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אגף מחקר ופיתוח

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צינור חום כימי טולרי

מעגל ריפורמר/מתנטור בהספק של 20 קילוואט בתנור השמש

ריפורמרים צינוריים בקולט אנכי

בוצע ע"י משה לוי

מכון ייצמן למדע, רחובות

לפי חוזה מס' 87-1-85-1C

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תוכן הענינים

תקציר בעברית

תקציר באנגלית

ריפורמרים צינוריים בקולט אנכי (אנגלית)

דף תיעוד פרסום (אנגלית)

ת ק צ י ר

ריאקטורים קטליטיים צינוריים בתוך קולט אנכי הופעלו בתנור השמש על שם שפר. הריאקטורים שימשו לחימום CO₂ ולריאקציה ה-Reforming האנדותרמית. 3.8 קילוטרנקלוט נקלטו על יד ה-CO₂. האנרגיה המכסימלית שנקלטה על ידי הריאקציה היתה 6.9 קילוטרנקלוט, עם הפיכה (קונברסיה) של מתן של 38%. הפיכה של 84% התקבלה בזרימה נמוכה של מגיבים. קורלציה למעבר חום עבור הריאקטורים חושבה מתוך התוצאות הנסיוניות. הותאמו תנאי הפעלת הריפורמר, בהם הרכב גזי התוצרת מתאים להזנה ישירה למתנטור.

סיכום מפורט של העבודה מצורף בזה.

ABSTRACT

Tubular catalytic reactors were tested in a vertical receiver in the Schaeffer Solar Furnace. The reactors were used for heating CO₂ and for the endothermal reforming reaction. 3.8 KW were absorbed by the CO₂. The maximum energy absorbed by the reforming reaction was 6.9 KW, with methane conversion of 38%. Conversion of 84% was obtained with low reactant flow rates.

The heat transfer correlation for the reactors was calculated from the experimental data.

Reformer operating conditions in which the product gas can be fed directly to a methanator, were found.

The complete report is hereby submitted.

The Weizmann Institute of Science
Department of Materials Research

Tubular Reformers in the Vertical Solar Receiver

Report No. 3

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Moshe Levy

Rachel Levitan

Rachamim Rubin

Hadassa Rosin

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1. Summary

1.1 Three types of catalytic reactors in a new vertical receiver were tested in the Shaeffer Solar Furnace:

Reactor IV - 60 cm length, 20 mm ID.

Reactor 2V - U shaped, 115 cm length, 20 mm ID.

Reactor UV - U shaped, 93 cm length, 12.7 mm ID

The vertical receiver was expected to be much more efficient in using the energy supplied by the solar furnace, compared with the horizontal tubular receiver previously used. This should be achieved by better energy distribution inside the receiver and by smaller heat loss.

Heat was absorbed by heating CO_2 and by the endothermic reforming reaction ($\text{CH}_4 + \text{CO}_2$)

The flow of CO_2 was in the range of 800 to 8400 l/hour ($\text{Re}=300$ to 1800), and the maximal energy input to the gas was 3.8 KW.

The flow of the reaction mixture ($\text{CH}_4 + \text{CO}_2$) was in the range of 1000 to 11000 l/hour ($\text{Re}=200$ - 1600) and the maximum energy absorbed was 6.9 Kw, in the Reactor 2V, with methane conversion of 38%. Maximum methane conversion of 84% was obtained with low Re numbers. Heat flux reached 110 Kw/m^2 . The operation of the reformers was limited by two restrictions:

(a) The reactor wall temperature can not exceed 950° (safe limit for the Inconel 600).

(b) The flow of reactants is limited by the size of the flow controllers used at that time.

The heat transfer correlation was obtained from 328 runs in the three reactors, including both reforming and CO₂ heating. The equation is

$$Nu = 0.534 Re^{0,5} Pr^{0,7}$$

1.2 Preliminary calculation were made for the design of a Reformer of 50-100 Kw, to be constructed and operated in the Solar Tower.

2. Introduction

The principle of the chemical heat pipe was previously described (1,2) (see Figure 1).

The work presented in this report was aimed at two main points:

- a) Evaluation of the performance of directly heated solar reformers/receivers.
- b) Obtaining data for the chemical reaction and heat transfer in different reactors in a vertical receiver.

Results obtained in this work will be used for the design of a 80 Kw Reformer planned to be operated in the Solar Tower.

The reaction system was similar to the one previously described for the Sodium Receiver (2). The mode of data flow (acquisition, storage and transformation) is shown in Figure E.

3. The Vertical receiver and reactors

Figures A and B show the reactors 2V and UV in the vertical receiver. The reactor 1V is made of the same tube as 2V, but is only 60 cm long and the exit of the product gas is at the lower end of the receiver.

All the reactors are made of Inconel 600; the dimensions are given below:

Reactor	OD, mm	ID, mm	Catalyst bed length, cm
1V	24	20	60
2V	24	20	115
UV	16	12.7	93

The temperatures of the reactor wall are measured by Thermocouples inserted into wells, made of 3 mm inconel tubing and welded to the reactor wall. Measurements are taken on the front and back walls, at points 15 cm apart.

The gas temperatures are measured at intervals of 15 cm, by a multipoint thermocouple and additional single thermocouples.

The catalyst is 0.5% Rh on 1/8" Alumina pellets (same as previously used).

The receiver is an aluminum box, with all the walls insulated by a 5 cm thick Fiberfrax Durablanket alumina blanket. The inside dimensions are: 30 x 30 x 60 cm. The opening on the front wall, facing the concentrator, is of 10 cm diameter.

The first experiments in the Solar Furnace were done with a horizontal receiver reformer (3), the reactor being a U tube with gas inlet and outlet at the back of the receiver. In this configuration very ununiform heating of the reactor was obtained; overheating was observed at the front of the receiver, where the middle of the reactor was directly irradiated, and toward the exit of the reactor the gas cooled down, leading to a back reaction. As the wall temperature must be limited at 950-970°, parts of the reactor wall could not be heated enough to allow the necessary heat transfer to the reacting gas, thus limiting the total energy input possible.

We built the vertical receiver in order to overcome these difficulties, mainly planning to get uniform heating of the reactor walls. The vertical receiver/reformer should also serve as a model for the larger scale reactor to be used in the Solar Tower, where a vertical secondary concentrator will probably be added to the receiver.

The receiver was placed with the opening in the focal plane, and the reactor was fit into the receiver at a distance of 18 cm from the opening. In this position, the whole length of the reactor is "illuminated", but the central part of the reactor, facing the opening, gets more concentrated radiation. Therefore, we get 2 "peaks" on the temperature profiles of the

front reactor wall (see Figures P1-P4), at about 30 and 100 cm of the reactor length. At these points, especially at 30 cm, we got the highest temperature difference between the front and back reactor wall (about 100°, compared to 20-30° at the other points).

As in the horizontal receiver, the peak wall temperatures limited the possibility of heating the whole reactor to a high enough temperature. In order to prevent this overheating of the front wall, we put in the receiver two vertical ceramic tubes of 15.5 mm OD, located between the opening and the reactor in order to protect the reactor wall from direct radiation. The tubes were at 80 mm distance from the opening and 110 mm from the reactor.

With this configuration, the temperature differences between front and back reactor wall decreased to 0-30° but the hot peaks did not totally disappear.

In the heat transfer calculations, the wall temperatures (T_{wa}) were taken as average between front and back wall temperatures.

4. Heating CO₂ (Figures C1-C7)

4.1 Purpose

By heating CO₂ gas at various flow rates and energy inputs we obtained useful information about the thermal performance of the receiver and the various reactors used. Temperature profiles are presented, heat fluxes along the reactor are calculated, and energy input data are combined with data from the reformer for the construction of the heat transfer correlation.

Part of the data are presented in Tables 1-CO₂ to 5-CO₂. All the other data are available on computer disks.

4.2 Temperature profiles

In Figure C1 the wall and gas temperatures along the reactor are shown. 3 runs were chosen, in which the wall temperatures at the end of the reactor - 100 and 115 cm - were similar and high: ~900°, and the Re numbers were different, as shown. (The wall temperatures depicted are the averages between front and back wall). At 15 cm reactor length, the wall temperature was already 730, and rised monotoneously to 900 at 115 cm.

The gas temperature profiles for the 3 runs are very similar in trend. The gas always reached the wall temperature, and, as expected, this temperature was reached earliest at the lowest Re (line 1, at 70 cm). In the last part of the reactor, the temperature differences between wall and

gas is only 40-60°, and practically no heat transfer occurs. Even at the highest Re (line 3), most of the heat is absorbed in about 75% of the reactor length.

The total amount of heat absorbed was limited by the gas flow rate, which reached the maximum allowed by the Flow Controllers used.

The wall temperature profile for reactor 1V (60 cm) is shown for comparison. The trend in the temperature rise is very similar. The reactor 1V is somewhat hotter than reactor 2V, possibly because of its position in the middle of the receiver. Figure C2 shows, for reactor UV, temperature behaviour very similar to that described for reactor 2V.

4.3 Energy input

Figures C3 and C4 show the energy input along the reactor, for the three reactors used. The expected dependency of heat transfer on Re is clearly observed, for all the reactors.

In Figure C4, the effect of the wall temperature on energy input is observed by comparing line 1 (wall temperature = 911) to lines 2-4.

Line 1 also shows that in the first half of the reactor 1.9 Kw were absorbed, whereas in the rest of the reactor - only 0.7 Kw. In the case of low Re - line 4 - at half of the reactor the CO₂ practically reached the wall temperature and no more energy input occurs.

4.4 Heat flux

Figures C5 and C6 show the heat fluxes along the reactor, again comparing the three reactors used.

Each point on the graph is the average heat flux on the relevant segment, and is located at the point on the "reactor length" axis which is the middle of the segment.

The division into segments for the 3 reactors is as follows:

Segment No.	cm		
	1V	2V	UV
1	0-15	0-60	0-23
2	15-30	60-85	23-57
3	30-45	85-100	57-79
4	45-60	100-115	79-93

The highest fluxes are always observed at 30-40 cm reactor length; this is the region where the wall temperature increases sharply whereas the gas temperature is still low. The trend is similar for all the reactors and different Re numbers. Fluxes are markedly increased as Re increase, the limit being, as previously mentioned, the maximal flow possible in our flow control system. The highest heat fluxes we obtained in our system, for CO₂

heating, were 60-70 Kw/m² (Fig. C5). This maximum, obtained at wall temperature of 911°, can be increased by heating the wall to 950-960 or by increasing gas flow rate. Figure C7 shows the dependence of the heat flux on Re for reactor UV, at four points along the reactor. The relation is linear in the range of temperatures and Re measured. Fluxes are very low at Re under 800, and drop to <10 Kw/m² in the last part of the reactor.

5. Reforming (Figures F, G, P1-P4, 2-15)

The reforming reaction was conducted at various flow rates and energy inputs into the receiver. We controlled the input by the size of the door opening, limitations being, of course, the direct solar radiation and the reflectivity of the Heliostat and the concentrator.

The obtained temperature profiles on the reactor wall and in the gas are presented below. The methane conversions, average fluxes, energy inputs as chemical enthalpy and sensible heat, as well as a general heat transfer correlation were computed.

The range of the reaction parameters and results for the three reactors tested is given below.* Figures F and G show the conditions for one day of Reforming: solar radiation, flow rates and temperatures.

*Additional detailed results for Reactor IV will be summarized separately.

Reaction Parameters

Wall temperature, at the hottest point: 960°.

Reaction temperature (product gas temperature): 580-840°.

System pressure: 4 atm.

Feed flow: 1000-11000 l/hour.

Reynolds Number: 200-1600.

GHSV 8000-50000 hr⁻¹.

Results (maximum values)

CH₄ conversion: 84%

Reaction rate: 12.5 l CH₄/ml catalyst·hour

Total energy input: 6.8 Kw

Average heat flux: 100 Kw/m².

Part of the data are presented in tables 1-2V to 5-2V and 1-UV to 4UV. All the other data are available on computer disks.

As previously mentioned, the maximal energy input into the reactor was limited by two factors:

- (a) The reactor wall temperature could not exceed 950-960°C (material constraint, the limit for Inconel 600 is 1050°).
- (b) The throughput of our flow controllers was limited at 100 l/min.

In the range of flows available, we could still increase the Reynolds number and thus increase total energy input; but at high flow rates the gas

temperature decreases, the pressure increases, causing a drop in the equilibrium conversion; thus most of the energy absorbed will be converted into sensible heat and not into chemical energy, making the high flow rates nonpractical in our system.

5.1 Temperature profiles

Figures P1 and P2 show the temperature profiles for two runs in reactor 2V. In spite of the inhomogeneous increase in the wall temperature (discussed previously in section 3), we note a homogeneous increase in the gas temperature, at high and low Re number as well.

The wall temperature profiles shown here are markedly different than those in Figures C1 and C2, where no reaction takes place and CO₂ is only heated: two maxima are clearly seen in Figures P1 and P2 at the position on the reactor facing the opening in the receiver. In both Figures the temperature difference between wall and gas at the reactor exit is quite high (100-140°), indicating that the whole reactor surface is used efficiently for heat transfer. Thus, the drop in wall temperature in the range which is not directly heated (60 to 80 cm) cannot be compensated entirely by reradiation from the receiver wall.

Another significant observation is the wall temperature at 15-20 cm reactor length: even at the higher gas flow rates (Re=863, Figure P1), the wall at 20 cm has already 700°, which is only about 100° less than the hottest point on the wall. Thus, we have a quite uniform temperature on

most of the reactor wall, resembling the configuration of the indirect heated receiver, e.g. through sodium. At the low flow rates (Figure P2), the reactor wall temperature is almost uniform from 15 to 115 cm length.

Figure P3 shows that for reactor UV, the trend of gas and wall temperatures is similar to that in reactor 2V. At about 20 cm reactor length, the wall already reaches almost its final temperature, the difference between $T_{Wa\ 92}$ and $T_{Wa\ 20}$ being only about 30° .

However, as expected, the temperature difference between wall and gas is generally smaller in reactor UV than in the bigger reactor 2V.

Figure P4 shows two runs for which the gas temperature profiles are very similar. As the gas flow rates are different, it is clearly seen that at the high Re (line b), the wall temperature must be kept about 120° higher than for the low Re (line a) in order to obtain similar gas temperatures in both runs.

5.2 Product gas temperatures

In Figure 2 we present the product gas temperature related to Re, for various wall temperatures in reactor 2V.

For the whole range of Re, the product gas temperature depends strongly on the reactor wall temperature (T_{W100} is the wall temperature at the hottest point of the reactor, i.e. at 100 cm length of catalyst bed). At $Re=800$ the highest amount of energy was absorbed (6.8Kw), when the wall

temperature was 940-960°, whereas at 720-760°, the product gas temperature drops to 540°, and very low conversions of CH₄ could be obtained.

The slope of the gas temperature vs. Re line decreases with increasing Re; this results from the fractional exponent of Re in the relation of the heat transfer coefficient to Re:

$$\text{Nu} \propto \text{Re}^{0,5}$$

The extrapolations (broken lines), show the approach of the gas temperatures to the range of the wall temperatures at lower to zero flow.

Figure 3 shows the near to linear relation between the product gas temperature and the highest wall temperature, for all the three ranges of Re.

The lines are for reactor UV, and additional points are given, for comparison, for reactor 2V at similar ranges of Re. As similar Re for both reactors mean a much higher flow rate in the big reactor (2V), it is obvious that the temperatures reached in reactor 2V are considerable lower. (Note that when we compare the two reactors at the same Re, the increase in heat transfer surface from UV to 2V is smaller than the increase in mass flow rates of the gas).

5.3 Energy input (Figures 4,5,6,7,14 and 15)

As expected, the highest values for energy absorption were obtained at highest Re numbers (best heat transfer) and at the highest wall and gas

temperatures. This holds for both reactors 2V and UV, and is shown in figures 4,5 (2V) and 6,7 (UV).

Since TW 100 of 940-960° is the highest temperature allowed (from material consideration), the line at this temperature (black points in Figure 2) is the line of highest energy absorption in the range of Re investigated.

As seen from the graphs, energy absorption might be increased even more by increasing the feed flow rates.

As the main purpose of the Reforming system is the conversion of solar energy into chemical energy (through the endothermic reaction), we are not interested in absorption of energy in the form of sensible heat alone. As previously seen, above a certain value of feed flow rates, the product gas temperature drops to such a value where equilibrium conversion is very low. By increasing the length of the reactor this difficulty could be overcome. In runs where Re is high, we observe that there is a considerable difference between wall and product gas temperature: in this case we could increase the catalyst bed length by adding catalyst up to 130 cm, and this would lead to increase in product gas temperature and methane conversion.

Figure 14 shows the sharp increase in the ratio of Q_{heat} to Q_{react} with increase of Re over 900. This point should indeed be the practical limit of flow rates in our system.

The chemical enthalpy and the sensible heat are equal at $Re=1100$ ($T_w 79 = 800-830$), and at $Re=1300$ (when the wall temperature is at its maximum $900-940^\circ$). Evidently this equality is obtained at lower Re numbers in reactor 2V (2 points shown in Figure 14). From the data in Figure 15, we can find the methane conversion for any ratio of Q_{react}/Q_{heat} that we choose to maintain in the system (f.i. at around 80% conversion about two thirds of the energy absorbed is converted into chemical energy).

5.4 Reaction rates and methane conversion (Figures 8-13)

Figures 8 and 10 show the dependence of reaction rate (liter CH_4 reacted per ml catalyst per hour) on the product gas temperatures, for reactors 2V and UV, at different groups of Re numbers.

The reaction rate increases with the product gas temperature and Re .

Figure 9 was constructed from the data of Figure 8, using the average Re for each group. As seen, the gas temperature of 800° could be obtained in reactor 2V only at Re up to 300, and 700° - up to 550. At higher Re , the product gas temperature does not rise to 700° , even when the wall temperature was at its maximum (950°). As previously mentioned, we did not increase the feed flow over the values that gave about 650° in the product gas, which is the limit for reasonable methane conversions and not too low reaction rates (about $2.5 \text{ l } CH_4/\text{ml cat. hour}$, for reactor 2V, see Figure 9).

Similar reaction rates were obtained in both reactors, when compared for the same temperatures and the same range of Re . For instance, line 1 in

Figure 8 can be compared with line 2 in Figure 10, for the range of $Re=715-865$.

Data for $Re=400-450$ (not shown in the graph for 2V) also indicate similarity of reaction rates in both reactors. At this range of Re , the methane conversion approaches nearly the equilibrium conversion in both reactors, as shown in Figures 11 and 12.

Comparing Figure 11 with 12, we observe a clear dependence of methane conversion on Re for reactor UV, whereas in reactor 2V the data are scattered near the equilibrium conversion line, not showing a dependency on Re in the range of Re measured.

In reactor UV it was possible to work with Re numbers up to 1480, without decreasing too much the product gas temperatures (line 1 in Figure 10). Reaction rates of up to 12.5 liters methane reacted per hour per ml catalyst could be obtained, but conversions were markedly lower than the equilibrium ones (line 4 in Figure 12). Perhaps at high flow rates the reaction rate becomes the limiting factor for the process. In general, it can be expected that reaction rates, at high flows, might be lower in reactor UV, because of "channeling" effect of the gas in the vicinity of the wall, which is much more expressed in narrow tubes.

As previously mentioned, in the chemical heat pipe it is important to convert most of the solar energy into chemical enthalpy. Thus, not less than 70-80% conversion of methane are required. For this level of

conversions, even when equilibrium conversion is reached, the temperature of the exit gas must be over 750°, and the wall temperature must be kept >900°, in order to supply sufficient heat fluxes.

In reactor 2V we obtained these conditions only at $Re \leq 300$, whereas in reactor UV, temperature of 800° in the product gas was obtained even at $Re=1200$. This indicates that for a tube in the size of reactor 2V, the catalyst bed length should be increased. This will be discussed in detail in section 7 below.

6. The Heat Transfer Correlation (Figures 16 and 17)

An important topic in the evaluation of the directly heated reformers is to derive the heat transfer correlation, which relates the heat transfer capability of the system to the flow properties of the feed and to its physical properties at the reaction temperatures.

The general form of the correlation is:

$$Nu = a Re^m Pr^n$$

The dimensionless terms being defined as:

$$Nu = \frac{\alpha D_p}{\lambda} \quad ; \quad Re = \frac{G \cdot D_p}{\mu} \quad ; \quad Pr = \frac{C_p \cdot \mu}{\lambda}$$

We obtain the experimental Nu numbers from the heat transfer coefficient α , which is calculated directly from the total energy input into the reactor and the average temperature difference between wall and gas.

Data are taken from all the three reactors, for CO₂ heating and for the reforming reaction. α values for CO₂ heating were calculated for the whole reactor and also for segments of 15 cm length along the catalyst bed in reactor 2V and segments of 23, 24, 22 and 13 cm along the reactor UV.

The values of m and n are found analitically from the experimental values. The value of a is found by linear regression, using 328 experimental points.

The equation obtained is:

$$Nu = 0.534 Re^{0,5} Pr^{0,7}$$

with a scatter of $\pm 14\%$ ($R^2 = 0.72$). The experimental data with the correlation line are shown in Figure 16.

The experimental Nu numbers vs. the estimated values (calculated from the equation) are shown in Figure 17, where the scatter around the "y=x" line is observed.

7. Reformer scale up considerations

From the results presented in the previous sections, it is evident that the heat transfer to the catalyst bed is the main limiting factor in the reforming process, when the directly heated reactor is used. This factor becomes more significant with the increase of the reactor diameter. In our reactor 2V, the product gas temperatures and, correspondingly, methane conversions, were low: thus, at the highest allowed wall temperature (950°), at flow rates giving $Re > 700$, the product gas temperature was about 670° and the methane conversion - not more than 24%. To increase these values, the length of the reactor must be increased. Note that the efficiency of the existing reactor 2V (20 mm inside diameter) might be increased by adding catalyst to a length of 130 cm, the wall temperature at 130 cm being high enough (related to the product gas temperature) to enable more heat input at high Re numbers. Replacing the reactor material by a higher grade alloy (f.i. Inconel 800) might also be considered, in order to allow for higher reactor wall temperatures.

Using the heat transfer correlation derived from the experimental data, and the wall temperature profiles measured, it is possible to calculate the reactor length and the process parameters for any desired tube size and flow rate, using a computer model. Work on this subject is in progress.

In this chapter we present some simple calculations, giving general data related to the design of the 50-100 Kw reformer to be operated in the Solar Tower.

The configuration of the reaction site in the Solar Tower allows for a vertical receiver of 2-2.2 m height. Thus, a reactor of 2 m length can be directly irradiated. If a U shape will be used, 4 m reactor length will be available. The use of a vertical-two-dimensional secondary concentrator is considered.

7.1 Calculation

For any given combination of flow condition (Re number) and wall temperatures, we can use the experimental data in order to calculate the length of a bigger reactor, which will give the same results (product temperature and methane conversion). The relationship to be used is (3):

$$L = \frac{D_i^2 \cdot l \cdot d_{av}}{D_{av} \cdot d_i}$$

l , d_i , d_{av} - length, inside diameter and average diameter of the reactor in which the experimental data were obtained.

L , D_i , D_{av} - the respective values for the calculated reactor.

Thus, in order to obtain in a 2" tube the same results as in 1" tube of 115 cm length, a reactor of 2.4 m length is needed. The real diameters of the tubes mentioned are: "1 inch" - OD=24 mm; ID=20 mm. "2 inch" - OD=44mm; ID=40 mm.

One example is run 71605, in reactor 2V, where the energy absorbed was 6.8 Kw at methane conversion of 37%. If this run would be conducted in a 2" reactor of 2.4 m length, the energy obtained will be:

$$6.8 \times 4 = 27.2 \text{ Kw}$$

(For equal Re , in a tube with twice the diameter, the mass flow rate is 4 times bigger).

