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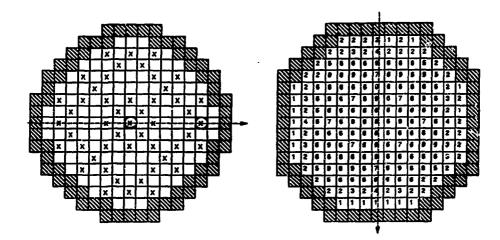
# **RESULTS OF**

# LWR CORE TRANSIENT BENCHMARKS

# H. Finnemann and H. Bauer Siemens AG - Power Generation Group (KWU)

# A. Galati and R. Martinelli ENEA Casaccia - Advanced Reactor Department

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#### ABSTRACT

LWR core transient (LWRCT) benchmarks, based on well defined problems with a complete set of input data, are used to assess the discrepancies between three-dimensional space-time kinetics codes in transient calculations.

The PWR problem chosen is the ejection of a control assembly from an initially critical core at hot zero power or at full power, each for three different geometrical configurations. The set of problems offers a variety of reactivity excursions which efficiently test the coupled neutronic/thermal-hydraulic models of the codes. The 63 sets of submitted solutions are analyzed by comparison with a nodal reference solution defined by using a finer spatial and temporal resolution than in standard calculations.

The BWR problems considered are reactivity excursions caused by cold water injection and pressurization events. In the present paper, only the cold water injection event is discussed and evaluated in some detail. Lacking a reference solution the evaluation of the 8 sets of BWR contributions relies on a synthetic comparative discussion.

The results of this first phase of LWRCT benchmark calculations are quite satisfactory, though there remain some unresolved issues. It is therefore concluded that even more challenging problems can be successfully tackled in a suggested second test phase.

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#### 1 INTRODUCTION

Over the past decade, the Reactor Physics Committee of the Nuclear Energy Agency (NEACRP, now merged into the NEANSC) has been active in promoting or sponsoring several international standard problems on a variety of subjects relating to neutronics aspects of fission reactor operation, core design and fuel cycle analysis.

The subject of the computational benchmark discussed in this paper is the calculation of reactivity transients in commercial-size light water reactor (LWR) cores, via space-time kinetics codes: a timely subject, in the light of the number of such codes which are known to have recently reached a stage of advanced development or a testing phase. The general objective of the benchmark is to carry out a first survey of the state of the art in this area of analysis. Most codes are based on three-dimensional coarse-mesh methods to treat conditions where power distribution changes in space and time cannot safely be assumed to be separable: comparing the performances of such methods – in terms of both modeling and numerics – when coupled with thermal-hydraulics modules is of primary interest in this exercise.

As the evaluation of specific methodologies used to generate the input parameters is outside the scope of the benchmark, all the two-group neutron cross sections and most thermal-hydraulics data are imposed by the specifications document <sup>1</sup> prepared and distributed in 1991 by Siemens AG/KWU (Germany) and ENEA (Italy) who also agreed to coordinate the analysis of the results for the PWR and BWR problems, respectively.

#### 2 PWR PROBLEMS

One of the standard problems of PWR core safety analysis is the rod ejection accident, which may occur as a consequence of the rupture of the drive mechanism housing. This event can produce significant, well localized perturbations of neutronic and thermal-hydraulic core parameters, without exceeding thermal margins. Hence, this realistic problem has been proposed to the participants to efficiently test the neutronic and thermalhydraulic models of space-time kinetics codes.

The transients are initiated from hot zero power (HZP, 2775 W) and full power states (FP, 2775 MW), for three different configurations each. The cases are denoted by A1, B1, C1 and A2, B2, C2 for the HZP and FP rod ejection transients, respectively. Cases A and B are defined in octant symmetry and further characterized by the ejection of a central (A)

or a peripheral (B) control assembly (CA). The PWR benchmark cases are summarized in Tab. 1.

The positions of the CAs are shown on Fig. 1.1 in full core geometry which is used in Cases C1 and C2. As can be seen, the reference PWR core consists of 157 fuel assemblies (FA) and 64 reflector elements. Not shown are the 11 compositions including axial and radial reflector elements which have been specified via macroscopic cross sections and corresponding derivatives <sup>1</sup>.

The PWR benchmark participation involved 13 industrial and national institutions from 10 countries. In all 63 data sets have been received and analysed. The submitted solutions are listed in Tab. 2.1 where also the code names and other information on the participants are given. Obviously, cases C1 and C2 were of highest interest for most of the participants. The three cases A, B and C were originally devised to present increasing levels of difficulty for the application of lower dimensional or synthesis models. As can be seen in Tab. 2.2 there are only a tew contributions (OKAPI, TRAB, REFLA/TRAC. PRORIA) making use of such approximations. It should also be noted that some of the contributions (e.g. BOREAS, CESAR, COCCINELLE, LWRSIM, SIMTRAN) are based on calculations with a spatial mesh finer than 1 mesh/FA as adopted for the remaining codes. For LWRSIM only a steady-state solution was submitted. OKAPI obtains Doppler effect in each axial node by interpolating Doppler tables, pre-generated in 2-D by distributing temperatures or enthalpy increments according to radial power profile. These two methods are respectively referred as "quasi-static" (s) and "adiabatic" (a) and are correspondingly labeled. Direct time integration techniques are used in most of the codes.

