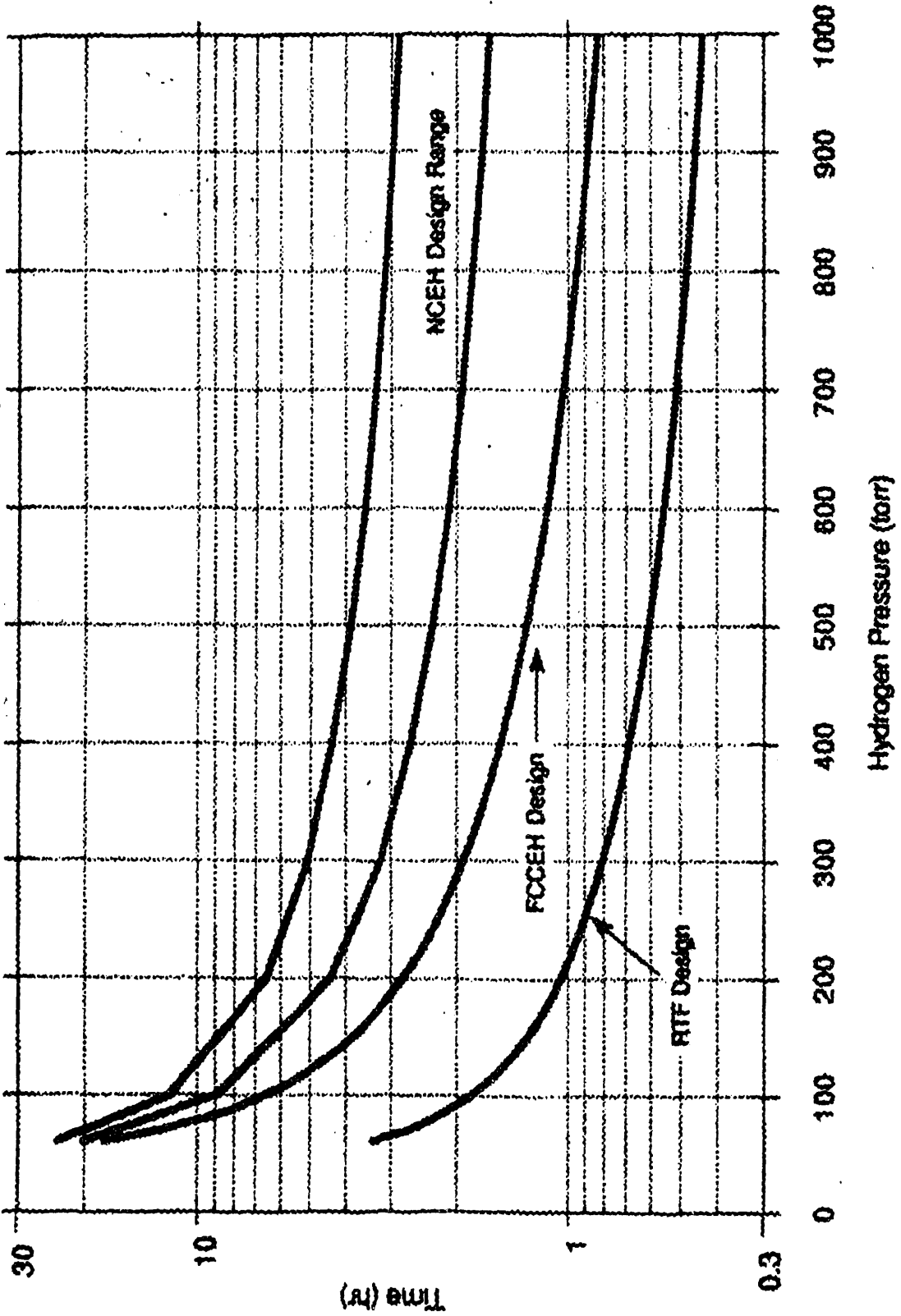


Figure 5
Time Needed to Saturate a Storage Bed



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