In a reactor of 4 m length, increase of conversion to about 65-70% might be expected, taking in account the decrease in heat fluxes when product gas temperature is higher (lower ΔT between wall and gas). Thus, the energy absorbed will be about 40 Kw.

A second example taken was run 101321, in reactor UV (where 3.5 Kw were absorbed at 64% conversion). To conduct this experiment in a 2" tube, 2.9 m length are required in order to obtain the same conversion of 64% at $Re=718$. Since the increase in mass flow rate is $0.04^2/0.0128^2 = 9.8$, the energy absorbed in the 2.9 m will be:

$$3.5 \times 9.8 = 34.2 \text{ Kw}$$

If 4 m length will be used, the conversion will increase in the last 1.1 m, and it might be estimated that about 40 Kw will be absorbed.

A similar calculation for this run was done for a long reactor of 1" tube. The length of catalyst bed required is 1.5 m. The increase in energy from run 101321 to this reactor is:

$$0.02^2/0.0128^2 = 2.44 \text{ times,}$$

and the energy absorbed will be:

$$3.5 \times 2.44 = 8.5 \text{ Kw.}$$

Considering increase in conversion, on 2 m reactor length 10-11 Kw might be expected. Thus, 4 tubes of 2 meter are required for 40 Kw

The use of 4 m length of a 1" tube is not practical, because the temperature of 800° in the product gas can be reached in a shorter reactor. In addition, increase in Re number might lead to a high pressure drop on the catalyst bed.

In a 2" reactor, the problem of pressure drop, if occurring, might be solved by using a larger size of catalyst pellets (6 mm, instead of 3 mm used in the small reactors).

7.2 Results and conclusions

In the following table we summarize the results of the preliminary calculations described.

Reactor Scale-up

Run no.	Reference experiment					Scale-up values					Number of tubes for 80 Kw				
	Reactor		Re	CH ₄ conv. %	Energy abs. Kw	Reactor		Re	CH ₄ conv. %	Energy abs. Kw					
	d _i mm	length m				D _i mm	Length m								
71605	20	115	729	37	6.8	40	2.3	729	37	27.2					
						40	4.0					729	65-70	~40	2
101321	12.8	93	718	64	3.5	40	2.9	718	64	34.2					
						40	4.0					718	≥64	~40	2
						20	1.5					718	64	8.5	
						20	2.0					718	≥64	10-11	8
101316	12.8	93	1300	43	4.7	20	1.5	1300	43	11.5					
						20	2.0					1300	≥43	14-15	6

$$L = \frac{D_i^2 \times l \times d_{av}}{D_{av} \times d_i^2}$$

The optimal combination seems to be the use of 2 U shaped tubes, 4 m length each. Absorption of about 80 Kw is estimated, at $Re \sim 730$. However, the availability of 80 Kw from the Heliostat field, at the reaction site located at the 20 m level in the solar tower, depends on several factors:

- a) The number of Heliostats useful for the 20 m level.
- b) The type and size of the secondary concentrator that will be used.
- c) The season of the year.

The combined effect of these factors is being evaluated, using the MIRVAL computer program (4) and data on secondary concentrators.

8. Acknowledgement

Itshak Levy did the mechanical design of the vertical Receiver. He is also responsible for the proper functioning of the mechanical systems in the Solar Furnace.

Oshia Mirel assisted in the construction and assembly of the reaction systems.

Their participation in the project is much appreciated.

Nomenclature and Units

- C_p - Fluid heat capacity, KJ/Kg·°C
- d_p - Equivalent diameter of the catalyst particle, m.
- D_i, d_i - Reactor tube inner diameter, m.
- D_{av}, d_{av} - Reactor tube average diameter, m.
- F - Average heat flux from the reactor wall to the fluid, Kw/m^{2*}
- G - Mass flow rate, based on the cross section area of the empty reactor: Kg/m²·sec.
- L, l - Length of the packed (catalyst) bed in the reactor - m.
- Nu - Nusselt number, $\alpha d_p / \lambda$, dimensionless.
- Pr - Prandtl number, $C_p \mu / \lambda$, dimensionless.
- Q_h^* - Sensible heat, absorbed for heating the fluid, Watt.
- Q_{react} - Energy absorbed for the endothermal reaction, Watt.
- Q_t - The total energy absorbed by the fluid per hour, Watt.
- r - Reaction rate, liter CH₄/ml catalyst · hour.
- Re - Reynolds number, $G d_p / \mu$, dimensionless.
- T_g - Fluid temperature**
- T_w - Reactor front wall temperature.

* All the energies are calculated for 1 hour.
** All the temperatures are in °C.

- Twb - Reactor back wall temperature.
- Tr - Receiver wall temperature.
- α - Heat transfer coefficient from reactor wall to the fluid,
watt/m²·°C.
- λ - Heat conductivity of the fluid, watt/m·°C
- μ - Dynamic viscosity of the fluid, Kg/m·sec.

References

1. D. Fraenkel, R. Levitan and M. Levy. International J. Hydrogen Energy, 11, 267 (1986).
2. H. Rosin, R. Levitan and M. Levy. Report No. 2, The Weizmann Institute of Science, March 1988.
3. R. Levitan, H. Rosin and M. Levy. Reforming in the Solar Furnace, Report No. 1, The Weizmann Institute of Science, July 1987.
4. P.L. Leary and J.D. Hankins. MIRVAL - A Computer Code for Comparing Designs of Heliostat-Receiver Optics for Central Receiver Power Plants. Sandia Report #SAND77-8280.

TABLE 1 - CO2

FLOW RATES AND GAS TEMPERATURES

7-5,6,10,11-1988

REACTOR 2V

HEATING CO2

RUN No.	Time	CO2 l/h	P,atg.	GHSV h-l	Re	Radiation	Door n.	TGO	Gas Temperatures					
						watt/m2			TG60	TG70	TG85	TG100	TG115	
7504	09:09:00	3392	3.6	9285	392	646	2	346	531	565	590	601	614	
7603	11:43:00	5820	3.9	15520	722	806	4	51	668	754	809	848	857	
7604	12:03:00	8454	5.3	22544	1042	838	4	48	622	719	768	839	875	
71037	16:00:00	7437	0.3	20296	946	606	3	137	521	552	608	651	683	
71102	13:16:00	5676	2.4	15138	744	731	4	43	598	670	705	734	750	
71103	13:20:00	6516	3.0	17378	831	768	4	46	585	672	727	776	803	
71104	13:26:00	7429	2.5	19813	927	709	4	51	620	709	766	814	844	
71105	13:33:00	7880	2.6	21016	970	741	4	56	621	720	780	831	863	
71106	13:38:00	7842	2.1	20914	990	706	4	59	563	654	715	770	802	
71107	13:45:00	7878	2.6	21010	1005	698	3	59	548	638	697	747	781	
71108	13:48:00	7974	3.0	21266	1045	713	3	59	479	566	628	676	724	
71109	13:55:00	8236	3.5	21964	1111	694	3	57	443	525	583	632	669	
71110	14:05:00	8662	2.6	23100	1319	715	2	51	272	350	397	436	472	
71111	14:10:00	9000	2.6	24002	1532	653	2	48	175	221	259	291	326	
71115	14:39:00	6339	2.0	16906	969	663	2	47	295	356	401	435	472	
71116	14:42:00	6246	2.8	16658	901	669	3	48	382	447	490	526	563	
71117	14:47:00	6128	3.0	16343	846	668	4	50	435	508	559	598	636	
71118	14:52:00	6274	3.2	16732	814	639	4	54	553	632	678	719	752	
71119	14:56:00	6256	3.1	16684	802	631	4	56	569	650	702	743	775	
71120	15:02:00	6200	2.3	16535	765	628	5	60	661	741	790	825	853	
71121	15:07:00	6116	3.0	16311	743	554	5	63	692	772	821	859	894	
71124	15:24:00	4854	2.4	12946	599	517	4	73	669	745	785	812	831	
71125	15:29:00	4828	2.8	12876	615	481	3	71	579	670	715	741	762	
71126	15:34:00	4906	2.5	13084	644	460	3	68	524	595	647	679	706	
71127	15:39:00	4940	2.9	13175	683	460	2	65	411	481	532	562	610	
71128	15:44:00	4934	3.0	13159	720	446	2	61	349	408	454	484	525	
71129	15:51:00	4988	2.6	13303	760	406	2	57	306	359	401	430	464	
71130	15:56:00	5120	2.1	13655	826	402	1	54	226	282	324	353	387	
71134	16:23:00	3358	3.0	8956	422	382	6	57	696	740	770	799	816	
71135	16:28:00	3360	3.0	8962	413	431	6	62	749	795	822	846	858	
71137	16:48:00	3394	3.0	9052	447	403	3	71	552	613	649	676	694	
71138	16:53:00	3404	3.0	9079	465	410	2	69	468	534	574	607	626	
71139	17:00:00	3418	3.0	9116	494	343	2	65	387	445	486	508	533	

TABLE 2 - CO2

REACTOR WALL TEMPERATURES

7-5, 6, 10, 11-1966

REACTOR 27

HEATING CO2

RD No. Time	Reactor Wall Temperatures - Front														Reactor Wall Temperatures - Back									
	TR0	TR15	TR30	TR45	TR60	TR75	TR90	TR05	TR20	TR35	TR50	TR65	TR80	TR95	TR105	TR120	TR135	TR150	TR165	TR180	TR195	TR210	TR225	TR240
7504 09:09:00	392	318	476	558	572	589	620	624	666	626	656	460	323	465	526	356	592	615	805	618	611	616		
7603 11:43:00	722	131	536	753	771	793	831	861	856	850	746	144	584	728	791	632	852	866	883	867	742			
7694 12:03:00	1042	124	547	770	773	799	844	896	925	889	762	138	585	788	767	888	831	857	882	879	760			
71037 16:00:00	846	285	581	634	588	635	629	681	758	724	683	193	588	536	595	659	653	665	686	714	688			
71082 18:16:00	744	121	623	677	723	727	736	757	805	745	628	114	578	685	661	688	703	712	728	739	612			
71103 13:20:00	831	143	667	728	748	768	778	814	867	818	739	148	637	646	788	733	758	791	828	888	728			
71104 13:26:00	927	158	715	769	788	796	809	855	909	869	784	162	875	685	758	777	793	821	849	841	772			
71105 13:33:00	878	173	721	788	783	815	823	868	921	887	813	188	696	782	764	794	808	848	867	864	788			
71106 13:38:00	988	178	879	721	717	743	765	807	864	836	779	176	643	642	781	735	753	782	818	815	765			
71107 13:43:00	1085	166	885	718	789	727	741	778	841	888	758	171	823	628	872	787	725	753	781	789	737			
71108 13:48:00	1045	159	888	658	832	671	677	719	789	761	788	163	576	565	621	668	679	786	727	751	698			
71109 13:55:00	1311	148	546	596	561	616	638	645	727	695	659	146	582	481	335	578	887	621	862	882	646			
71110 14:05:00	1319	148	488	452	393	467	468	487	554	523	491	112	388	358	394	428	458	469	496	528	488			
71111 14:10:00	1532	183	317	388	235	288	326	328	391	399	397	98	274	258	263	286	311	323	357	392	389			
71115 14:39:00	969	182	395	465	413	478	487	459	551	514	462	97	387	388	415	442	464	501	527	531	452			
71116 14:42:00	981	189	498	565	538	521	563	578	656	618	587	186	447	458	493	518	538	546	573	576	495			
71117 14:47:00	846	127	555	621	598	682	628	656	731	698	597	124	518	526	569	592	607	628	658	658	565			
71118 14:52:00	814	149	629	782	692	693	723	757	821	784	698	149	591	686	659	683	699	723	752	758	677			
71119 14:56:00	882	159	857	714	788	714	748	773	848	887	731	161	623	628	682	787	723	748	776	777	713			
71120 15:02:00	785	179	748	798	795	791	818	858	914	888	793	185	696	782	768	784	798	823	849	853	788			
71121 15:07:00	743	192	783	816	818	821	843	863	935	986	823	198	726	738	788	816	821	854	877	875	807			
71124 15:21:00	599	286	789	748	762	769	798	819	878	841	784	287	684	684	744	773	791	886	825	825	768			
71125 15:29:00	619	198	628	656	666	689	787	737	793	772	743	192	611	681	681	681	699	721	737	758	766	728		
71128 15:34:00	644	175	582	818	818	836	857	684	748	728	678	175	581	551	685	641	661	676	782	713	678			
71127 15:38:00	683	157	478	588	498	512	549	573	646	632	688	156	462	438	486	527	364	588	687	628	596			
71128 15:44:00	728	139	424	468	434	451	483	499	588	558	528	137	482	378	418	453	488	581	517	541	517			
71129 15:51:00	768	123	376	415	385	484	432	443	526	498	474	119	353	338	385	399	432	442	465	498	463			
71130 15:56:00	826	113	311	382	288	324	348	356	485	424	424	187	288	261	286	374	344	359	388	421	415			
71134 18:23:00	422	172	723	768	783	759	762	823	871	827	718	169	679	688	745	768	778	785	884	792	695			
71135 18:28:00	413	188	754	884	821	888	813	862	985	868	787	198	728	734	792	888	828	853	848	837	751			
71137 18:48:00	447	188	585	598	611	623	688	763	722	784	655	179	556	549	684	636	658	666	686	692	647			
71138 18:53:00	465	168	498	521	521	543	578	592	658	638	687	164	482	483	516	556	598	598	615	632	684			
71139 17:00:00	484	146	413	442	446	466	481	588	587	554	538	141	687	385	428	465	486	586	525	547	518			

TABLE 3 - CO2

RECEIVER TEMPERATURES AND AVERAGE WALL AND GAS TEMPERATURES

7-5,6,10,11-1988

REACTOR 27

HEATING CO2

RUN No.	Time	Receiver Temperatures										Average Wall Temperatures					Average Gas Temperatures										
		TR1	TR2	TR3	TR4	TR5	TR6	TR7	TR8	TR9	TR10	TW1	TW2	TW3	TW4	TW5	TG1	TG2	TG3	TG4	TG5						
7504	09:05:00	302	276	205	119	343	300	257	371	47	754	321	591	617	614	641	619	456	604	616	620	630	439	540	570	596	600
7603	11:43:00	722	659	636	449	704	690	630	754	-	919	130	813	842	874	889	863	475	827	850	881	876	360	711	702	829	853
7604	12:03:00	1042	699	663	470	720	736	662	773	-	930	131	803	830	870	904	884	467	820	850	891	894	335	671	754	814	857
71037	16:06:00	946	504	570	403	602	562	562	501	56	721	190	652	641	673	723	719	425	646	657	690	721	329	536	500	629	667
71102	13:16:00	744	40	45	300	467	402	262	429	51	863	110	713	721	735	767	742	415	717	720	751	754	320	634	600	720	742
71103	13:20:00	831	47	47	510	505	532	399	553	54	907	141	751	764	803	844	813	446	757	783	823	820	316	629	700	752	790
71104	13:26:00	927	47	40	812	656	620	496	631	55	923	160	707	801	830	879	855	473	794	820	859	867	335	664	730	790	829
71105	13:33:00	970	40	49	891	714	607	592	690	50	910	177	805	816	854	894	876	491	816	835	874	885	339	670	750	805	847
71106	13:30:00	990	47	40	677	694	657	613	683	50	867	173	739	759	795	837	825	458	749	777	816	831	311	600	685	743	786
71107	13:45:00	1005	40	49	663	670	644	606	664	50	845	169	717	733	766	811	790	443	725	749	780	805	304	593	667	722	764
71108	13:48:00	1045	47	47	631	646	604	594	637	50	884	161	666	670	713	763	750	413	672	695	730	760	269	523	587	652	700
71109	13:55:00	1111	40	50	507	604	559	560	502	50	727	147	587	619	630	695	680	372	600	620	666	692	250	484	554	600	631
71110	14:05:00	1310	40	49	403	501	440	450	469	57	603	115	440	463	460	523	522	281	456	466	497	524	162	311	314	417	454
71111	14:10:00	1532	47	40	427	432	303	409	400	56	646	100	263	310	325	374	396	192	301	322	350	385	112	190	240	275	309
71115	14:39:00	969	40	50	374	400	345	305	369	57	765	99	460	476	480	539	523	200	460	470	510	531	171	326	379	410	454
71116	14:42:00	901	40	49	401	437	379	329	399	57	774	100	520	547	562	615	593	314	533	554	580	604	215	415	469	500	545
71117	14:47:00	846	47	49	477	514	444	390	465	50	829	126	597	614	642	694	675	361	605	620	660	684	243	472	534	579	617
71118	14:52:00	814	40	49	557	590	534	455	550	58	855	149	600	711	740	786	767	419	700	725	763	777	303	592	655	699	736
71119	14:56:00	802	49	49	601	626	590	503	594	50	875	160	711	732	761	800	792	430	721	746	784	800	312	609	676	722	759
71120	15:02:00	785	40	40	674	693	677	571	674	50	933	182	787	802	840	881	866	485	790	824	861	874	380	701	765	807	839
71121	15:07:00	743	49	40	714	729	717	614	713	50	944	195	819	837	860	906	891	501	826	853	887	898	370	732	796	840	872
71124	15:24:00	599	47	46	696	710	603	630	690	57	873	200	771	790	813	847	833	469	701	801	830	840	371	707	765	799	822
71125	15:29:00	615	47	47	649	650	627	611	649	56	795	191	694	714	737	776	769	442	704	725	756	773	325	624	693	720	752
71126	15:34:00	644	47	46	582	613	500	573	599	56	764	175	639	659	681	725	719	407	649	670	703	722	296	560	621	663	693
71127	15:39:00	603	45	45	529	546	502	511	536	55	690	157	520	557	576	627	630	330	530	567	601	620	230	446	506	547	586
71128	15:44:00	720	45	45	475	493	450	457	475	54	684	130	452	480	504	548	550	295	469	493	524	549	265	379	431	469	505
71129	15:51:00	760	44	45	423	445	400	402	414	53	672	121	482	432	442	495	494	261	417	437	469	495	182	333	380	416	447
71130	15:56:00	826	45	44	382	395	354	363	371	52	636	110	314	342	358	387	422	212	320	350	377	410	140	254	303	339	370
71134	16:23:00	422	43	43	355	390	391	444	363	53	896	171	759	766	804	830	809	465	763	785	821	824	377	710	755	785	800
71135	16:28:00	413	43	42	631	671	656	524	630	53	921	197	880	811	640	877	853	502	812	832	862	865	486	772	809	834	852
71137	16:46:00	447	43	43	553	593	535	532	563	51	750	180	633	652	671	704	690	406	642	661	687	701	311	582	631	663	685
71138	16:53:00	465	43	43	503	533	460	493	514	50	681	165	549	580	595	633	635	357	565	580	614	634	260	501	554	591	617
71139	17:06:00	684	43	43	443	473	422	420	440	50	827	144	465	494	506	540	551	304	480	500	528	540	226	416	466	497	521

s) Receiver Temperature, measured by an IR Pyrometer

TR: Avg of front and back wall temp.

TW: Avg wall temp. in segment

TG: Avg gas temp. in segment

DT: (Avg) temp. difference between wall and gas in segment

TDL: Gas temp. difference between exit and inlet of segment

###) 1, 2, 3, 4, 5 - Segments along the Catalyst bed

TABLE 4 - CO2

TEMPERATURE DIFFERENCES, ENERGY INPUT AND FLOW

7-5, 6, 10, 11-1968

REACTOR 2V

BAYING CO2

RUN No.	Time	Re	DT (°)					Energy Input, watt									Flux, Kw/m ²							
			DT1	DT2	DT3	DT4	DT5	T0113	T0112	T0113	T0114	T0115	Q1	Q2	Q3	Q4	Q5	Q total	Flux1	Flux2	Flux3	Flux4	Flux5	Flux 6
7504	09:09:00	392	17	56	38	32	22	185	34	25	11	13	332	84	47	21	25	488	7.9	9.1	4.5	2.8	2.4	5.8
7603	11:43:00	722	116	116	76	53	23	617	86	55	39	9	1841	291	190	136	32	2489	43.8	41.5	16.1	13.8	3.8	38.7
7604	12:03:00	1042	132	150	104	77	37	574	97	69	51	36	2464	470	343	258	104	3719	58.7	67.2	32.7	24.6	17.5	44.2
71037	16:00:00	946	96	110	77	69	54	383	31	58	44	31	1445	128	231	184	133	2121	34.4	18.3	22.8	17.5	12.7	28.8
71102	13:16:00	744	95	83	40	31	12	555	73	35	29	16	1590	234	113	97	52	2086	37.9	33.4	18.6	9.2	5.0	25.4
71103	13:20:00	831	130	129	84	72	39	539	87	55	49	27	1770	321	287	160	105	2590	42.1	45.8	19.7	17.9	18.0	31.1
71104	13:20:00	927	130	129	82	69	38	569	90	57	46	30	2147	381	247	213	133	3120	51.1	54.4	23.5	20.3	12.7	37.3
71105	13:33:00	970	152	140	85	68	38	565	98	60	51	33	2264	445	280	230	156	3382	53.9	63.5	26.6	22.7	14.9	40.3
71106	13:38:00	930	145	141	92	73	45	584	91	61	55	32	1987	403	277	251	149	3067	47.3	57.5	26.4	23.9	14.2	36.5
71107	13:45:00	1005	139	132	82	67	41	489	89	80	50	34	1934	393	268	227	158	2980	46.8	56.1	25.6	21.6	15.8	35.3
71108	13:48:00	1045	145	149	98	86	40	420	88	82	48	40	1656	382	277	210	220	2753	39.4	54.5	26.4	28.0	28.9	31.7
71109	13:55:00	1111	122	124	74	59	41	386	82	58	49	37	1560	364	264	227	174	2567	37.1	52.8	25.1	21.6	16.5	38.2
71110	14:03:00	1319	120	145	92	80	70	221	78	47	39	36	902	340	210	177	166	1796	21.5	48.8	28.8	16.9	15.8	28.4
71111	14:18:00	1532	88	103	82	75	76	126	46	38	32	35	524	280	167	143	159	1193	12.5	28.6	15.9	13.6	15.1	12.9
71115	14:39:00	989	109	142	99	92	77	248	81	45	34	37	745	196	148	113	125	1327	17.7	28.8	14.1	18.8	11.9	15.8
71116	14:42:00	981	98	119	86	88	60	334	85	43	36	37	1087	213	144	122	127	1613	24.8	38.4	13.7	11.6	12.1	18.6
71117	14:47:00	846	118	134	94	98	67	385	73	51	39	38	1153	248	171	133	131	1828	27.4	34.3	16.3	12.7	12.5	21.2
71118	14:52:00	814	115	107	78	64	41	499	79	46	41	33	1571	276	166	149	121	2283	37.4	39.4	15.8	14.2	11.5	27.8
71119	14:56:00	882	123	112	71	62	41	513	81	52	41	32	1616	284	187	151	118	2355	38.5	48.5	17.8	14.3	11.2	28.8
71120	15:02:00	763	124	97	59	53	35	681	88	49	35	28	1972	297	178	131	185	2612	45.5	41.8	17.8	12.5	18.8	31.3
71121	15:07:00	743	129	96	56	47	27	629	88	49	39	24	1985	286	177	142	98	2681	47.3	48.8	16.9	13.6	8.6	32.4
71124	15:24:00	599	118	74	36	31	19	596	76	48	27	19	1491	214	115	78	55	1952	35.5	38.6	18.9	7.4	5.1	23.7
71125	15:29:00	615	117	88	33	28	21	587	91	45	26	21	1239	249	125	73	68	1747	29.5	35.6	11.9	7.8	5.7	21.1
71126	15:34:00	644	111	89	49	48	38	455	72	52	32	27	1117	194	143	98	76	1621	26.6	27.6	13.6	8.6	7.3	19.3
71127	15:39:00	683	108	92	68	55	43	345	78	51	38	48	833	185	136	82	133	1388	19.8	26.4	12.9	7.8	12.7	15.4
71128	15:44:00	728	98	98	61	55	44	288	58	46	38	41	684	151	119	79	119	1143	16.3	21.5	11.3	7.6	18.5	12.9
71129	15:51:00	768	88	84	57	53	48	248	53	42	29	34	581	134	189	76	98	1888	14.1	18.2	18.3	7.2	8.6	11.4
71130	15:56:00	826	72	74	47	39	48	173	56	42	29	34	413	148	188	76	98	827	9.8	28.8	18.3	7.2	8.6	9.2
71134	16:23:00	822	88	45	38	38	16	639	44	38	29	17	1187	88	59	58	34	1344	26.4	12.3	5.6	5.5	3.2	16.4
71135	16:28:00	413	97	49	24	28	13	687	48	27	24	12	1284	91	54	48	24	1422	28.7	13.1	5.2	4.6	2.3	17.5
71137	16:48:00	447	95	68	38	25	16	481	61	37	27	18	821	115	78	52	35	1894	19.6	16.5	6.7	4.9	3.4	13.2
71138	16:53:00	485	85	84	34	23	17	399	66	46	33	19	671	122	75	63	36	966	16.9	17.5	7.2	6.6	3.5	11.6
71139	17:08:00	494	78	84	35	29	28	322	58	41	22	25	534	184	75	41	47	881	12.7	14.9	7.1	3.9	4.4	9.4