# 2.1 CHOICE OF REFERENCE SOLUTION

No attempt has been made up to now to obtain spatially and temporally converged reference solutions. However, results of nodal calculations with 2x2 neutronic and thermal hydraulic meshes per assembly are used as references for the purpose of evaluation of the individual solutions. In view of the high spatial accuracy of advanced nodal methods this appears to be an acceptable procedure. Most of the nodal solutions submitted were obtained with one mesh per fuel assembly. The relatively good agreement of these "standard" nodal calculations among themselves and with the reference solution with respect to most of the evaluated parameters indicates that the chosen reference solution well serves its purpose. Some relevant parameters of the reference calculations performed with PANTHER by P.K. Hutt<sup>2</sup> are given in Tab. 3.1–3.2. Among other neutronic and thermal data the critical boron concentrations and the reactivity worths of the ejected rods are shown. The rod ejection in the HZP cases results in a super prompt critical excursion, as can be derived from the rod worths. The parameters of the final steady–state were found by power searches. Results at the time of power maximum and at the final time t = 5s are also given. As expected, total power and Doppler temperature at the final time are well matched by the results of the power search calculations for the FP cases.

In Tab. 4.1–4.3 sensitivity studies concerning the effect of spatial mesh-size and time step width on reactor power and fuel temperatures are shown. Tab. 4.1 illustrates the small effect of such variations for a rod ejection starting from full power, while the effects are large in case of an initial reactor state at zero power. Tab. 4.2–4.3 indicate that using a finer spatial mesh-size in the PANTHER calculations significantly affects the power peak. On the other hand PANBOX calculations indicate that large changes in the maximum power are also obtained by a smaller time step width. In both, PANTHER and PANBOX studies, the minimum time step is used during the time intervall which covers the power maximum. The final power is almost not affected by those variations. With respect to the fuel temperatures the sensitivity studies clearly show that the main influence is due to the variation of the spatial mesh-size.

# 2.2 STEADY-STATE RESULTS

The availability of a reference solution highly facilitates the assessment of the discrepancies between the different submitted solutions. The deviation from the reference solution defines a natural quantitative measure of the quality of the evaluated parameters. Obviously, since the temporal evolution of the solution can be strongly dependent on the initial steady-state, the evaluation has to start with the stationary solution. The comparison of the steady-state solutions showed in general a good agreement for local and global parameters. Since in this paper emphasis is placed upon the transient results only a few steady-state parameters can be discussed in more detail, but it may be interesting to note that the maximum power peaking factor is found in the same axial layer and radial position for nearly all the submitted solutions.

Tab. 5.1 shows the deviation of the <u>critical boron concentration</u> from the reference solution. There is quite a good agreement with deviations below about 1 % in most cases except for some non-conforming data in Case A1. This is not easy to understand because the codes concerned performed well in the other HZP calculations. Good agreement with the reference results was also observed for the <u>nodal power peaking factors</u> as can be seen in Tab. 5.2. The somewhat larger deviations of BOREAS, CESAR and LWRSIM in the HZP cases may be partially due to the coarse spatial resolution not quite adequate for the numerical approach used in these codes. A reason for the relatively large deviation of the FP peaking factor calculated by ARROTTA has still to be found. Several participants interpreted the requested power peaking factor as the <u>homogeneous (pin) power peaking factor</u>. It is summarized in Tab. 5.3 and shows rather good agreement among the solutions themselves with the exeption of PRORIA HZP results. The <u>reactivity release</u> due to rod ejection is given in Tab. 5.4.

# 2.3 TRANSIENT RESULTS

In the following some of the most important parameters of the transient solutions are discussed by comparison with the reference values. The time histories of reactor power and fuel and coolant temperatures in Fig. 2.1 - 7.6 visualize the scatter of data around the reference solution. Deviations shown in Tab. 5.5-5.13 are always to be understood as absolute or relative differences from the reference solution.

#### 2.3.1 REACTOR POWER

Tab. 5.5–5.7 display the deviations of time to power maximum, reactor power peak, and the final reactor power at a time of 5 seconds. Despite the small deviations in the time to power maximum, apart from a few non-conforming data, the power maximum itself shows enormous deviations throughout all HZP cases. As can bee seen in Tab. 5.7, also at the final time some deviations remain very high.