DT: (Avg) temp. difference between coil and gas in segment
T011: Gas temp. difference between coil and inlet of segment

TABLE 5 - CO2

HEAT TRANSFER COEFFICIENTS AND DIMENSIONLESS GROUPS

7-5,6,10,11-1980

REACTOR 27

HEATING CO2

RUN No.	Time	Heat transfer coefficient, watt/m ² .degc										No avg	No 1	No 2	No 3	No 4	No 5	No avg	Pr1	Pr2	Pr3	Pr4	Pr5		
		Re	Alfa1	Alfa2	Alfa3	Alfa4	Alfa5	Alfaav	Re 1	Re 2	Re 3													Re 4	Re 5
7504	09:09:00	392	469	162	117	62	106	103	562	506	493	406	401	506	31.7	9.3	6.5	3.3	5.6	11.3	0.688	0.676	0.673	0.672	0.670
7603	11:43:00	722	379	350	230	247	131	271	1056	763	720	706	696	790	19.4	16.6	16.3	16.2	5.3	14.4	0.639	0.662	0.657	0.654	0.652
7604	12:03:00	1042	444	449	314	319	477	401	1501	1142	1077	1035	1000	1169	36.1	22.0	14.1	13.4	19.2	21.0	0.703	0.665	0.659	0.655	0.652
71037	16:08:00	946	357	166	284	255	236	259	1402	1121	1079	1036	1007	1129	29.3	9.7	15.6	13.1	11.6	15.9	0.705	0.677	0.673	0.660	0.665
71102	13:16:00	744	399	404	270	299	414	357	1062	700	757	740	720	819	33.4	20.8	13.0	13.9	10.7	19.9	0.706	0.660	0.664	0.661	0.660
71103	13:20:00	031	324	356	236	240	257	284	1250	909	461	831	810	932	27.3	18.4	11.2	11.2	11.1	15.4	0.707	0.669	0.663	0.659	0.656
71104	13:26:00	927	370	420	287	296	335	341	1309	1000	956	924	901	1036	30.0	20.0	12.1	12.7	13.9	10.1	0.703	0.666	0.660	0.656	0.654
71105	13:33:00	970	355	454	313	331	395	369	1467	1064	1006	970	945	1091	20.6	22.3	14.1	14.0	16.1	19.0	0.702	0.665	0.659	0.655	0.653
71106	13:30:00	990	325	409	286	327	313	332	1514	1111	1040	1006	977	1131	27.7	21.7	13.0	14.0	13.5	18.3	0.700	0.670	0.664	0.660	0.657
71107	13:45:00	1005	330	425	312	325	366	352	1536	1131	1066	1025	997	1151	20.0	23.0	15.4	15.1	16.2	19.6	0.709	0.672	0.665	0.661	0.650
71108	13:40:00	1045	273	365	269	243	352	300	1635	1217	1110	1092	1054	1227	25.4	21.7	14.5	12.2	16.7	18.1	0.717	0.679	0.671	0.667	0.663
71109	13:55:00	1111	304	420	330	367	402	366	1737	1304	1222	1160	1129	1312	29.6	26.4	19.3	19.5	20.3	23.0	0.722	0.683	0.675	0.670	0.667
71110	14:05:00	1319	179	337	210	211	220	234	2132	1672	1545	1470	1413	1647	22.0	20.7	16.5	14.0	15.0	19.4	0.749	0.709	0.690	0.692	0.687
71111	14:10:00	1532	195	270	195	182	190	202	2465	2071	1929	1820	1743	2047	22.4	30.0	19.4	16.0	16.9	21.2	0.771	0.737	0.725	0.716	0.709
71115	14:39:00	969	163	197	142	110	154	155	1532	1200	1124	1074	1035	1193	19.5	16.3	10.6	9.2	10.2	13.0	0.716	0.706	0.697	0.691	0.687
71116	14:42:00	901	244	257	180	145	204	202	1394	1063	1004	966	934	1072	25.0	18.1	10.7	9.0	11.7	15.0	0.731	0.692	0.685	0.680	0.676
71117	14:47:00	846	231	256	173	141	186	197	1300	982	926	890	862	994	22.9	16.1	10.1	7.0	9.7	13.4	0.724	0.684	0.678	0.673	0.670
71118	14:52:00	824	324	360	224	220	200	203	1224	901	857	830	809	924	20.1	19.9	11.2	10.5	12.0	16.5	0.709	0.672	0.666	0.662	0.660
71119	14:56:00	802	112	362	252	232	275	207	1266	866	842	814	794	900	26.6	19.2	12.3	10.7	12.2	16.2	0.707	0.670	0.665	0.661	0.650
71120	15:02:00	785	388	425	289	224	287	320	1123	819	783	752	747	847	20.4	20.2	12.0	9.9	11.0	16.6	0.690	0.663	0.658	0.655	0.653
71121	15:07:00	743	366	427	300	300	323	341	1005	790	757	737	723	819	27.4	19.6	12.0	11.0	12.0	16.9	0.696	0.660	0.656	0.653	0.651
71124	15:24:00	599	301	415	300	237	282	207	860	630	613	600	592	662	22.9	19.5	12.2	10.1	11.0	15.5	0.697	0.662	0.658	0.656	0.654
71125	15:29:00	615	251	440	305	240	270	310	915	675	642	626	616	695	20.0	23.3	17.5	11.4	12.1	17.0	0.705	0.669	0.663	0.661	0.659
71126	15:34:00	844	240	311	279	213	245	250	967	724	688	666	652	740	21.1	17.8	14.5	10.0	11.0	15.1	0.711	0.675	0.669	0.666	0.663
71127	15:39:00	683	190	206	215	142	296	220	1062	613	765	730	713	818	19.0	19.1	13.1	0.2	16.3	15.3	0.725	0.680	0.680	0.676	0.672
71128	15:44:00	726	182	239	185	137	235	196	1120	874	824	793	760	875	19.7	17.9	12.6	8.0	14.4	14.7	0.734	0.697	0.690	0.685	0.681
71129	15:51:00	760	177	220	181	136	180	180	1182	936	863	840	820	934	20.5	16.0	13.5	9.5	12.0	14.0	0.742	0.705	0.697	0.692	0.680
71130	15:56:00	828	137	271	219	188	217	206	1317	1073	999	953	917	1052	17.9	28.2	19.0	15.0	16.5	10.9	0.750	0.721	0.711	0.704	0.699
71134	16:23:00	422	296	276	180	151	203	224	597	430	427	419	413	459	22.4	12.0	6.5	6.6	6.6	11.0	0.696	0.661	0.655	0.657	0.655
71135	16:30:00	413	296	324	210	164	184	237	577	423	413	400	402	444	21.1	14.2	9.2	0.0	7.3	11.0	0.691	0.658	0.655	0.653	0.652
71137	16:40:00	447	280	275	223	200	207	222	655	491	472	461	453	507	17.0	15.1	11.5	9.9	10.0	12.0	0.700	0.673	0.668	0.666	0.664
71138	16:53:00	465	179	273	213	157	201	225	630	530	505	490	479	549	16.0	16.0	12.1	13.9	10.0	14.0	0.717	0.681	0.675	0.672	0.670
71139	17:00:00	494	182	234	207	134	180	179	749	581	551	534	523	600	16.7	16.4	13.4	8.3	9.5	12.9	0.720	0.692	0.685	0.682	0.679

4) 1, 2, 3, 4, 5 - Fragments along the Catalyst bed

TABLE 1-2V - REFORMING

REACTANT FLOW RATES

7-8-88		REACTOR 2V					Products		P, atg.
RUN No.	Time	CO2 l/h	CH4 l/h	Feed l/h	CO2/CH4	GHSV h-1	Re	l/h	
7801	10:04:00	2291	1993	4284	1.15	11424	339	6490	2.6
7802	10:12:00	2280	1995	4275	1.14	13113	344	6134	2.4
7803	10:20:00	2570	2198	4768	1.17	12715	373	7311	3.0
7804	10:36:00	3432	3016	6448	1.14	17195	517	8970	3.6
7805	10:44:00	3303	2890	6193	1.15	18997	508	8139	2.8
7806	10:51:00	3346	2916	6262	1.15	16699	503	8734	2.5
7807	10:59:00	3290	2938	6228	1.12	19104	508	8191	2.6
7808	11:07:00	3308	2855	6163	1.16	16435	495	8639	3.0
7809	11:15:00	4553	3788	8340	1.21	25583	693	10285	2.5
7810	11:23:00	4828	4188	9016	1.15	24043	738	11587	2.4
7811	11:31:00	4941	4174	9115	1.19	27960	763	11127	3.1
7812	11:38:00	4962	4246	9208	1.17	24555	754	11831	3.2
7814	11:54:00	4768	4078	8845	1.17	27133	737	10761	3.7
7815	12:02:00	4949	4233	9188	1.17	24500	752	11742	3.7
7816	12:17:00	5220	4568	9788	1.14	26101	796	12054	2.4
7817	12:26:00	5775	4895	10670	1.18	32730	899	12501	2.0
7818	12:33:00	5807	4438	10245	1.31	27320	865	12637	4.2
7819	12:41:00	5131	4476	9607	1.15	29469	805	11278	3.5
7820	12:49:00	5380	4618	9998	1.16	26661	826	12402	3.5
7821	13:05:00	1746	1551	3297	1.13	8792	252	5283	3.1
7822	13:13:00	1711	1495	3206	1.15	9836	251	5008	3.2
7823	13:21:00	1864	1604	3468	1.16	9248	263	5707	3.7
7824	13:29:00	1826	1584	3410	1.15	10461	270	5037	3.6
7825	13:36:00	1858	1587	3445	1.17	9187	268	5274	3.8
7826	13:44:00	1818	1571	3389	1.16	10394	276	4487	4.1
7827	13:52:00	1804	1577	3381	1.14	9016	271	4604	3.5
7828	14:00:00	1584	1419	3003	1.12	9212	250	3597	3.0
7829	14:08:00	1549	1350	2899	1.15	7731	241	3489	3.9

TABLE 2-27 - RADIATION,
RADIATION, POOR OPENING AND TEMPERATURES

7-6-70 REACTOR 27

END No. Time	Radiation rads/hr	Door n. TGD	Gas Temperatures							Reactor Hall Temperatures - Front								Reactor Hall Temperatures - Back											
			TGD	TG70	TG85	TG100	TG115	TG	TG15	TG20	TG45	TG60	TG70	TG85	TG100	TG115	TG130	TG60	TG15	TG20	TG45	TG60	TG70	TG85	TG100	TG115	TG130		
7001 10:00:00	705	0	376	335	613	670	690	740	435	735	697	866	820	815	826	816	860	691	407	743	822	827	810	809	829	842	857	871	
7002 10:10:00	750	0	403	337	645	673	701	752	441	739	696	867	823	816	820	822	872	694	414	740	826	829	822	812	832	844	861	877	
7003 10:20:00	763	0	412	344	654	683	713	760	450	751	714	881	836	830	840	837	884	706	423	739	836	839	832	823	844	857	874	889	
7004 10:30:00	703	0	365	319	624	650	679	721	411	714	686	850	819	811	819	823	859	671	383	729	833	821	816	801	821	829	840	852	
7005 10:40:00	771	0	351	315	619	646	671	715	396	704	689	860	817	807	817	825	854	684	380	719	807	817	811	790	817	824	843	844	
7006 10:50:00	740	0	340	310	621	640	673	719	395	706	694	864	820	812	821	824	859	687	386	722	812	820	816	801	821	829	847	847	
7007 10:53:00	765	0	340	310	621	640	671	720	394	700	693	869	822	815	823	831	862	687	385	722	813	822	817	803	823	829	840	846	
7008 11:07:00	766	0	347	320	623	650	676	723	393	700	697	872	826	816	825	832	864	689	384	724	816	825	819	805	825	831	851	849	
7009 11:15:00	705	0	304	297	590	623	647	686	355	666	667	850	807	790	805	808	800	664	359	737	610	821	816	801	826	826	846	844	
7010 11:29:00	745	0	299	299	590	623	640	687	349	663	669	856	807	790	806	806	837	642	327	684	703	803	800	764	802	805	824	822	
7011 11:31:00	775	0	299	299	590	623	640	687	349	663	669	856	807	790	806	806	837	642	319	680	702	804	800	764	803	804	821	822	
7012 11:30:00	700	0	297	290	597	621	646	686	347	661	661	847	809	784	802	806	835	640	318	679	701	803	800	764	802	804	821	822	
7014 11:54:00	804	0	296	289	600	624	650	691	346	664	663	854	814	783	800	805	830	642	317	682	703	800	803	767	805	806	826	820	
7015 12:02:00	779	0	295	281	597	621	646	687	345	661	660	840	800	775	802	802	830	640	315	679	700	802	800	763	807	805	806	829	827
7016 12:17:00	750	0	275	287	585	607	631	669	320	642	674	837	803	761	802	803	825	627	299	663	762	790	802	800	763	807	803	827	819
7017 12:20:00	742	0	264	281	580	601	625	662	310	632	662	827	790	753	800	809	821	621	287	651	750	761	763	763	764	794	810	800	800
7018 12:33:00	825	0	273	294	590	613	636	677	323	644	677	841	807	763	809	809	831	632	293	666	765	793	794	794	794	797	829	811	
7019 12:41:00	760	0	271	290	590	610	635	674	323	641	656	834	800	761	806	807	824	629	294	661	759	789	791	793	791	793	810	809	
7020 12:49:00	700	0	271	290	590	613	635	674	323	641	656	834	800	761	806	807	824	629	294	661	759	789	791	793	791	793	810	809	
7021 12:59:00	742	0	271	290	590	613	635	674	323	641	656	834	800	761	806	807	824	629	294	661	759	789	791	793	791	793	810	809	
7022 13:13:00	792	0	271	290	590	613	635	674	323	641	656	834	800	761	806	807	824	629	294	661	759	789	791	793	791	793	810	809	
7023 13:25:00	702	0	260	280	590	610	630	670	310	630	670	810	800	760	800	800	820	620	290	660	760	790	790	790	790	790	810	800	
7024 13:38:00	803	0	276	285	623	630	650	690	340	660	660	840	800	760	800	800	830	640	310	680	700	800	800	760	800	800	820	810	
7025 13:50:00	772	0	261	280	610	606	629	679	331	655	665	845	829	787	807	802	860	730	401	764	820	826	824	817	832	845	871	710	
7026 13:56:00	765	0	264	286	622	654	676	710	300	600	690	801	740	745	759	715	810	621	787	689	404	705	745	750	750	754	764	699	
7027 14:00:00	700	0	265	284	626	647	680	707	300	600	690	801	740	745	759	715	810	621	787	689	404	705	745	750	750	754	764	699	
7028 14:00:00	704	0	260	280	620	640	680	707	300	600	690	801	740	745	759	715	810	621	787	689	404	705	745	750	750	754	764	699	
7029 14:00:00	742	0	260	276	626	640	680	707	300	600	690	801	740	745	759	715	810	621	787	689	404	705	745	750	750	754	764	699	

TABLE 3-2V - REFORMING

RADIATION, DOOR OPENING AND RECEIVER TEMPERATURES

7-8-88 REACTOR 2V

RUN No.	Time	Radiation watt/m ²	Door m.	TR		Receiver Temperatures							Pyro *)
				TRuf	TRub	TRdf	TRdb	TRlf	TRlb	TRb	TRr		
7801	10:04:00	785	6	732	688	497	769	815	702	810	59	1038	
7802	10:12:00	750	6	748	702	519	779	830	716	815	59	1040	
7803	10:20:00	763	6	762	715	535	791	846	729	826	60	1049	
7804	10:36:00	703	6	769	718	547	792	848	732	829	59	1041	
7805	10:44:00	771	6	767	715	547	788	846	730	829	59	1042	
7806	10:51:00	768	6	769	714	549	790	850	731	831	59	1044	
7807	10:59:00	785	6	772	716	552	793	854	734	832	59	1045	
7808	11:07:00	766	6	774	718	555	794	857	736	834	59	1045	
7809	11:15:00	782	6	776	719	557	792	856	736	835	59	1040	
7810	11:23:00	785	6	770	714	556	786	849	731	825	59	1036	
7811	11:31:00	775	6	765	707	552	783	846	726	824	59	1036	
7812	11:38:00	788	6	764	705	550	782	845	725	821	58	1036	
7814	11:54:00	804	6	764	703	549	785	846	725	821	57	1039	
7815	12:02:00	779	5	763	704	548	784	843	723	815	56	1036	
7816	12:17:00	730	6	760	700	545	784	839	719	807	55	1033	
7817	12:26:00	742	6	757	697	543	782	836	718	802	55	1031	
7818	12:33:00	825	6	757	696	543	785	838	718	801	55	1036	
7819	12:41:00	766	6	758	698	543	785	838	719	799	55	1035	
7820	12:49:00	788	6	759	698	543	787	838	720	794	55	1035	
7821	13:05:00	743	5	738	696	528	782	800	712	778	57	1038	
7822	13:13:00	799	5	755	713	536	798	816	726	795	57	1043	
7823	13:21:00	782	5	765	726	543	805	822	735	798	58	1047	
7824	13:28:00	803	4	750	721	538	788	773	723	774	58	989	
7825	13:36:00	772	4	723	697	516	769	749	702	743	58	987	
7826	13:44:00	765	3	687	672	489	730	686	673	692	59	905	
7827	13:52:00	780	3	650	637	457	704	652	639	656	58	901	
7828	14:00:00	704	2	605	606	424	660	584	573	597	57	800	
7829	14:08:00	742	2	569	572	393	624	547	522	555	57	803	

*) Receiver Temperature, measured by an IR Pyrometer

TABLE 4-2U - REFORMING
COMPOSITION, CONVERSION AND ENERGY INPUT

7-8-88		REACTOR 2V						% Conversion		Energy Inputs, watt kW)				Flux	
Run No.	Time	Re	Product gas composition, mole %					of CH ₄	Reaction rate %)	Qheat	Q _{reac 1}	Q _{reac 2}	Q _{reac t}	Q total	Kw/m ²
			H ₂	CO	CH ₄	CO ₂	H ₂ O								
7801	10:04:00	339	30.6	37.3	13.3	15.3	3.3	56.0	2.98	1142	3161	102	3263	4405	55.5
7802	10:12:00	344	26.3	34.3	16.2	19.2	4.0	48.3	2.96	947	2730	115	2845	3792	54.9
7803	10:20:00	373	31.5	38.1	10.6	16.6	3.3	62.2	3.65	1291	3873	113	3986	5277	66.5
7804	10:36:00	517	24.3	31.9	20.0	19.9	3.8	41.2	3.32	1641	3519	160	3679	5320	67.0
7805	10:44:00	508	19.7	28.2	23.8	24.2	4.3	33.5	2.97	1366	2739	163	2902	4267	61.8
7806	10:51:00	503	24.5	32.1	19.7	19.9	3.8	41.8	3.25	1644	3454	158	3611	5255	66.2
7807	10:59:00	508	19.7	28.2	23.6	24.2	4.3	33.7	3.03	1398	2799	165	2964	4362	63.1
7808	11:07:00	495	24.8	32.6	19.3	19.5	3.9	42.6	3.25	1645	3446	159	3605	5250	66.1
7809	11:15:00	633	15.2	22.6	29.0	29.5	3.7	24.6	2.86	1839	2639	180	2819	4658	67.4
7810	11:23:00	738	18.5	25.8	26.3	25.7	3.7	23.7	3.31	2303	3518	199	3717	6020	75.8
7811	11:31:00	763	14.5	21.7	30.3	30.0	3.6	23.0	2.95	2068	2719	189	2908	4975	72.0
7812	11:38:00	754	18.4	26.0	25.2	26.6	3.8	30.5	3.46	2376	3670	213	3889	6253	78.8
7814	11:54:00	737	14.2	21.4	29.8	31.0	3.6	23.0	2.87	2018	2652	182	2834	4853	70.2
7815	12:02:00	752	18.1	25.5	25.7	27.1	3.7	29.8	3.37	2381	3573	205	3778	6158	77.6
7816	12:17:00	796	14.8	22.8	22.2	26.2	4.0	29.7	3.62	2437	3845	228	4079	6510	82.0
7817	12:26:00	893	11.7	17.6	31.3	36.5	2.9	19.0	2.85	2396	2627	173	2800	5136	75.2
7818	12:39:00	865	15.3	22.5	30.0	28.5	3.6	24.0	2.84	2683	3012	214	3226	5909	74.4
7819	12:41:00	805	12.1	17.5	34.3	33.4	2.7	17.8	2.44	2207	2250	143	2333	4600	66.6
7820	12:49:00	826	15.6	23.1	29.8	27.6	3.7	24.5	3.02	2621	3204	219	3429	6044	76.1
7821	13:05:00	252	34.7	40.5	7.7	14.2	2.9	71.0	2.94	968	3119	73	3192	4160	52.4
7822	13:13:00	251	31.8	40.2	6.8	15.1	4.2	67.1	3.08	766	2840	98	2938	3705	53.6
7823	13:21:00	263	36.2	42.3	5.6	12.9	3.1	77.9	3.33	1028	3539	83	3622	4650	58.6
7824	13:29:00	270	27.4	37.2	11.9	18.6	4.9	57.5	2.80	678	2580	117	2696	3374	48.8
7825	13:36:00	268	30.5	38.8	9.9	16.6	4.1	63.6	2.63	820	2657	103	2760	3700	47.6
7826	13:44:00	276	19.5	29.4	19.0	27.1	5.0	39.2	1.89	489	1742	105	1847	2336	33.8
7827	13:52:00	271	21.6	31.6	17.4	24.5	5.0	43.4	1.82	569	1936	109	2044	2613	32.9
7828	14:00:00	250	12.3	20.7	27.3	35.4	4.2	23.2	1.01	278	932	71	1003	1281	18.5
7829	14:08:00	241	12.5	21.3	27.2	34.6	4.4	23.7	0.85	297	907	73	980	1277	16.1

TABLE 5-2V - REFORMING

HEAT TRANSFER DATA

REACTOR 2V 7,9-88

RUN	No.	Feed l/h	Twallis	TG115	Q total watt	Re	HT Area m ²	Q watt m)	DT m)	RIFa w/m ² degC	Nu	Pr
	7605	5616	838	710	4733	452	0.069	3947	219	263	9.317	0.800
	7606	5184	854	723	4527	412	0.069	4136	221	273	9.371	0.792
	7607	8448	817	677	5711	700	0.064	4898	223	343	12.815	0.805
	7609	8424	827	673	5758	695	0.064	4956	227	341	12.750	0.804
	7609	2628	919	841	3746	198	0.076	3648	183	262	7.346	0.719
	7610	2724	878	788	4051	204	0.076	4037	170	313	8.920	0.760
	7801	4284	863	748	4405	339	0.076	4196	192	288	9.149	0.756
	7803	4768	879	768	5277	373	0.076	5087	192	348	10.872	0.743
	7804	6448	854	721	5320	517	0.069	4891	223	321	11.077	0.781
	7806	6262	853	719	5255	509	0.069	4783	226	309	10.667	0.780
	7808	6163	858	723	5250	495	0.069	4778	229	305	10.461	0.777
	7810	9016	831	686	6020	738	0.064	5119	226	354	13.279	0.805
	7812	9208	831	686	6259	754	0.060	5303	223	397	14.990	0.804
	7815	9188	832	687	6158	752	0.060	5197	221	393	14.857	0.803
	7816	9788	820	663	6510	796	0.062	5383	219	397	16.013	0.818
	7818	10245	827	677	5909	865	0.060	4721	217	362	14.125	0.796
	7820	9998	826	676	6044	826	0.060	4872	216	376	14.613	0.813
	7821	3297	881	802	4160	252	0.076	4053	171	311	9.212	0.727
	7823	3468	914	837	4650	263	0.076	4625	167	365	10.411	0.707
	7825	3445	855	781	3780	268	0.076	3782	143	349	10.946	0.741
	7827	3381	771	707	2613	271	0.079	2623	111	300	10.896	0.796
	7829	2899	674	628	1277	241	0.076	1287	73	232	9.757	0.845
	72301	4532	730	675	4081	388	0.076	3836	179	281	9.207	0.784
	72303	4551	837	702	4630	388	0.076	4382	204	282	8.818	0.752
	72305	4607	845	705	4851	388	0.076	4629	208	293	8.934	0.756
	72306	4582	849	707	4816	386	0.076	4608	208	291	8.853	0.755
	72308	4541	862	719	5118	379	0.076	4923	210	308	9.105	0.747
	72310	4506	865	722	4982	376	0.076	4801	211	300	8.967	0.745
	72311	4494	869	726	5054	374	0.076	4881	212	303	8.889	0.742
	72312	4507	866	721	5055	375	0.076	4883	212	304	8.967	0.748
	72313	4495	872	727	5158	373	0.076	4989	213	308	9.035	0.744
	72314	5085	757	772	3490	142	0.069	3260	109	438	14.456	0.695
		5655	862	704	5232	193	0.069	4873	235	303	9.557	0.735
	72317	5763	865	704	5447	193	0.069	5081	238	311	9.915	0.747
	72318	5886	864	700	5673	208	0.069	5273	241	320	10.124	0.759
	72319	5905	869	700	5601	203	0.069	5194	244	311	10.021	0.753
	72320	5876	867	701	5764	201	0.069	5363	243	329	10.116	0.753
	72321	5886	871	703	5764	202	0.069	5366	243	322	10.111	0.751
	72322	6722	864	690	5761	209	0.069	5273	247	312	10.302	0.747
	72323	7091	859	684	5767	231	0.064	5199	246	331	11.174	0.743
	72324	7462	852	672	5878	262	0.067	5216	246	316	10.882	0.758

M) Energy input from the point where the gas temperature is 480
 MM) Total temperature difference for heat transfer

TABLE 5-2V - REFORMING (continued)

HEAT TRANSFER DATA

REACTOR 2V 7,9-88

RUN No.	Feed l/h	Twall15	TG115	Q total watt	Re	HT Area m ²	Q watt (*)	DT **)	Alfa w/m ² *degC	Nu	Pr
72325	7668	845	666	5783	688	0.064	5076	245	324	11.360	0.755
72327	5666	873	725	4915	506	0.069	4456	233	279	9.093	0.704
91502	6252	682	582	2390	532	0.069	1836	127	211	9.139	0.896
91504	6276	687	584	2534	532	0.069	1925	132	212	9.146	0.898
91505	6242	686	584	2502	530	0.069	1888	132	209	9.006	0.897
91506	6316	731	614	3400	529	0.069	2779	167	244	9.744	0.879
91507	6320	753	626	3496	526	0.069	2864	177	236	9.349	0.868
91508	6308	752	625	3501	525	0.069	2870	176	238	9.441	0.870
91509	6227	780	644	3922	514	0.069	3303	192	251	9.562	0.855
91510	6197	788	648	3984	510	0.066	3372	198	304	11.519	0.852
91511	6161	788	648	3966	507	0.069	3363	197	249	9.421	0.852
91512	6278	848	688	5052	506	0.066	4443	233	288	10.010	0.823
91513	6342	855	690	5115	509	0.069	4491	239	274	9.498	0.825
91514	6292	855	690	5264	504	0.069	4644	238	285	9.753	0.825
91515	6194	840	680	4746	504	0.069	4143	228	265	9.405	0.824
91516	6242	836	678	4645	506	0.069	4037	226	261	9.334	0.831
91517	6199	837	679	4808	501	0.069	4210	226	272	9.592	0.831
91518	9880	797	621	5311	819	0.060	4056	220	307	12.273	0.863
91519	9873	798	631	5335	814	0.060	4041	222	304	12.141	0.869
91520	9737	814	641	5715	801	0.060	4437	233	317	12.411	0.860
91521	9610	822	646	5769	789	0.060	4521	236	321	12.454	0.856
91522	9617	820	644	5736	790	0.060	4484	234	319	12.427	0.857
91523	9925	754	605	4205	826	0.060	2895	188	257	10.919	0.883
91524	9746	733	595	4038	834	0.060	2746	176	260	11.234	0.871
91525	9934	727	591	3989	848	0.060	2672	172	259	11.259	0.876
91526	9986	709	580	3623	856	0.062	2293	160	231	10.221	0.892
91527	9969	697	573	3549	852	0.060	2209	152	242	10.812	0.891
91528	9778	694	573	3428	844	0.060	2126	150	236	10.563	0.895

*) Energy input from the point where the gas temperature is 480
 **) Total temperature difference for heat transfer

TABLE 1-UV - REFORMING

REACTANT FLOW RATES

10-13-88 REACTOR UV:

RUN No.	Time	CO2 l/h	CH4 l/h	Feed l/h	CO2/CH4	GHSV h-1	Re	Products l/h	P, atg.
101301	08:37:50	2520	2166	4686	1.16	43794	1326	5350	3.10
101302	08:54:22	2424	2130	4554	1.14	42561	1290	5982	3.00
101303	09:02:39	2400	2130	4530	1.13	42336	1266	6024	3.00
101304	09:10:58	2406	2094	4500	1.15	42056	1251	6162	3.00
101306	09:27:00	2376	2100	4476	1.13	41832	1242	6167	3.00
101307	09:34:00	2392	2156	4548	1.11	42505	1256	5780	3.00
101308	09:43:00	2643	2301	4944	1.15	46206	1410	6415	3.00
101309	09:52:00	2329	2246	4576	1.04	42763	1251	6219	3.00
101310	10:00:00	2392	2252	4644	1.06	43402	1277	6241	3.00
101311	10:33:00	2671	2282	4954	1.17	46295	1419	5922	3.08
101312	13:06:00	2919	2487	5406	1.18	50523	1661	6067	3.25
101313	13:14:00	2728	2269	4997	1.20	46699	1434	5580	3.10
101314	13:32:00	2745	2379	5118	1.16	47832	1477	5991	3.00
101315	13:41:00	2588	2160	4748	1.20	44374	1324	6575	3.00
101316	13:48:00	2573	2114	4687	1.22	43804	1303	6636	3.00
101317	13:56:00	2698	2318	5016	1.16	46879	1393	6828	3.10
101318	14:03:00	1581	1248	2829	1.27	26439	799	4168	2.75
101319	14:12:00	1475	1223	2698	1.21	25215	746	3981	2.90
101320	14:20:00	1458	1197	2655	1.22	24813	724	4246	2.98
101321	14:29:00	1451	1188	2639	1.23	24659	718	4272	3.00
101322	14:37:00	1443	1188	2631	1.21	24589	715	4247	3.00
101323	14:46:00	1569	1202	2771	1.31	25893	798	3773	3.00
101324	14:53:00	1541	1204	2744	1.28	25649	783	3663	3.10
101325	15:02:00	1580	1223	2802	1.30	26187	818	3436	3.03
101326	15:10:00	1569	1229	2798	1.28	26145	819	3359	3.00

TABLE 3-UU - REFORMING

COMPOSITION, CONVERSION AND ENERGY INPUT

10-13-88 REACTOR UV

RUN No.	Time	Re	Product gas composition, mole %					% Conversion of CH ₄	Reaction rate %)	Qheat	Energy Inputs, watt			Q total	Flux KW/m ²
			H ₂	CO	CH ₄	CO ₂	H ₂ O				Qreac 1	Qreac 2	Q reac t		
101301	08:37:50	1326	.0	24.8	32.4	30.4	12.4	16.1	3.3	1681	986	313	1298	2979	71.9
101302	08:54:22	1380	21.9	25.8	26.5	23.9	1.9	31.1	6.2	1829	1873	54	1927	3756	90.6
101303	09:02:39	1266	22.8	26.8	25.2	23.2	2.0	33.0	6.6	1853	1988	56	2044	3897	94.0
101304	09:10:58	1251	24.5	29.4	23.0	20.6	2.4	37.0	7.2	1910	2191	71	2262	4172	100.6
101306	09:27:00	1242	25.4	29.4	23.0	20.1	2.0	37.3	7.3	1909	2217	58	2275	4184	101.0
101307	09:34:00	1256	19.5	23.1	28.5	27.1	1.8	27.2	5.5	1916	1660	49	1709	3625	87.5
101308	09:43:00	1410	21.2	24.7	28.2	24.2	1.7	28.3	6.2	1878	1881	53	1934	3812	92.0
101309	09:52:00	1251	24.9	28.0	26.0	19.6	1.6	33.7	7.1	1988	2141	45	2186	4175	100.7
101310	10:00:00	1277	23.8	27.3	26.0	21.1	1.8	33.0	6.9	1982	2104	52	2155	4137	99.8
101311	10:33:00	1419	14.9	17.8	32.8	33.1	1.4	20.0	4.3	1814	1290	39	1329	3143	75.8
101312	13:06:00	1661	9.8	12.0	38.3	38.8	1.1	12.5	2.9	1336	877	31	907	2303	55.6
101313	13:14:00	1434	9.5	11.4	37.5	40.6	1.0	12.2	2.6	1827	786	26	812	2639	63.7
101314	13:32:00	1477	13.4	15.7	34.8	34.9	1.2	17.3	3.8	1801	1164	33	1197	2998	72.3
101315	13:41:00	1324	25.9	29.6	22.0	20.6	1.8	38.7	7.8	2058	2368	57	2425	4483	108.2
101316	13:48:00	1303	27.4	31.4	19.8	19.5	2.0	42.6	8.4	2067	2551	62	2613	4680	112.9
101317	13:56:00	1393	24.7	28.3	23.5	21.7	1.8	36.1	7.8	2159	2369	58	2426	4585	110.6
101318	14:03:00	799	30.0	34.3	16.9	16.7	2.1	48.7	5.7	1195	1721	42	1764	2959	71.4
101319	14:12:00	746	23.9	34.5	16.7	16.6	2.3	49.1	5.6	1204	1700	43	1743	2947	71.1
101320	14:20:00	724	35.6	39.4	11.5	11.7	1.9	61.9	6.9	1281	2098	38	2135	3416	82.4
101321	14:23:00	718	36.2	40.2	11.0	10.6	2.0	63.6	7.1	1293	2137	40	2177	3470	83.7
101322	14:37:00	715	36.3	39.8	11.2	10.9	1.8	63.0	7.0	1291	2117	36	2153	3443	83.1
101323	14:46:00	788	24.0	29.2	20.9	23.4	2.6	38.9	4.4	1125	1323	46	1369	2494	60.2
101324	14:53:00	783	22.5	27.6	22.7	24.6	2.6	35.6	4.0	1089	1213	44	1257	2345	56.6
101325	15:02:00	818	15.3	20.6	29.2	31.8	2.1	24.0	2.7	995	831	35	866	1861	44.9
101326	15:10:00	819	14.7	18.7	30.4	34.2	2.0	21.6	2.5	965	750	32	782	1748	42.2

TABLE 4-UU - REFORMING

REACTOR UU 10-88				HEAT TRANSFER DATA									
RUN No.	Feed l/h	TH92	TG92	Q total watt	Re	HT Area m ²	Q watt *)	DT K)	Alfa w/m ² *degC	Nu	Pr		
101201	2106	717	656	1500	629	0.03	1006	105	320	12.255	0.801		
101203	1592	784	721	1690	442	0.035	1305	158	236	8.031	0.793		
101204	1610	797	731	1792	446	0.035	1413	167	241	7.776	0.779		
101205	1581	831	758	2105	430	0.035	1732	194	255	7.518	0.759		
101206	1580	879	802	2345	422	0.035	1973	217	259	7.183	0.730		
101207	1564	871	794	2337	419	0.035	1968	216	261	7.174	0.733		
101208	1587	851	779	1917	430	0.035	1543	185	238	7.244	0.752		
101209	1544	931	846	2509	404	0.035	2244	247	260	6.594	0.702		
101210	1539	940	860	2602	401	0.035	2233	245	261	6.569	0.696		
101301	4686	806	675	2979	1326	0.025	1875	171	439	20.710	0.892		
101302	4554	845	702	3756	1280	0.025	2682	213	503	17.956	0.800		
101303	4530	854	711	3837	1266	0.025	2823	214	529	18.630	0.796		
101304	4500	882	723	4172	1251	0.025	3111	237	526	17.965	0.784		
101306	4476	884	731	4184	1242	0.025	3123	243	516	17.397	0.782		
101307	4548	893	739	3625	1256	0.025	2552	248	412	14.759	0.791		
101309	4544	793	674	3812	1410	0.025	2647	167	635	23.226	0.816		
101309	4576	899	742	4175	1251	0.025	3093	250	495	15.609	0.787		
101310	4644	883	734	4137	1277	0.025	3040	229	532	18.166	0.790		
101311	4954	798	663	3143	1419	0.025	1976	171	461	18.162	0.818		
101312	5406	608	511	2303	1661	0.025	1030	50	830	38.219	1.134		
101313	4997	810	678	2639	1434	0.025	1462	182	321	13.353	0.815		
101314	5118	769	649	2998	1477	0.025	1792	154	467	18.898	0.823		
101315	4748	896	740	4493	1324	0.025	3365	254	529	17.702	0.769		
101316	4687	905	749	4680	1303	0.025	3576	262	547	17.934	0.761		
101317	5016	895	739	4585	1393	0.025	3403	255	534	18.103	0.775		
101318	2829	822	717	2959	799	0.028	2294	196	417	13.567	0.773		
101319	2638	856	752	2947	746	0.028	2312	216	382	12.143	0.759		
101320	2655	898	787	3416	724	0.028	2791	246	405	11.854	0.731		
101321	2639	911	795	3470	718	0.028	2849	255	398	11.503	0.726		
101322	2631	910	796	3443	715	0.028	2824	253	399	11.495	0.726		
101323	2771	805	713	2494	788	0.028	1843	184	359	12.537	0.778		
101324	2744	790	701	2345	783	0.028	1700	171	355	12.670	0.788		
101325	2802	729	653	1861	818	0.028	1202	129	334	13.145	0.817		
101326	2798	711	642	1748	819	0.028	1090	114	342	13.811	0.825		

*) Energy input from the point where the gas temperature is 480

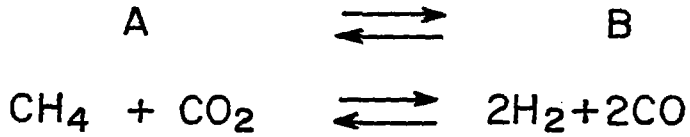
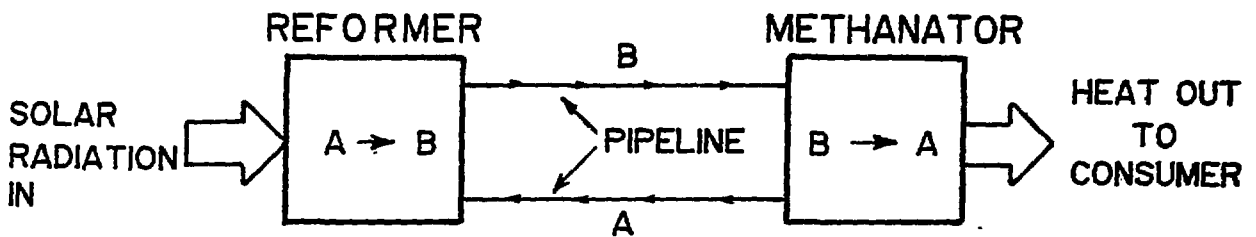
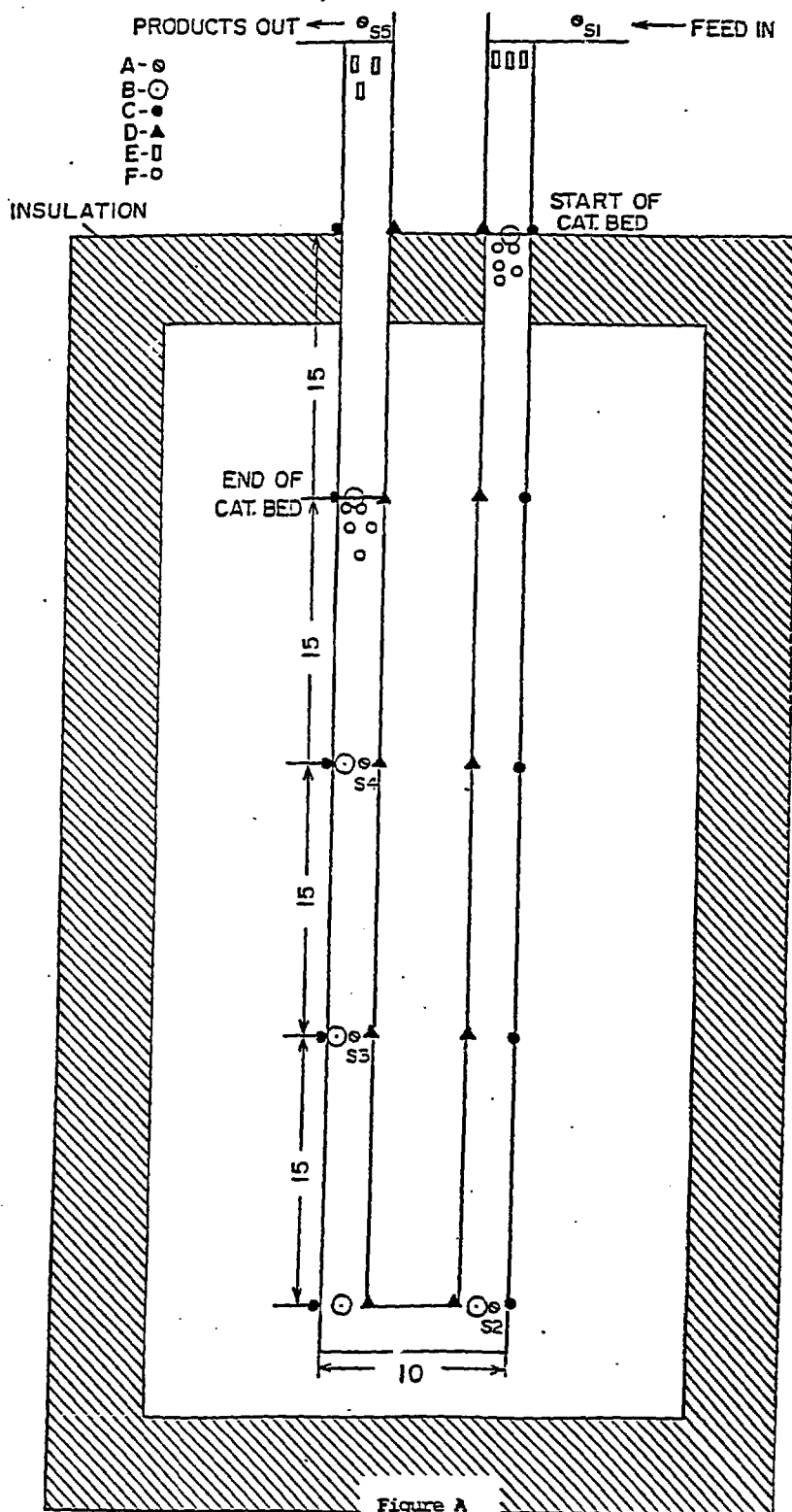


Figure 1
The Chemical Heat Pipe



Reactor 2V (ID=20 mm) in the Receiver

- A. Gas sample; B. Gas temperature; C. Front wall temperature;
 D. Back wall temperature; E. Alumina pellets; F. Catalyst.

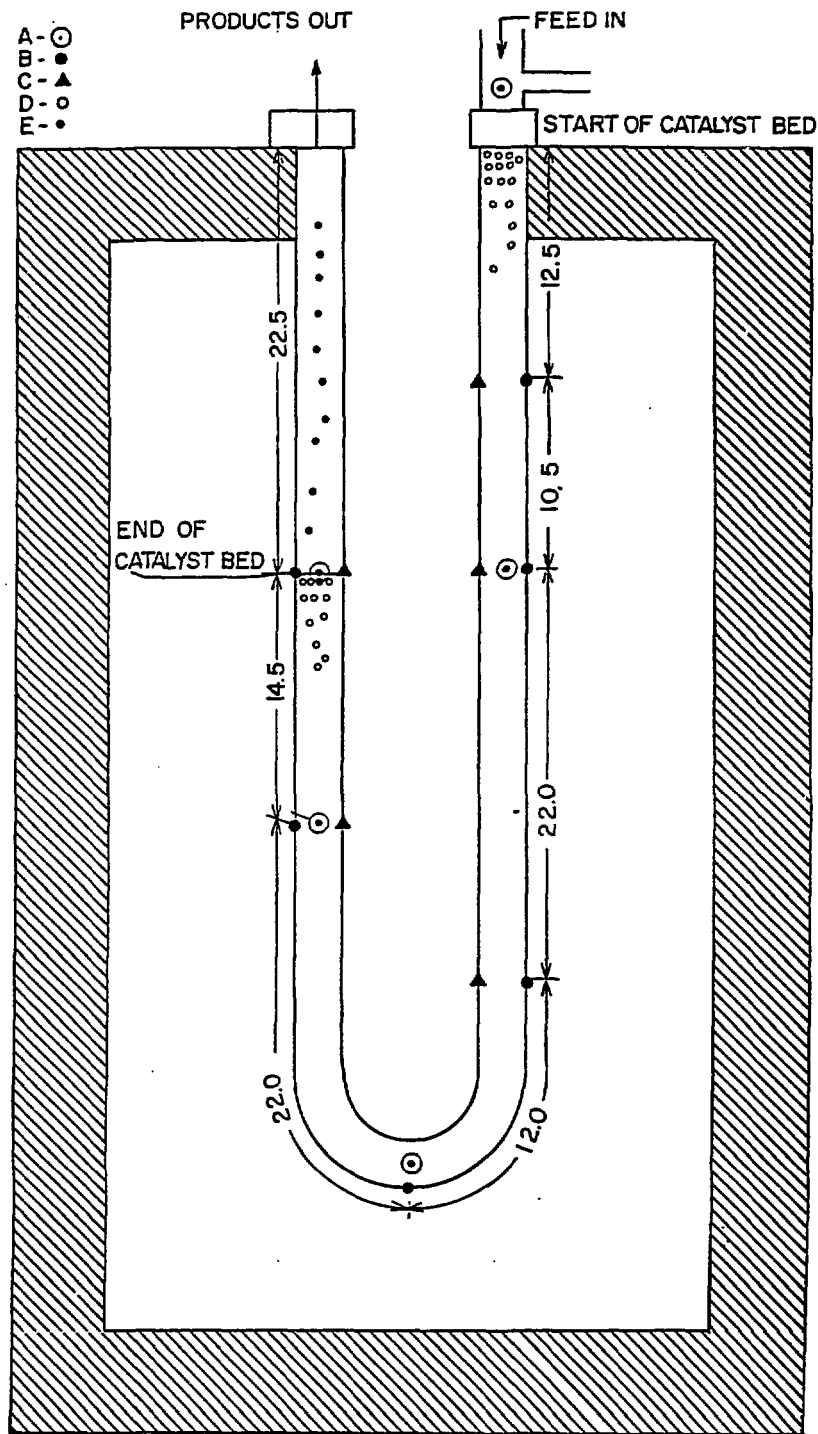


Figure B

Reactor UV (ID=12 mm) in the Receiver

A. Gas temperature; B. Front wall temperature;
 C. Back wall temperature; D. Catalyst; E. Alumina pellets.

Feed flow

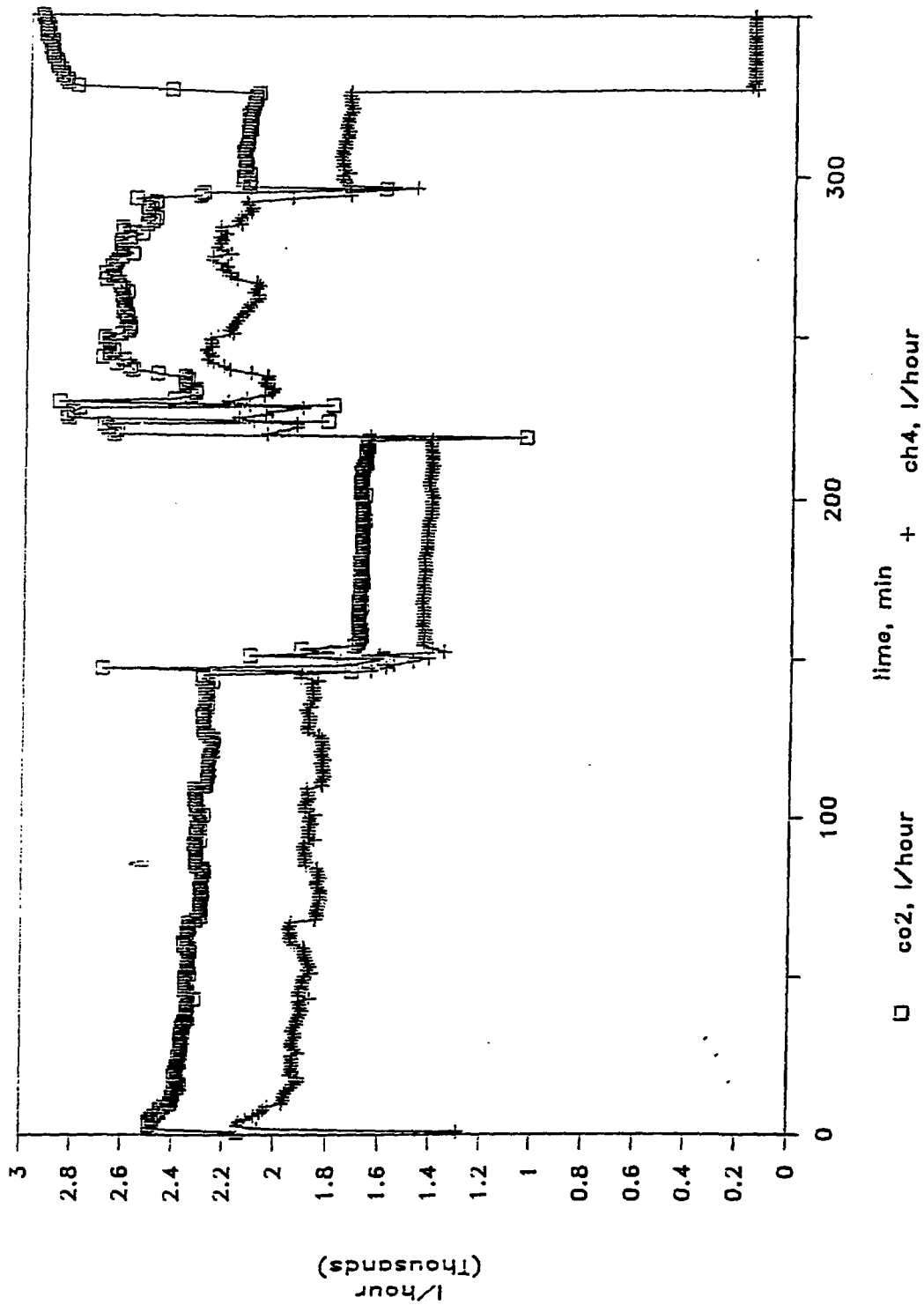


Figure C
Reforming

Data for one day. Feed Flow.

Radiation and Temperatures

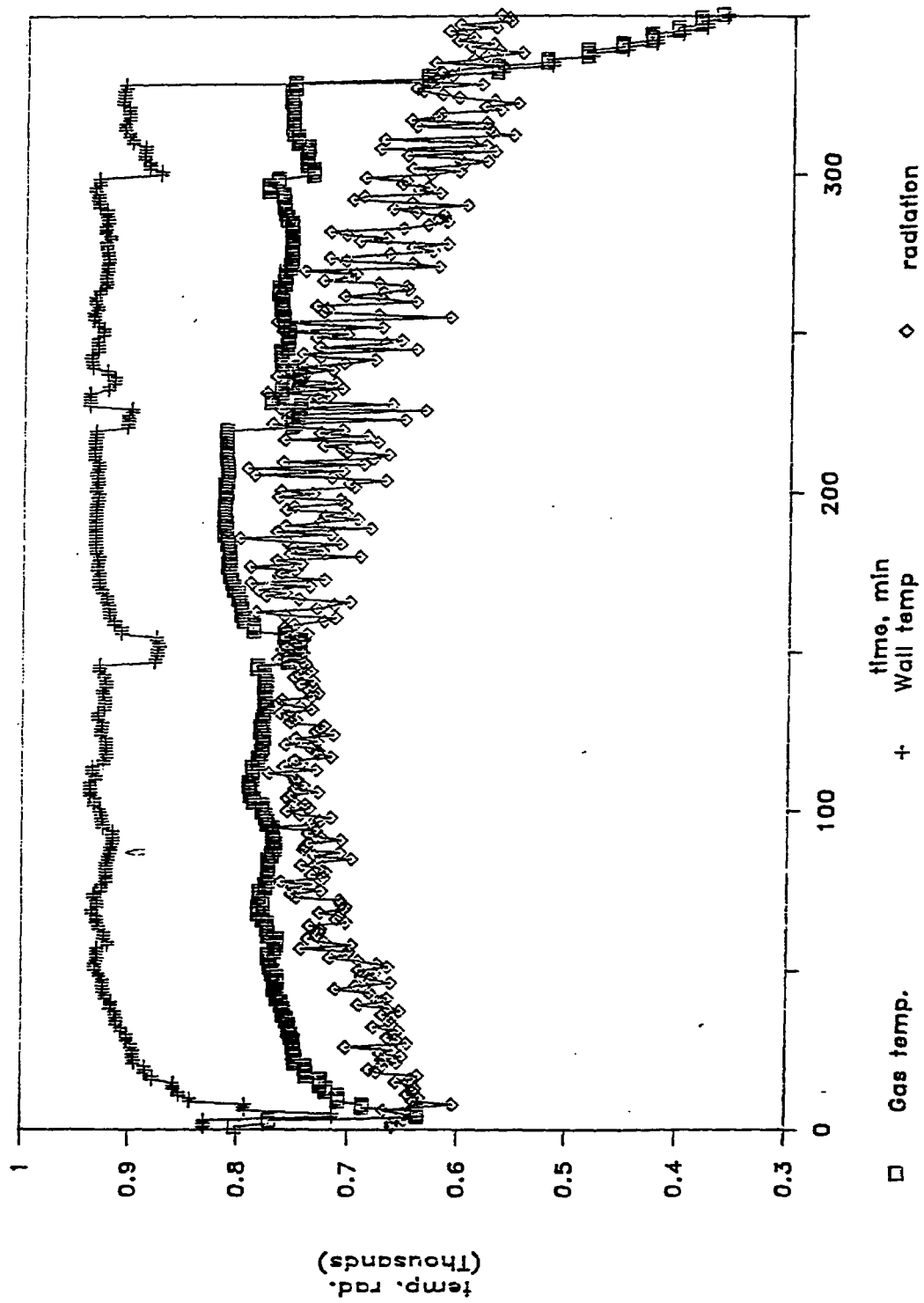


Figure D
Reforming

Data for one day. Radiation and temperatures.

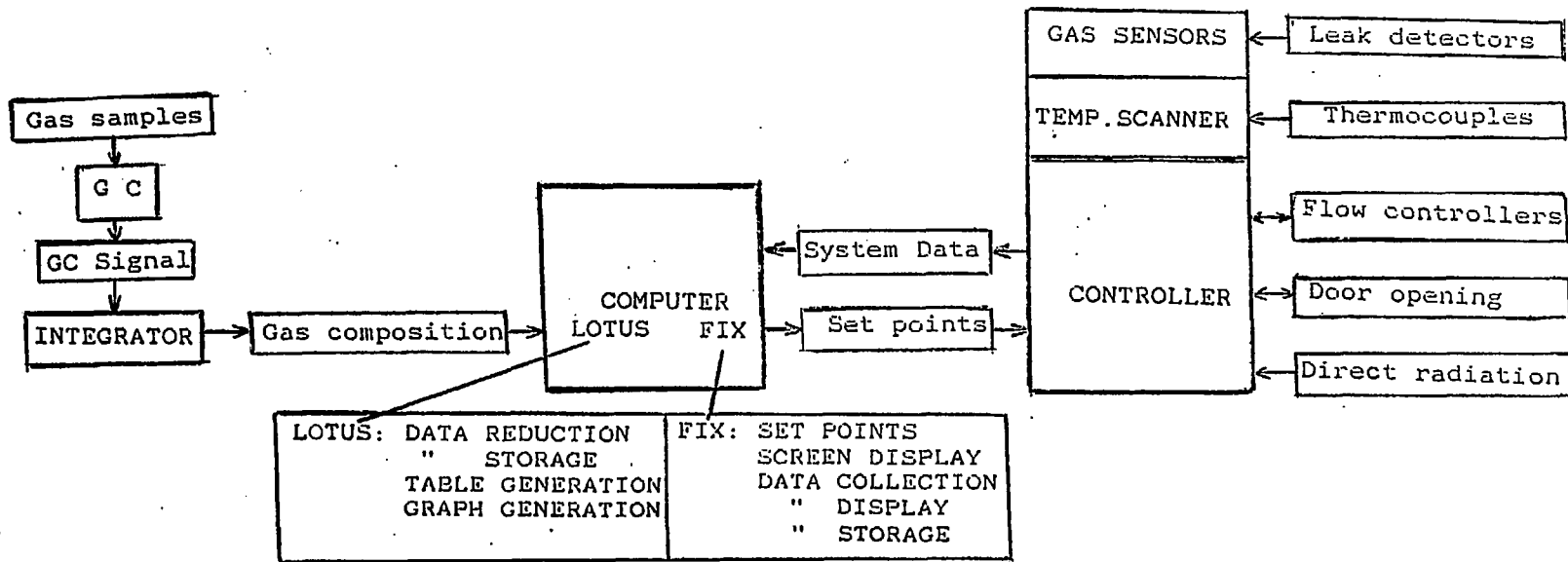


Figure E

Data aquisition, reduction and storage

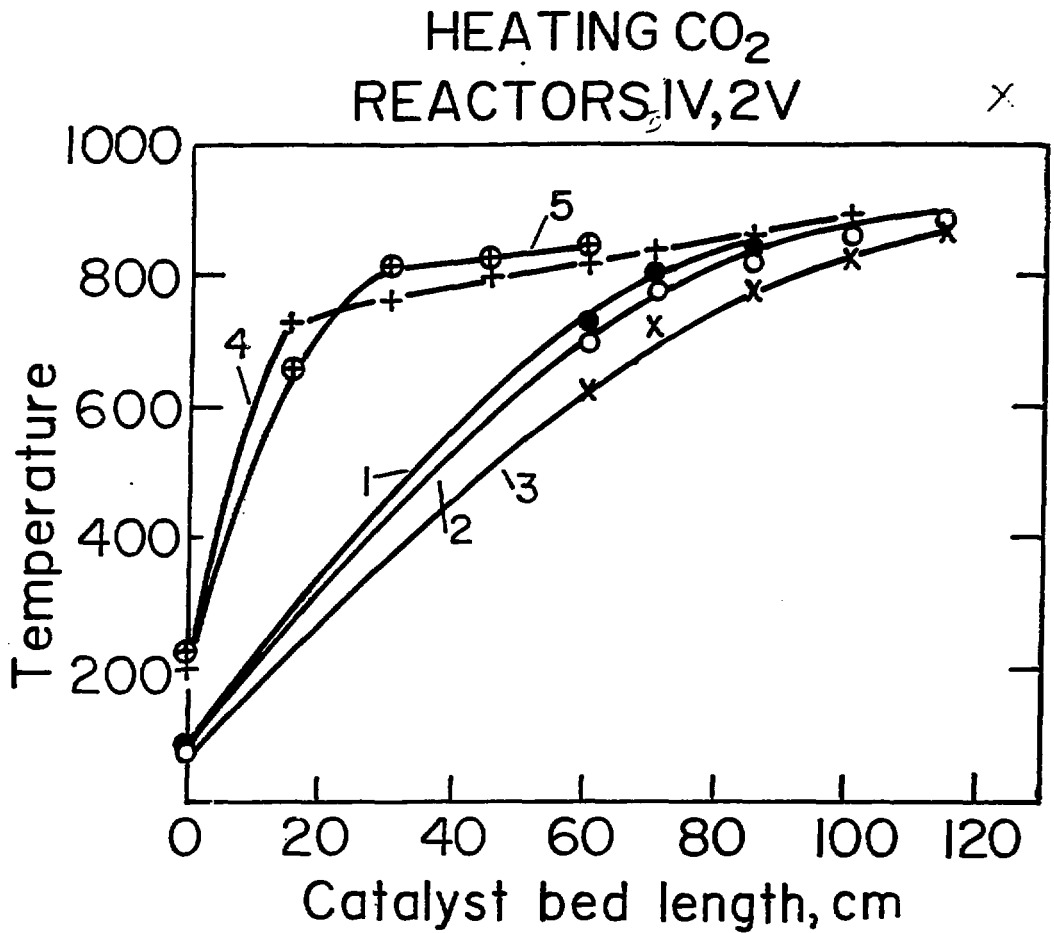


Figure C1

Heating CO₂

Temperature profiles, Reactors IV and 2V.

1-3 Product gas temperature, Reactor 2V

1. Re = 444

2. Re = 819

3. Re = 1091

4. Wall temperature, Reactor 2V

5. Wall temperature, Reactor IV

HEATING CO₂ REACTOR UV

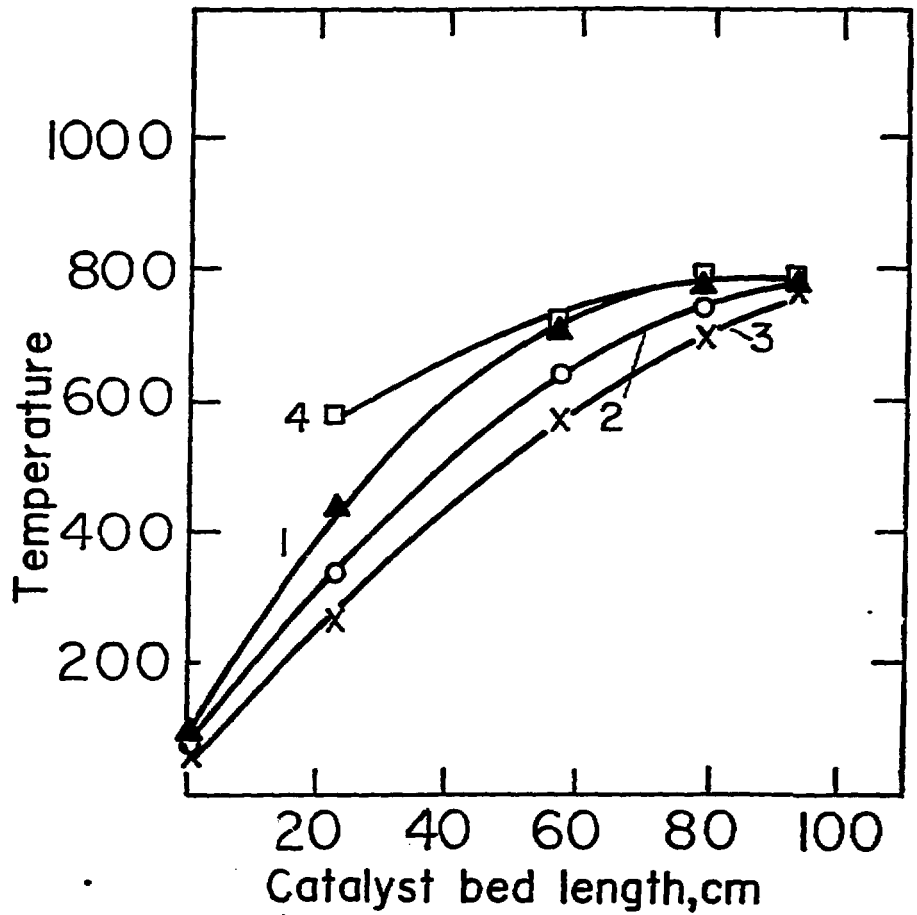


Figure C2

Heating CO₂

Temperature profiles, Reactor UV

1-3 Product gas temperature, Reactor 2V

1. Re = 417
2. Re = 786
3. Re = 1449
4. Wall temperature

HEATING CO₂
REACTORS 1V,2V

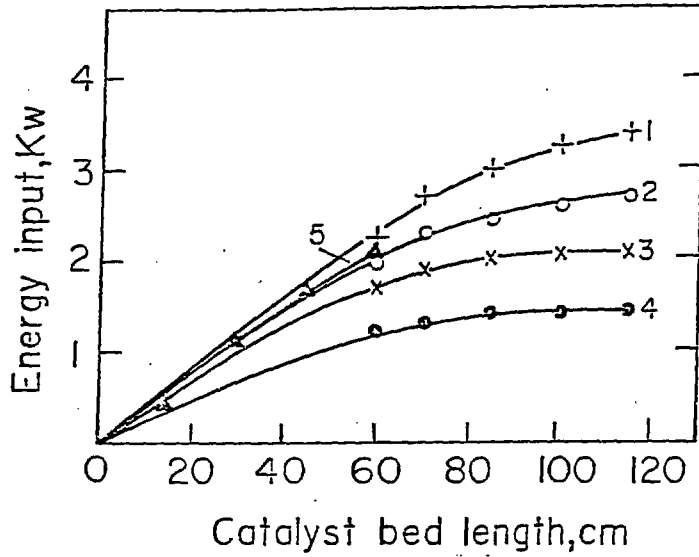


Figure C3

Heating CO₂

Energy input along the reactor

- | | |
|-----------------|--------------|
| 1-4. Reactor 2V | 1. Re = 1091 |
| | 2. Re = 819 |
| | 3. Re = 650 |
| | 4. Re = 444 |
| 5. Reactor 1V | Re = 1140. |

HEATING CO₂
REACTOR UV

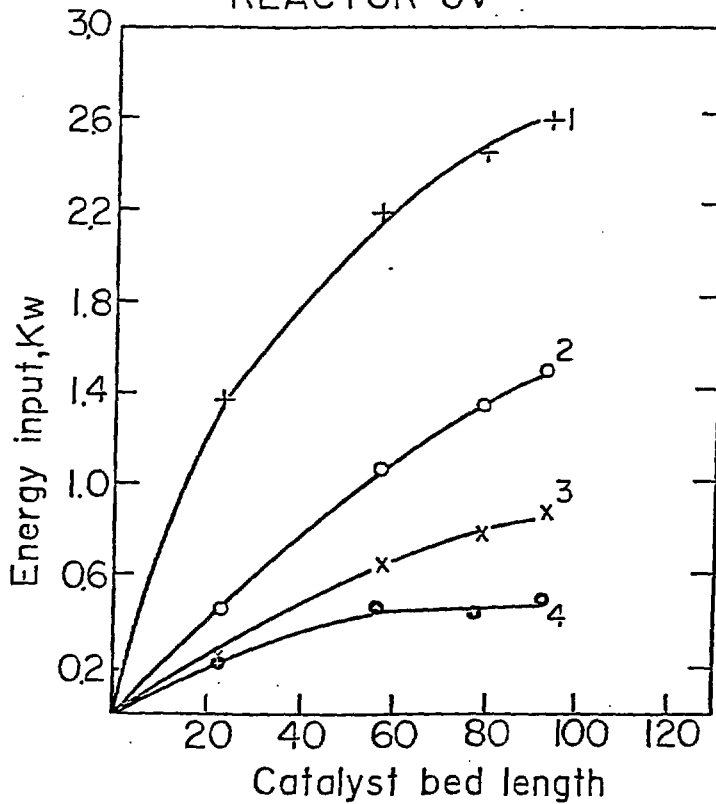


Figure C4

Heating CO₂

Energy input along the reactor UV

- | | |
|------|--|
| 1. | Re = 1350, final wall temperature = 91 |
| 2. | Re = 1449 |
| 3. | Re = 785 |
| 4. | Re = 417 |
| 2-4. | Final wall temperature = 780-820. |

HEATING CO₂
REACTORS 1V,2V

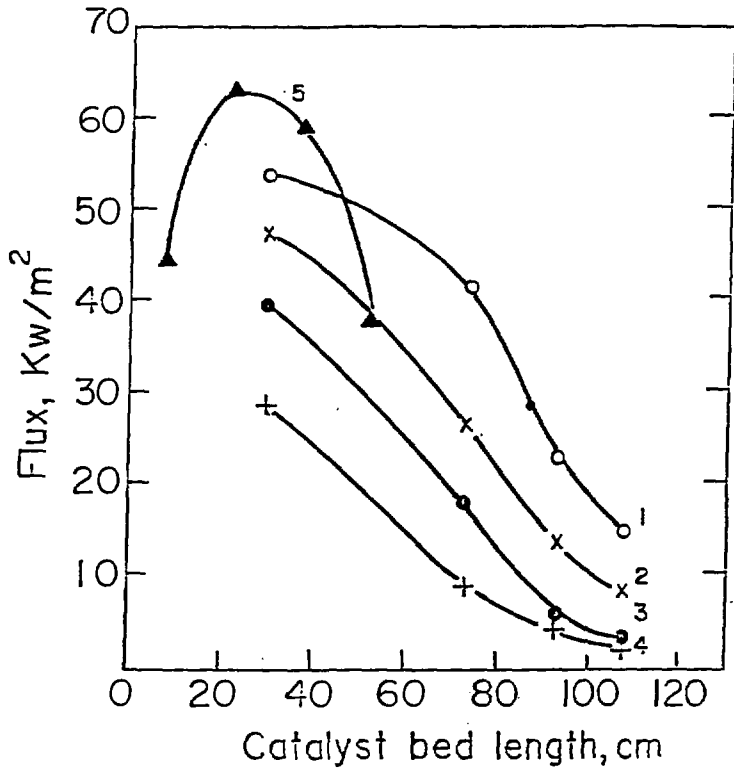


Figure C5
Heating CO₂
Heat flux along the reactor (see text)

- 1-4. Reactor 2V - 1. Re = 1091
- 2. Re = 819
- 3. Re = 630
- 4. Re = 444
- 5. Reactor 1V - Re = 1140

HEATING CO₂
REACTORS UV,IV

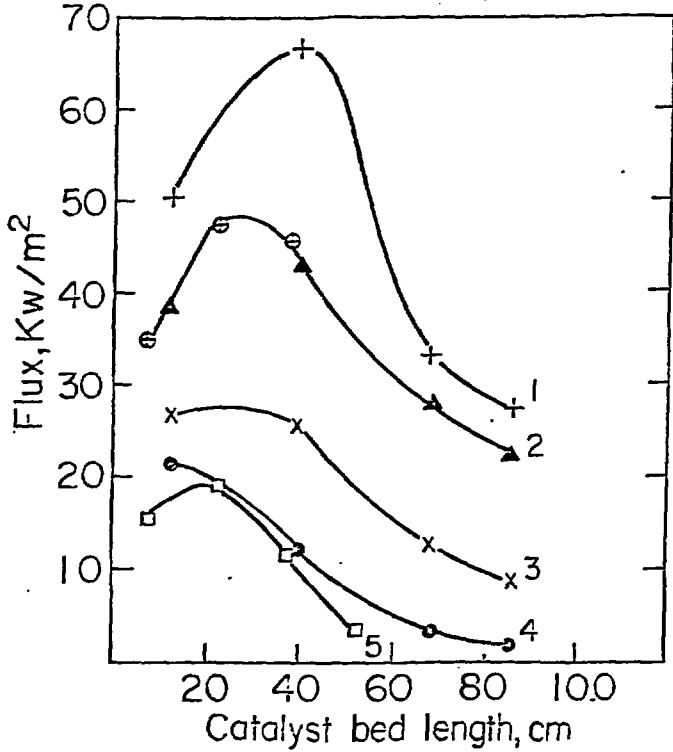


Figure C6
Heating CO₂
Heat flux along the reactor

- 1-4. Reactor UV - 1. Re = 1350; wall temperature = 720-800
- 2. Re = 1449
- 3. Re = 785
- 4. Re = 417
- 2-4 - wall temperature = 720-800
- 5. Reactor IV - Re = 250

HEATING CO₂ REACTOR UV

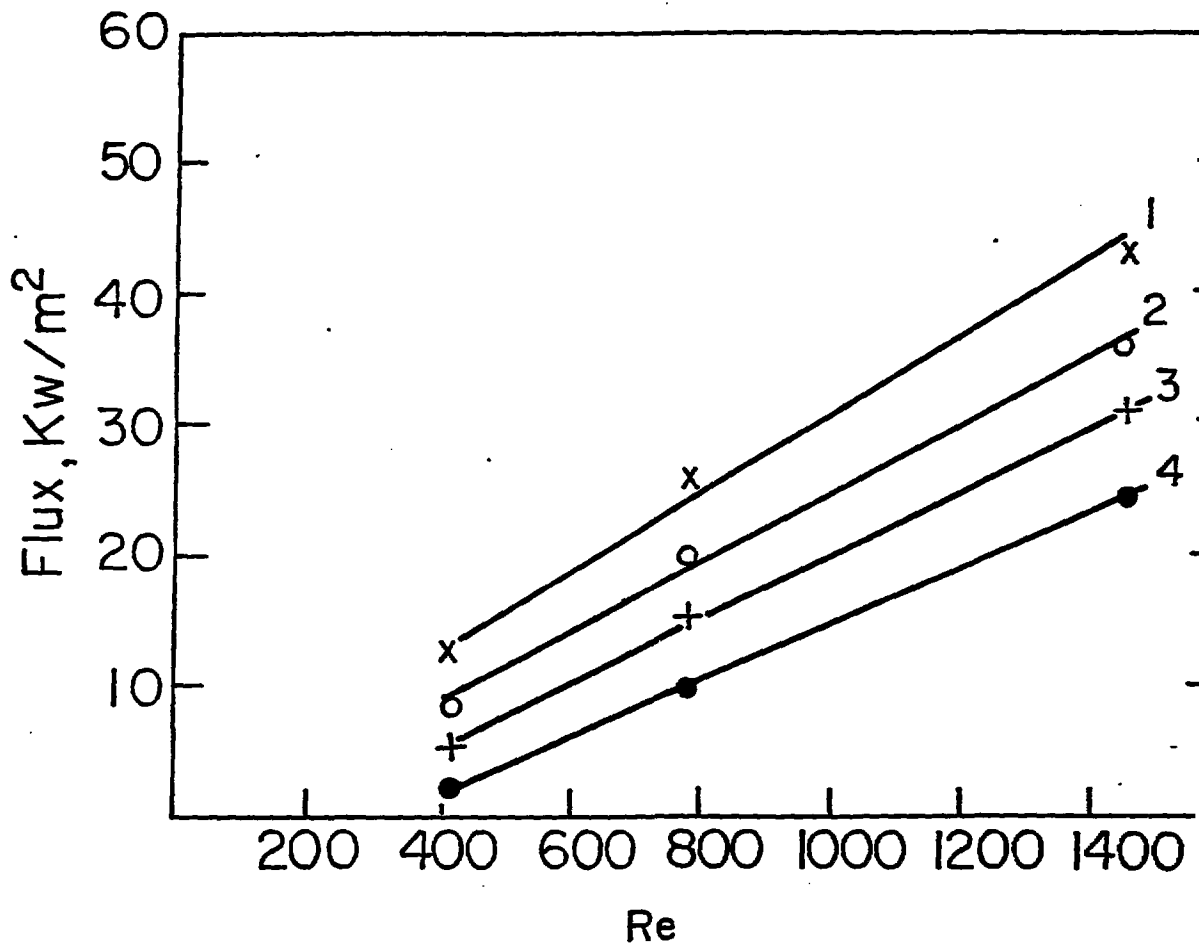


Figure C7

Heating CO₂

Heat Flux vs. Re in Reactor UV, at various locations along the reactor.
Catalyst bed length, cm: 1. 40; 2. 50; 3. 60; 4. 80.
Wall temperature: 770-780.

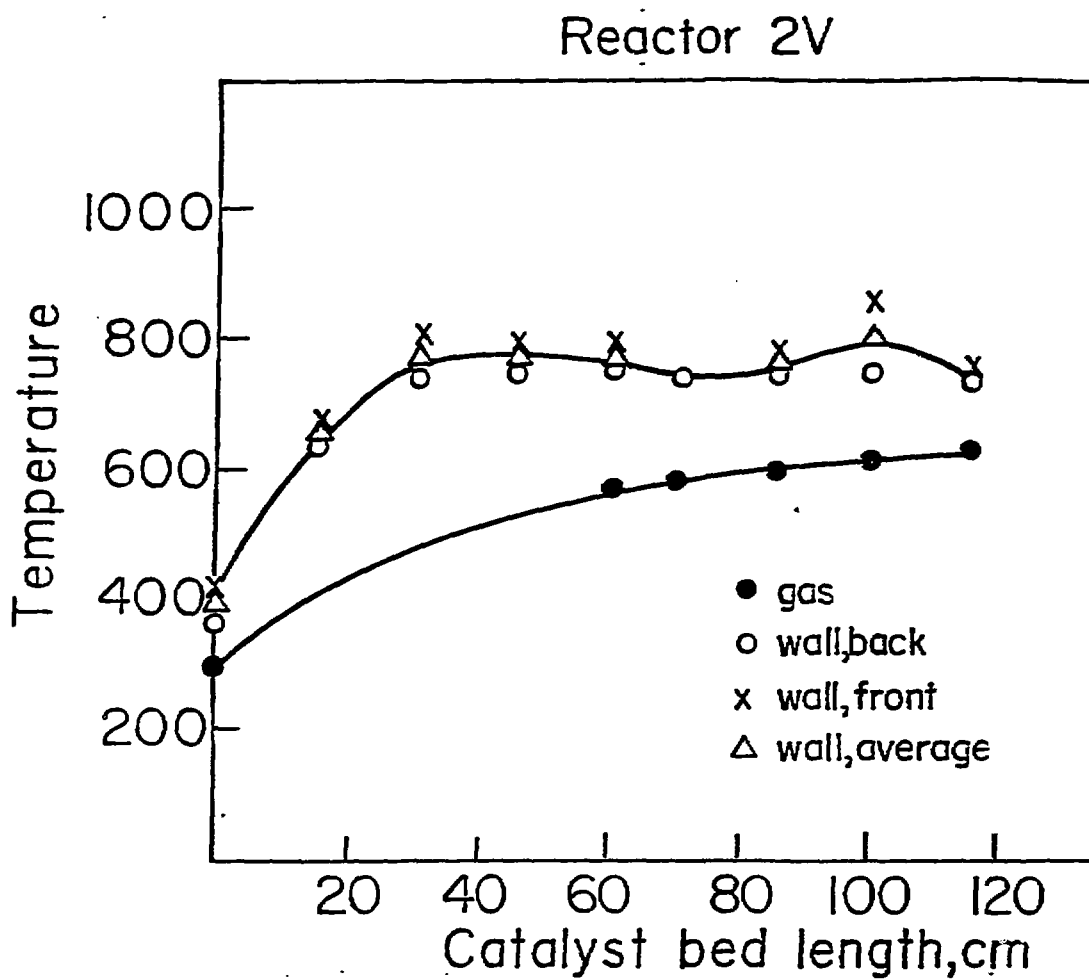


Figure P1

Reforming

Temperature Profiles, Reactor 2V, Re=863

Reactor 2V

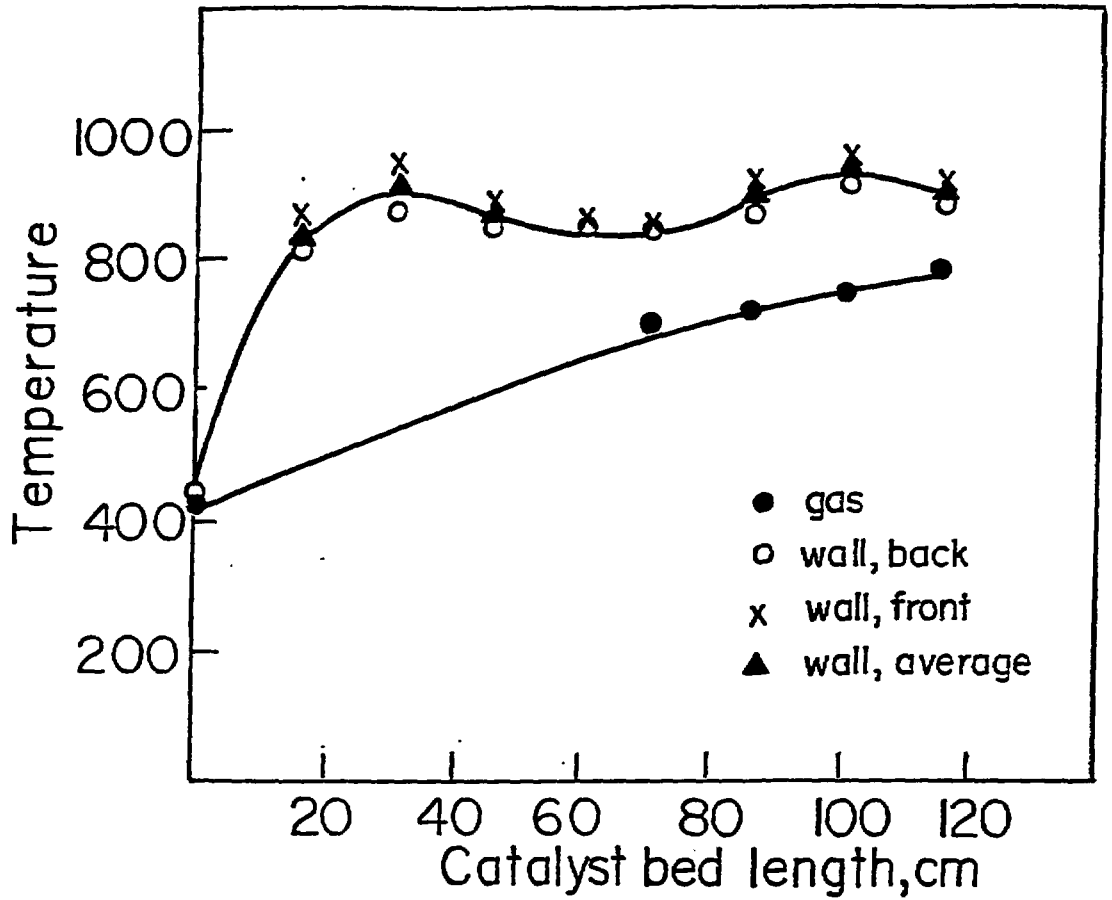


Figure P2

Reforming

Temperature Profiles, Reactor 2V, Re=270

Reactor UV

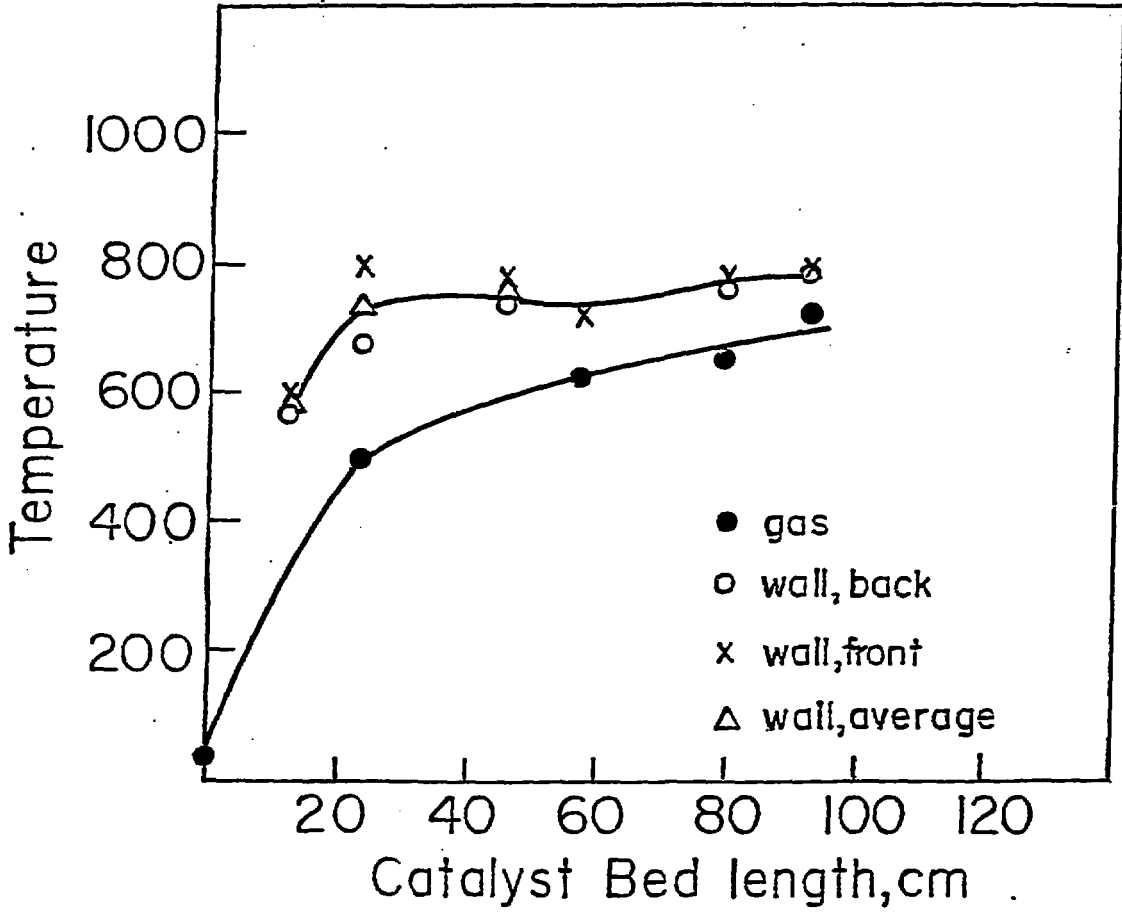


Figure P3

Reforming

Temperature Profiles, Reactor UV, Re=442

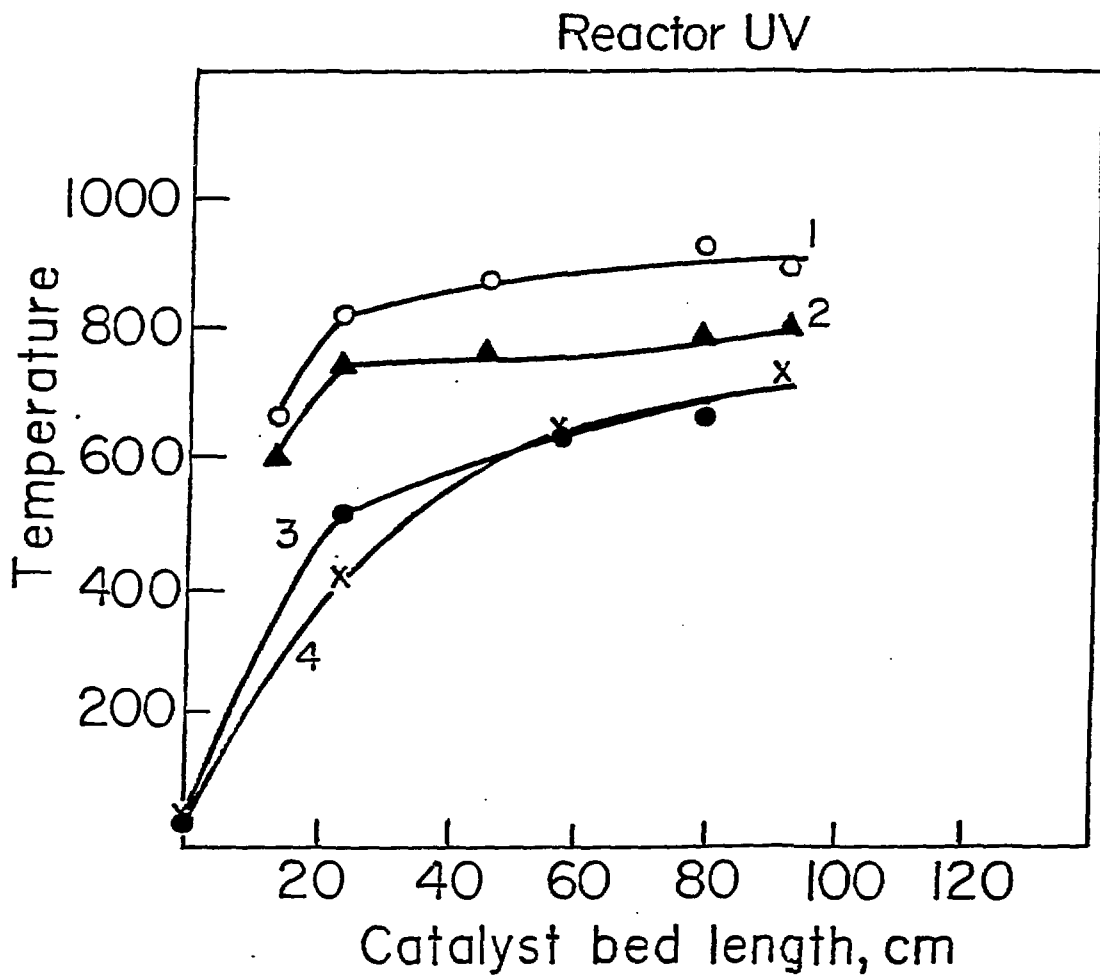


Figure P4

Reforming

Temperature Profiles, Reactor UV

1. Average wall temperature, Re=1242
2. Average wall temperature, Re= 446
3. Product gas temperature, Re= 446
4. Product gas temperature, Re=1242

Reactor 2V

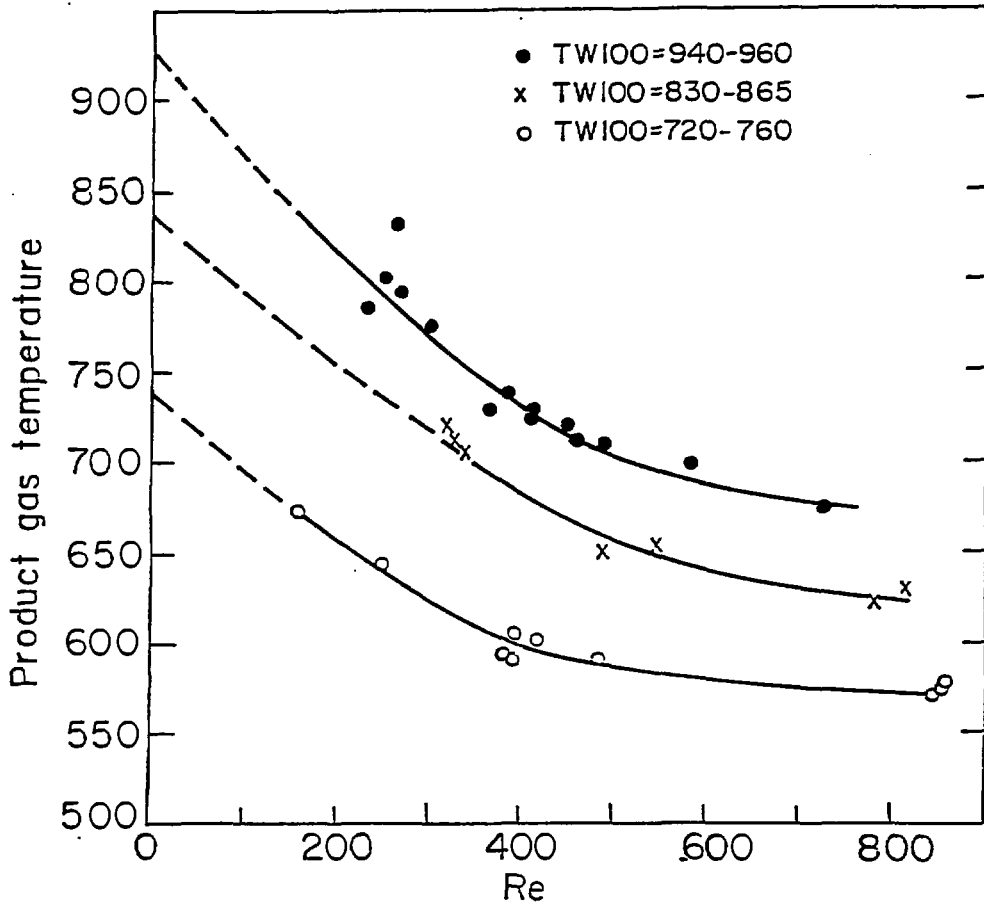


Figure 2

Reforming

Product gas temperature vs. Re, for 3 different wall temperatures
(the hottest point on the wall is taken)

Reactor UV and 2V

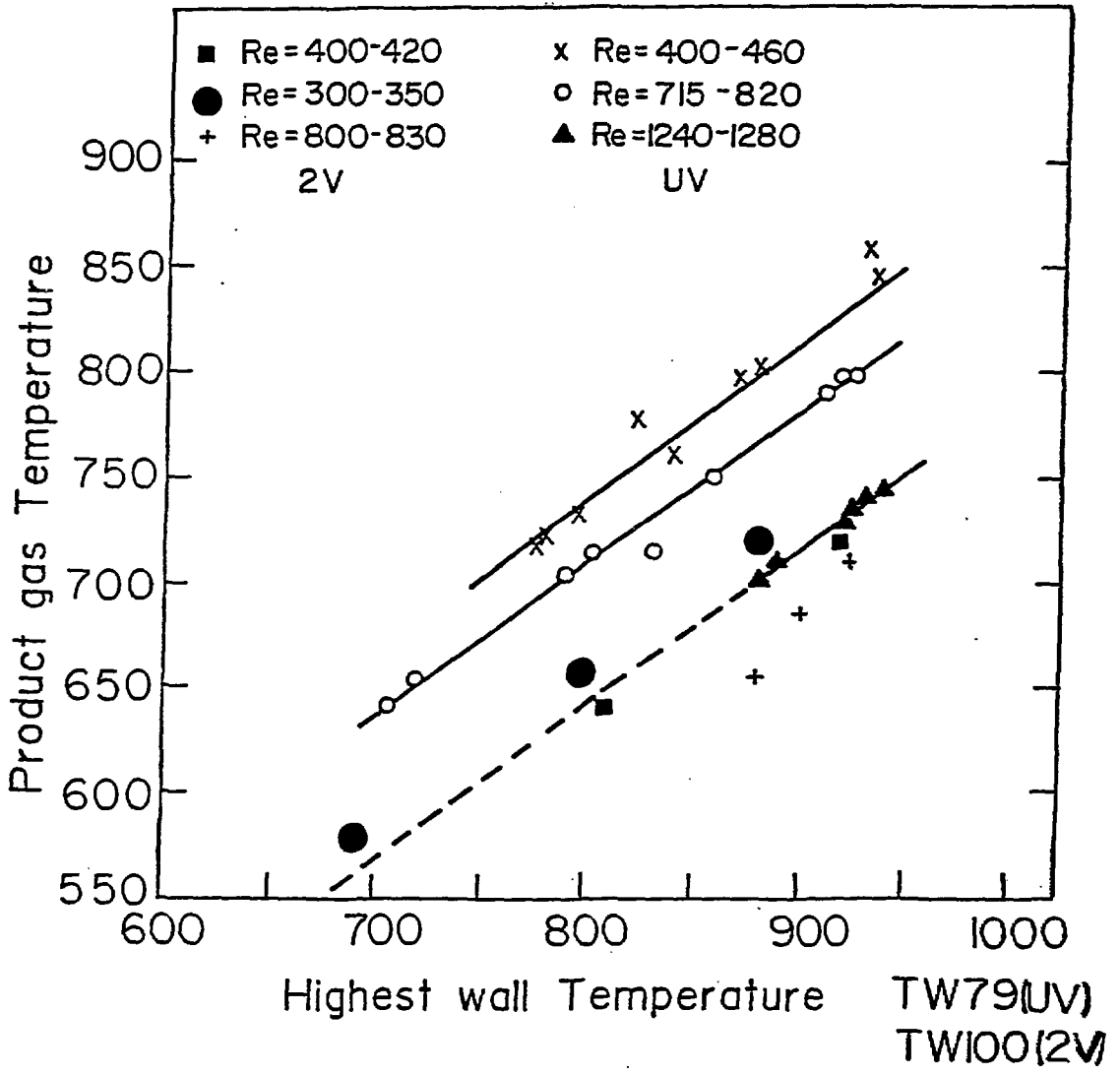


Figure 3

Reforming

Product gas temperature related to the highest wall temperature, for different ranges of Re. For reactor 2V only points are shown (see text)

Reactor 2V

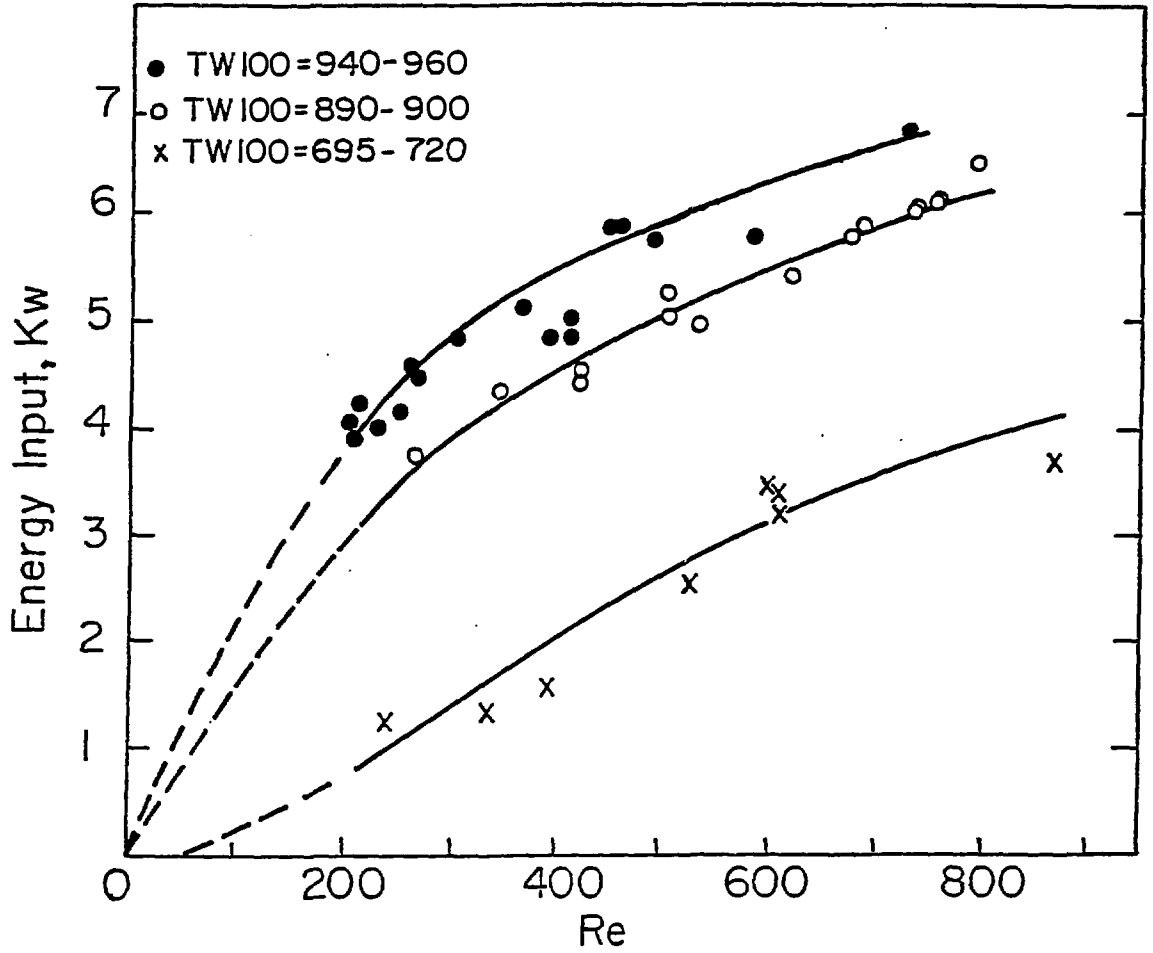


Figure 4

Reforming

Total energy input vs. Re. TW 100 is the hottest point on the reactor wall

Reactor 2V

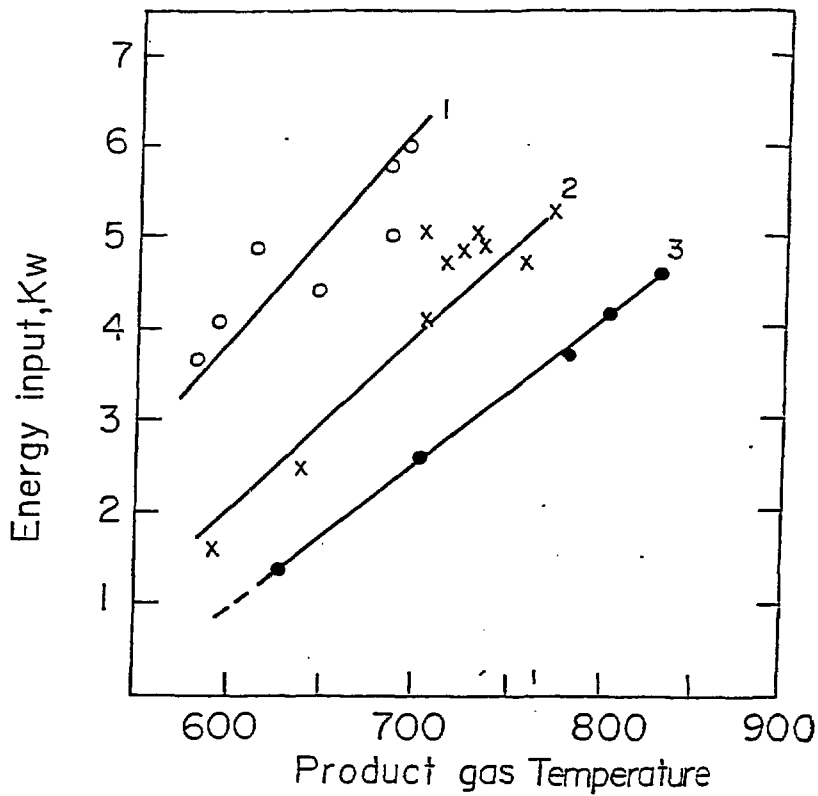


Figure 5

Reforming

Total energy input vs. product gas temperature

1. Re = 720-800
2. Re = 370-440
3. Re = 240-270

REACTOR UV

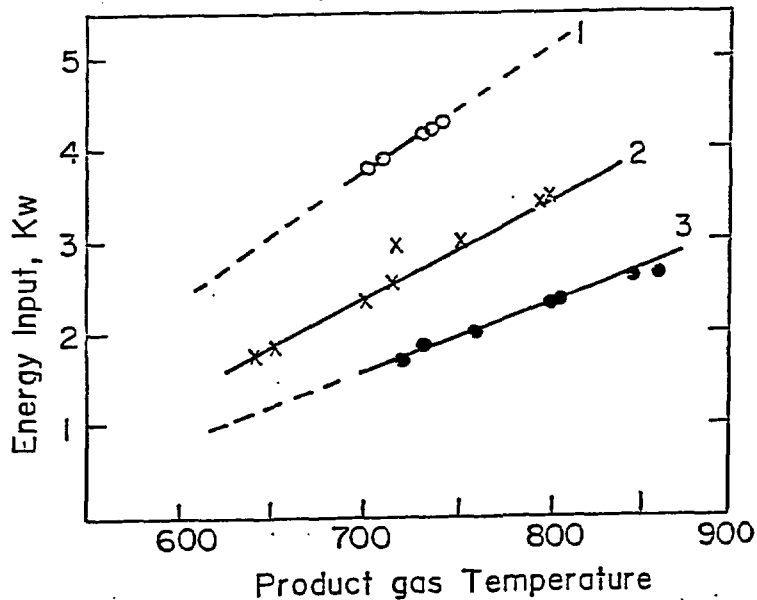


Figure 6

Reforming

Total energy input vs. product gas temperature

1. Re = 1220-1280
2. Re = 715-820
3. Re = 400-450

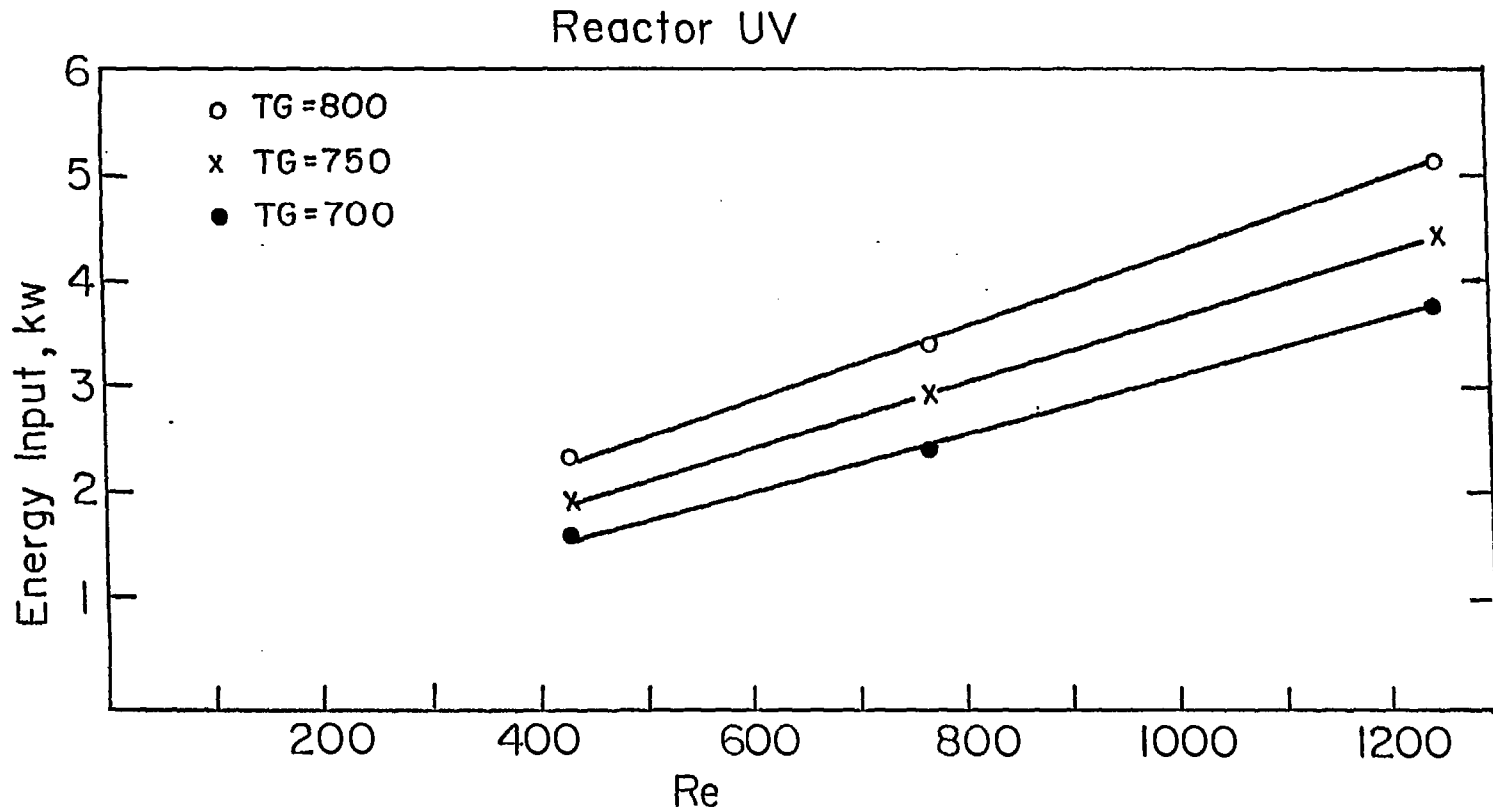


Figure 7

Reforming

Data from figure 6, showing total energy input related to Re
(average of range) at three product gas temperatures

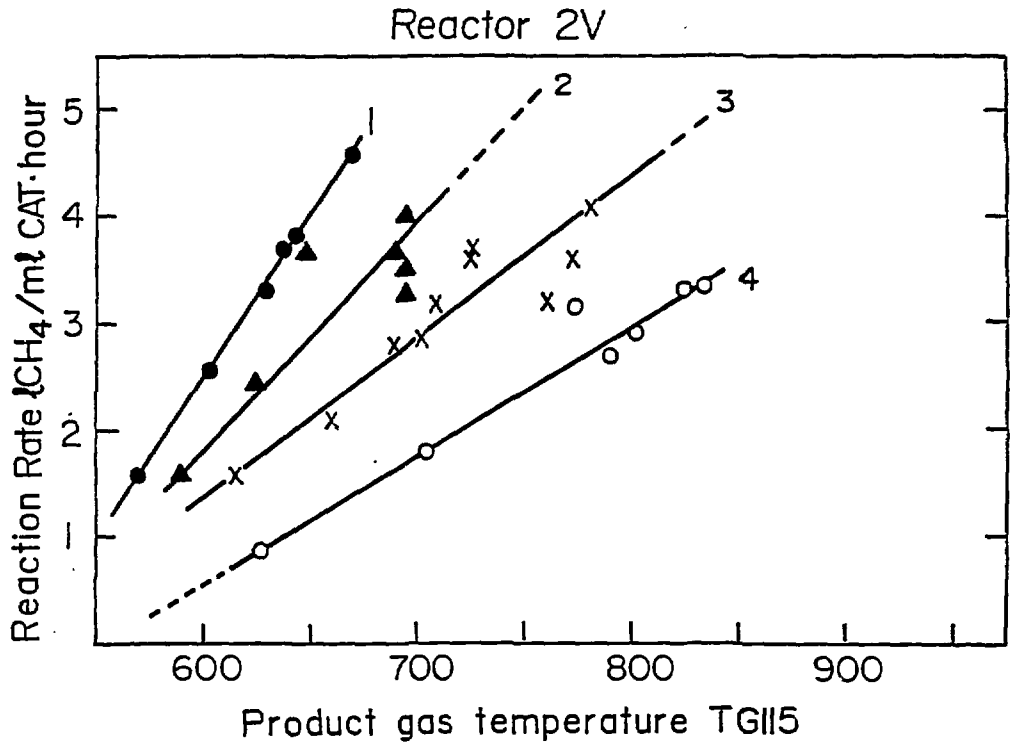


Figure 8

Reforming

Reaction rate vs. product gas temperature

1. Re = 790-865
2. Re = 500-570
3. Re = 300-380
4. Re = 200-275

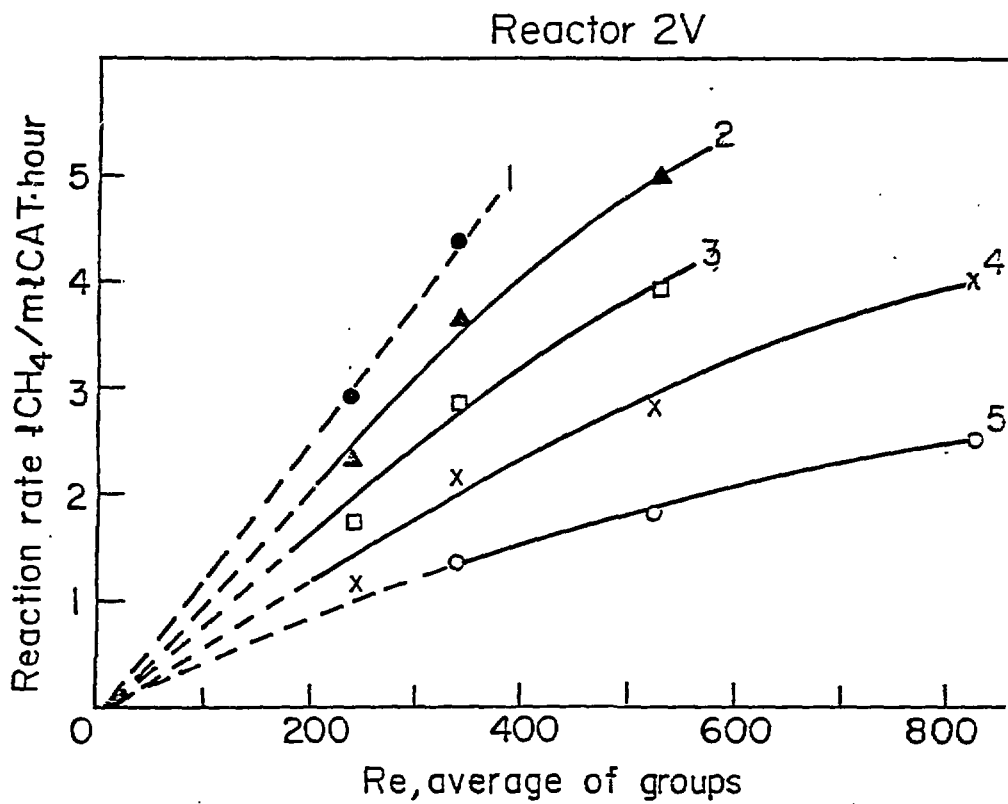


Figure 9

Reforming

Reaction rate vs. Re, at different product gas temperatures
 1. 800° 2. 750° 3. 700° 4. 650° 5. 600°

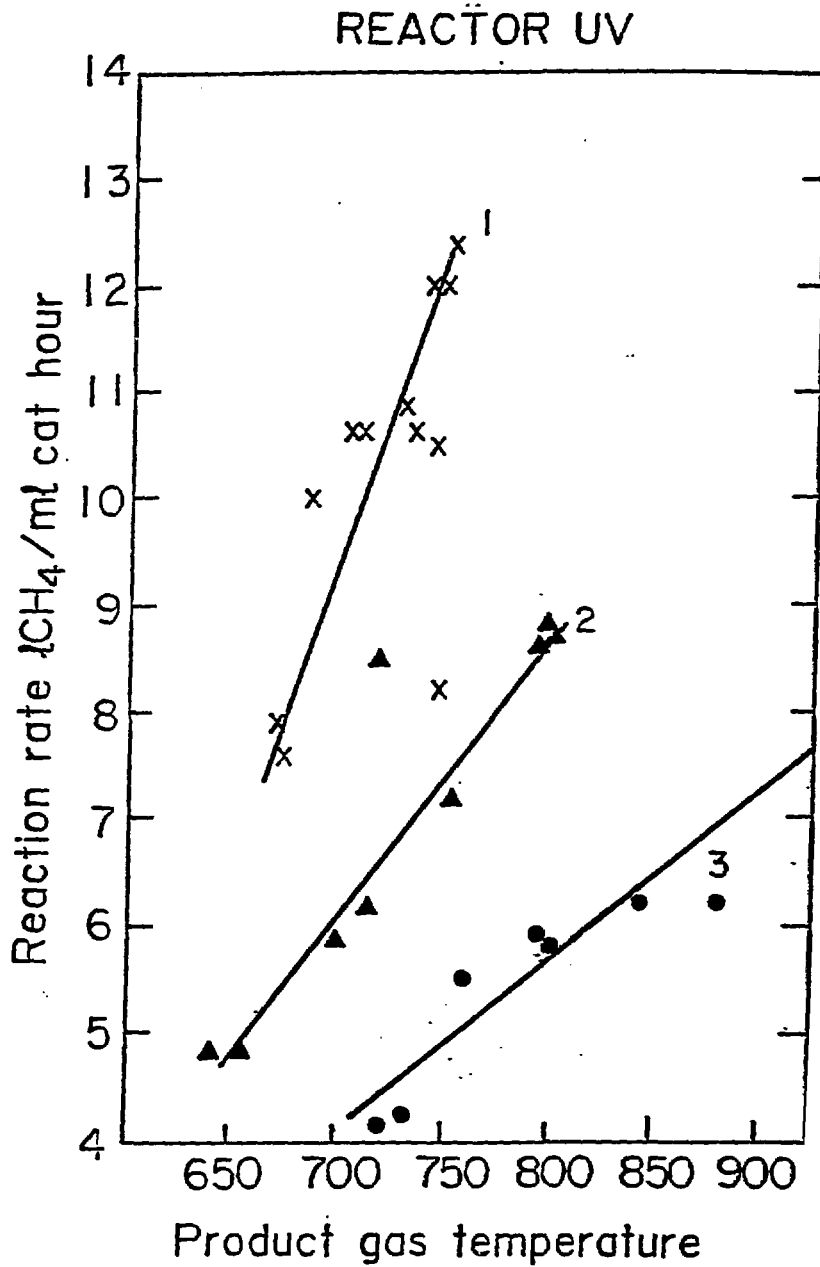


Figure 10

Reforming

Reaction rate vs. product gas temperature

- 1. Re = 1200-1480
- 2. Re = 715-800

REACTOR 2V

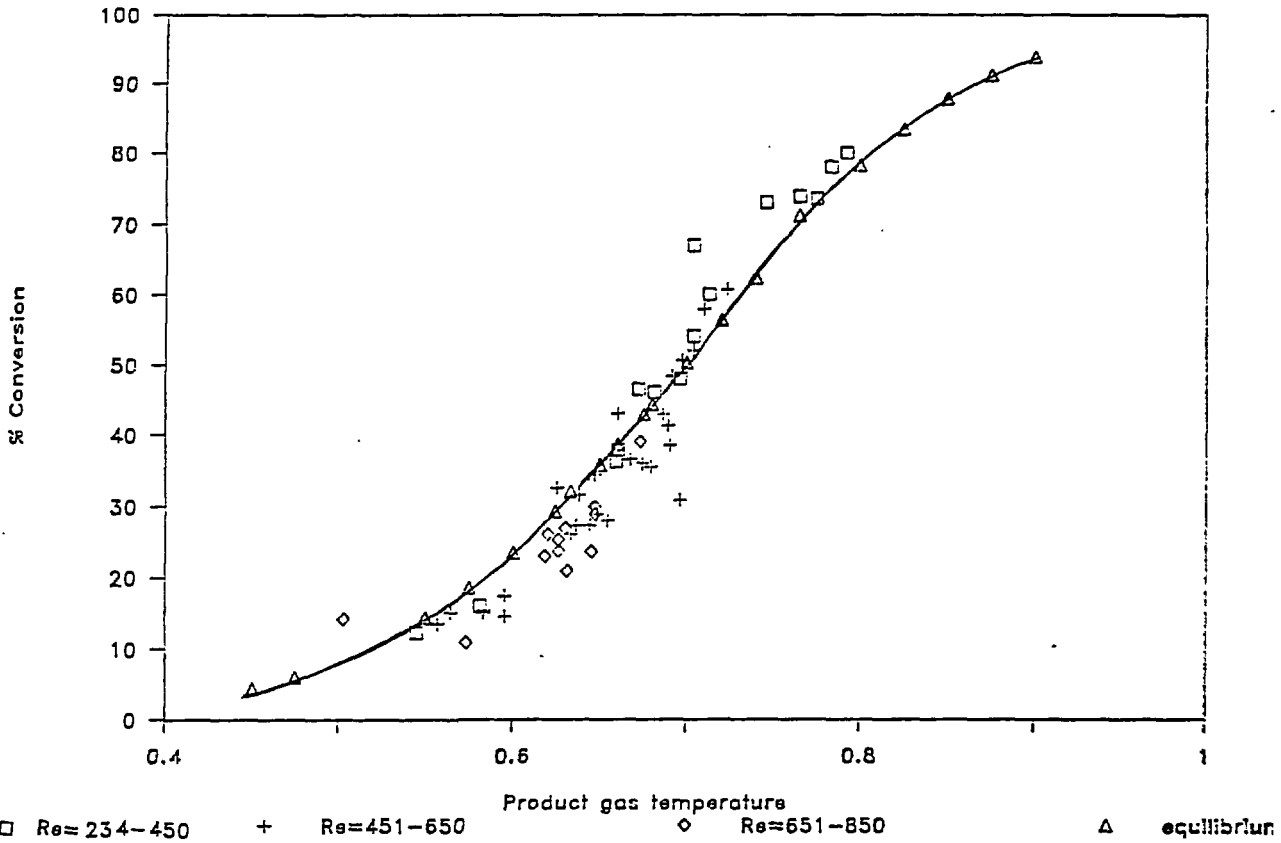


Figure 11

Reforming

Methane conversion vs. product gas temperature. The points are for 9 different runs, and the equilibrium conversion line is shown.

Reactor UV

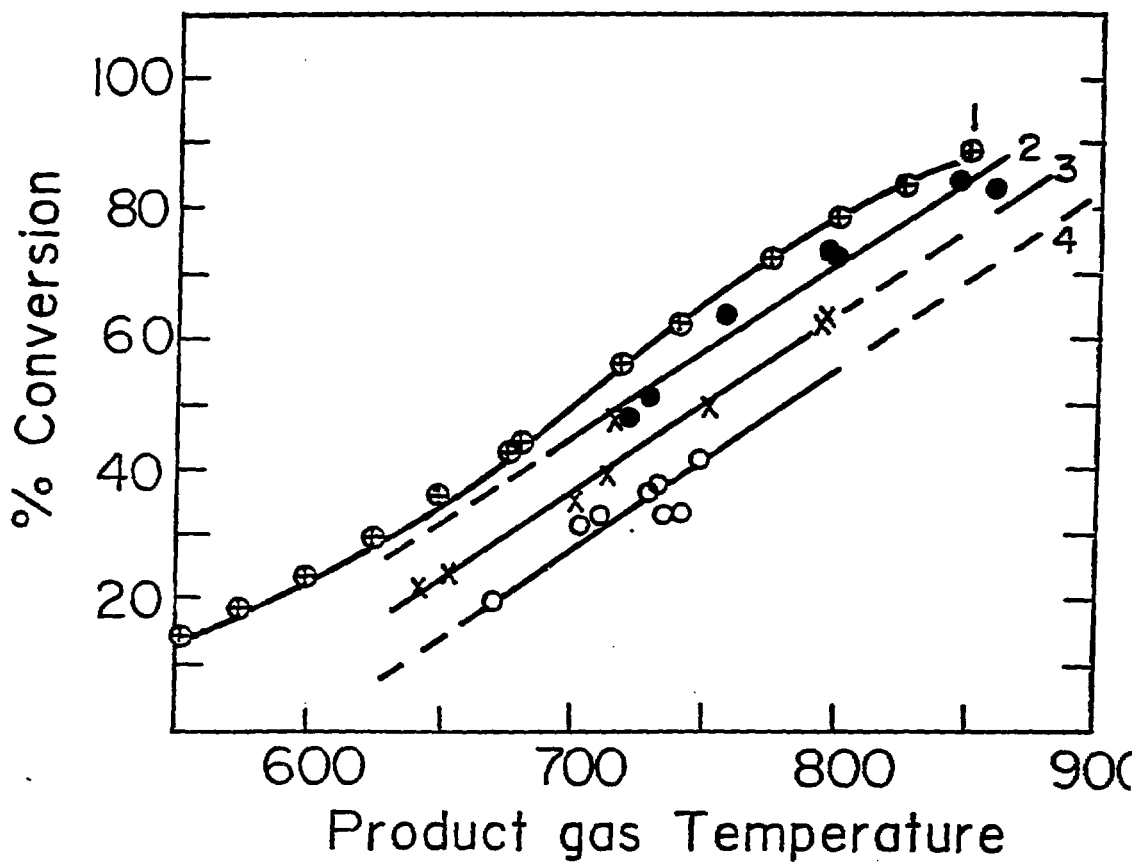


Figure 12

Reforming

Methane conversion vs. product gas temperature

1. Equilibrium conversion
2. Re = 400-460
3. Re = 715-820
4. Re = 1240-1440

Reactor UV

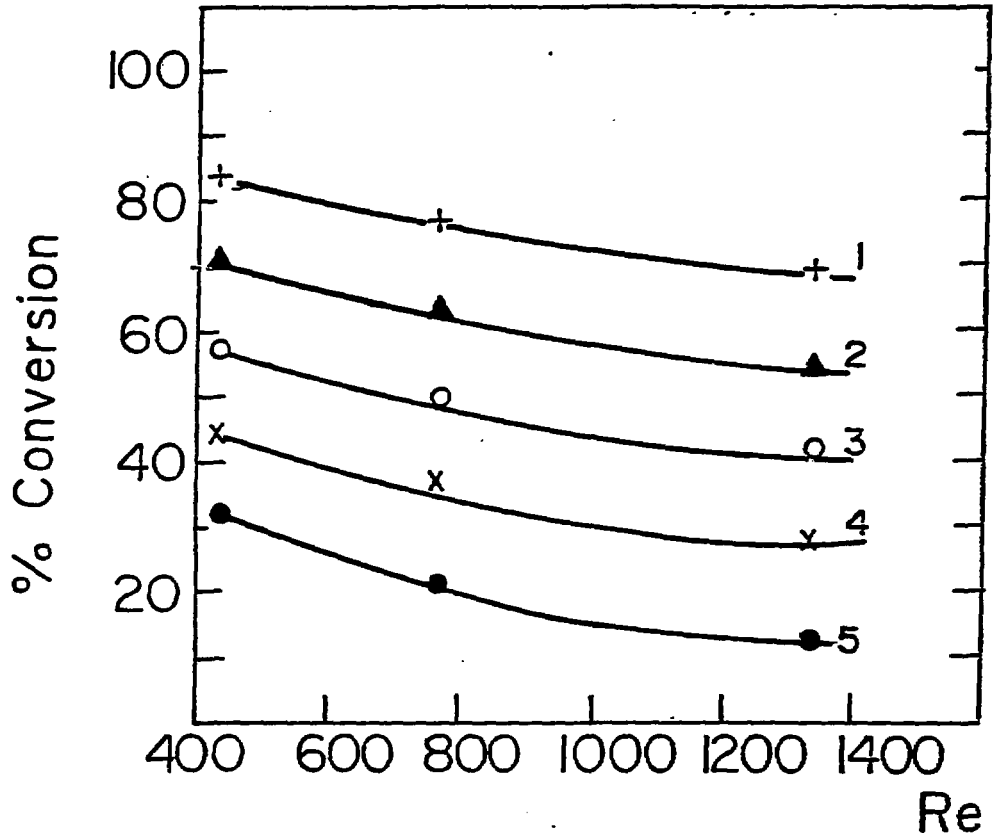


Figure 13

Reforming

Methane conversion vs. Re, at different product gas temperatures

1. 850° 2. 800° 3. 750° 4. 700° 5. 650°

Reactor UV and 2V

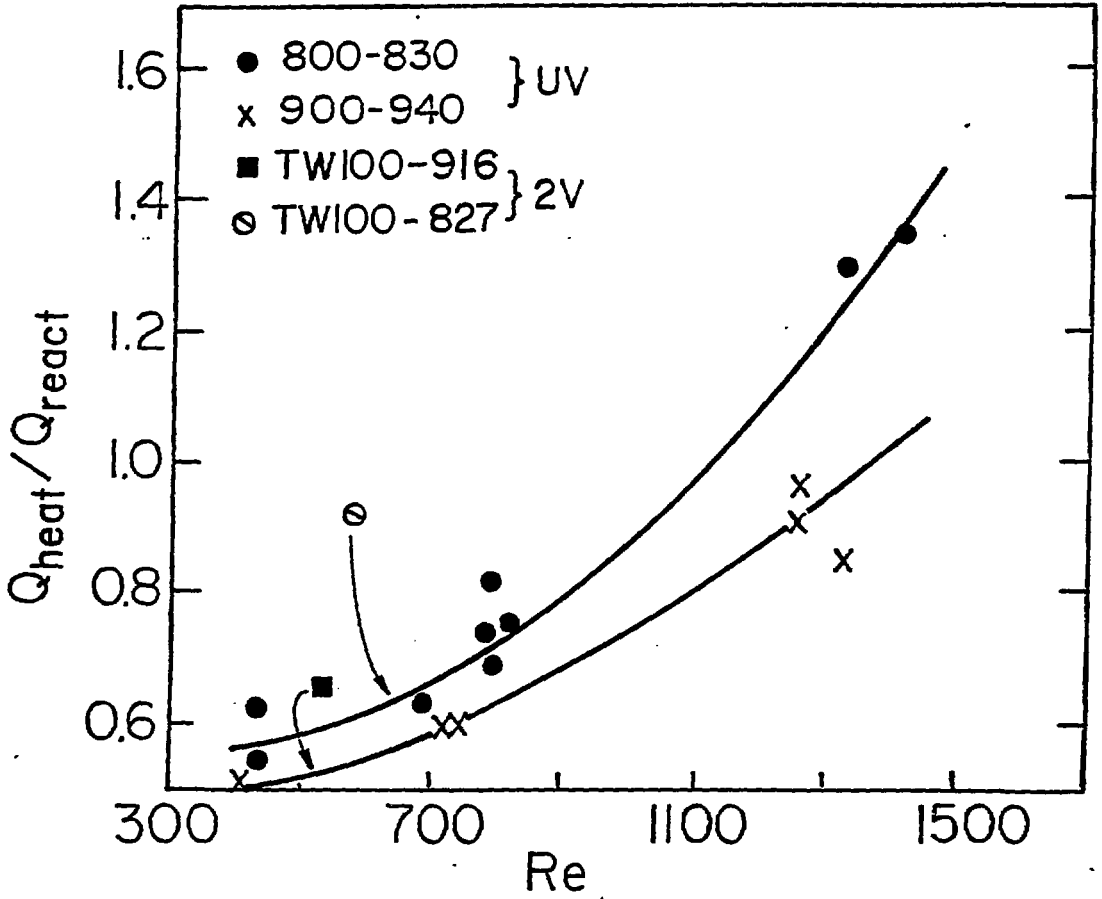


Figure 14

Reforming

Ratio of sensible heat to heat of reaction vs. Re. The 2 lines for reactor UV are for the 2 wall temperatures indicated. 2 points for reactor 2V are shown (see text).

Reactor UV and 2V

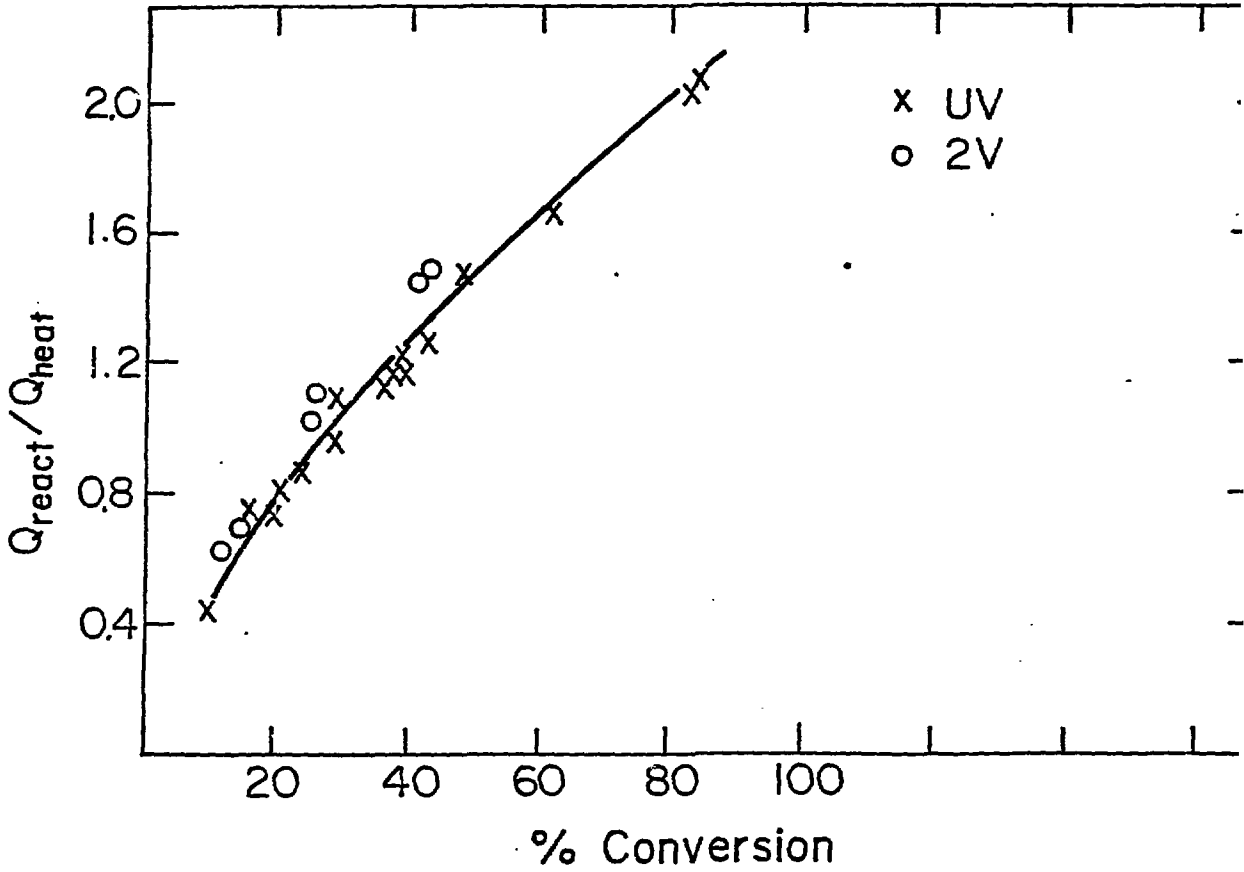


Figure 15

Reforming

Ratio of reaction enthalpy to sensible heat vs. methane conversion.
Points for 2 reactors.

HEAT TRANSFER CORRELATION

Reactors: 1V, 2V and UV

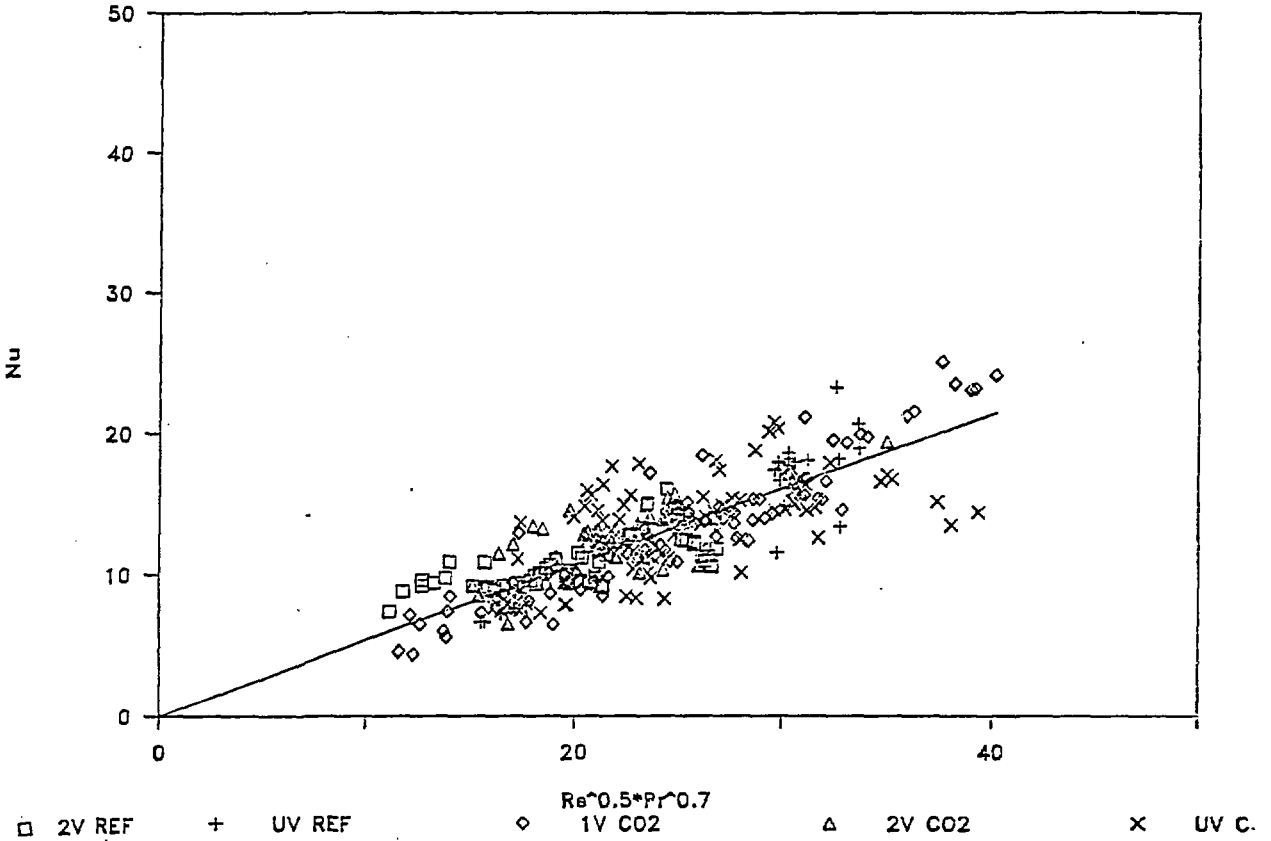


Figure 16

General heat transfer correlation, three reactors,
reforming and CO₂ heating.

HEAT TRANSFER CORRELATION

Reactors: 1V, 2V and UV

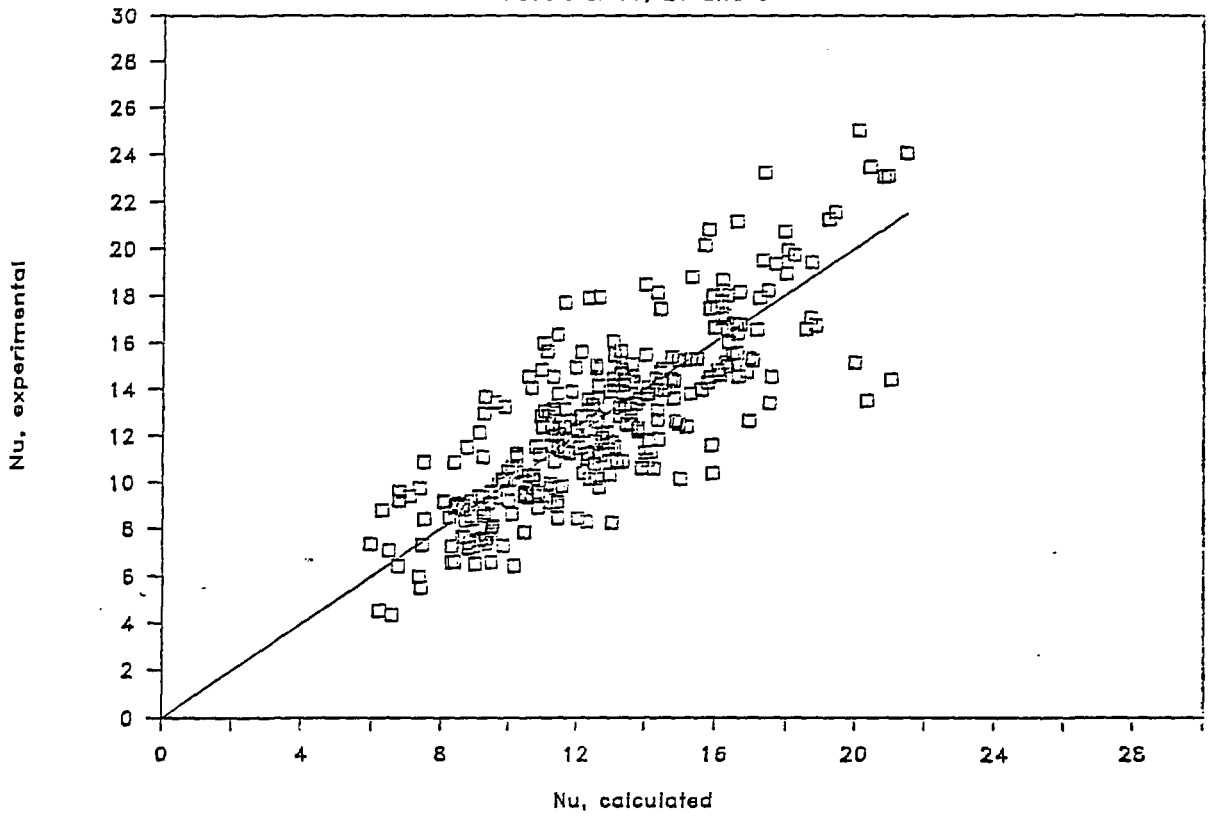


Figure 17

Nu, experimental points vs. Nu calculated from the correlation equation:
$$\text{Nu} = 0.534 \text{Re}^{0.5} \times \text{Pr}^{0.7}$$

The line "y = x" is shown.

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16. Abstract (Limit: 200 Words) Tubular catalytic reactors were tested in a vertical receiver in the Schaeffer Solar Furnace. The reactors were used for heating CO ₂ and for the endothermal reforming reaction. 3.8 KW were absorbed by the CO ₂ . The maximum energy absorbed by the reforming reaction was 6.9 KW, with methane conversion of 38%. Conversion of 84% was obtained with low reactant flow rates. The heat transfer correlation for the reactors was calculated from the experimental data. Reformer operating conditions in which the product gas can be fed directly to a methanator, were found. The complete report is hereby submitted.		
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