Apart from the TRAB 1–D result the highest positive deviations in the <u>HZP cases</u> are produced by QUABOX–CUBBOX. Though every effort was made, the origin of this discrepancy could not be pinpointed up to now. Other solutions (CESAR, COCCINELLE, PRORIA) exhibit relatively large negative deviations. The OKAPI 1–D adiabatic method shows high positive deviations of the reactor power in contrast to the large negative deviations obtained with the quasi–static approach. The quasi–static model becomes more accurate after a few seconds, when the temperature peak occurs, compared to the adiabatic model which is only suitable for the first fast part of the transient.

The results for the power maximum in the HZP cases seem indeed very sensitive with respect to the computational strategy. This can also be seen in Tab. 5.6 for the solutions

obtained with PANBOX, QUANDRY-EN, SIMTRAN, ARROTTA and PANTHER which often form a cluster with the reference solution as indicated in the time histories figures. This fact might not be too surprising considering the similarity of the numerical approach of the codes.

From Fig. 2.2, 4.2, and 6.2 it can be concluded that case B1 seems to be the HZP case producing best agreement among the power histories by forming a cluster existing of OKAPI (s), TRAB, PANBOX, QUANDRY, SIMTRAN, and PANTHER results, whereas in case C1 only PANBOX, QUANDRY–EN, SIMTRAN, and PANTHER show similar results. Surprisingly, since the well symmetrical case A1 has been expected to be the most easiest case to calculate, no formation of a well defined cluster can be seen at all (Fig. 2.2).

The variation of results in the <u>FP cases</u> is less evident as can also be seen in Tab. 5.5–5.7. A glance at Fig. 3.2, 5.2, and 7.2 visualizes the dispersion of FP results more clearly. Throughout all FP cases the highest power peaks are obtained with COCCI-NELLE and QUABOX-CUBBOX and the lowest power peaks and time histories with the OKAPI 1–D static method. On the whole, the agreement of the solutions among themselves and with the reference solution is acceptable. Again, some solutions cluster around the reference solution.

The final steady-state power obtained from power-search calculations is shown in Tab. 5.8 for a few participants only.

#### 2.3.2 POWER DISTRIBUTION

At time of power maximum the deviation of the horizontal traverse elements (see Fig. 1a) of the radial power distribution in axial layer 13 for the full core cases is shown in Tab. 5.12–5.13 (results not available for all codes). The radial power distribution is normalized to the maximum value in this axial layer. With only a few exceptions the maximum node power in Case C1 is found at the position of the ejected CA and in Case C2 in the node on the left of the ejected CA.

# 2.3.3 FUEL AND COOLANT TEMPERATURES

The deviations of final Doppler, fuel centerline, and coolant outlet temperatures are shown in Tab. 5.9-5.11. The Doppler temperature is a weighted average of the fuel cent-

erline and fuel surface temperature <sup>1</sup>. Since reference 1 was ambiguous in this point, some of the data quoted in Tab. 13 as core averaged Doppler temperature may in fact be volume averages. This would account for some of the larger deviations.

Thus, excluding the TRAB 1–D result, only the low core average Doppler temperature of ARROTTA is noticeable. Most of the other deviations remain below 2 %.

This is also true for the final coolant outlet temperature shown in Tab. 5.11. The results for the final maximum fuel centerline temperature in Tab. 5.10 are also very satisfactory.

Thus the time histories of the <u>core averaged Doppler and maximum nodal fuel centerline</u> temperatures of the HZP cases form a cluster around the reference solution. The fuel temperatures in general follow the time histories of the reactor power, i.e. significant deviations from the reference power (see also tables 5.6–5.7) produce significant different fuel temperature time histories (TRAB-1D, OKAPI 1–D adiabatic). A puzzling fact is the good agreement of fuel temperatures calculated with CESAR, COCCINELLE, and SIMTRAN, though the power histories show large deviations from the reference solution. Similar to the fuel temperatures, the time histories of the <u>coolant exit temperature</u> depend on the transient behaviour of the reactor power. Noticeable are the low coolant temperatures obtained with QUANDRY–EN despite the good agreement in power and fuel temperatures.

With respect to the <u>FP cases</u>, the time histories of Doppler temperature show a rather constant spread of data of about 50 °C, whereas the maximum nodal fuel centerline temperature data spread about 25 °C in case A2 and B2 and 100 °C in case C2. Within the time histories shown, the coolant exit temperature data show a maximum deviation of about 0.5 °C from the reference solution.

Since a few participants interpreted the maximum fuel temperature as the node averaged maximum value, the time histories of this <u>maximum nodal fuel temperature</u> are added to the figures (though no reference solution available).

# 3 BWR PROBLEMS

Cold water injection and core pressurization transients – the test problems proposed to the participants as Cases D1 and E1, respectively – rank very high in the short list of events for which BWR designers and analysts currently use three-dimensional dynamics. This section reviews the results contributed for Case D1, that attracted wider participation. The BWR benchmark participation involved 8 industrial and national institutions from 5 countries as shown in Tab. 6. The cold water injection over the whole core at the

initial power of 1600 MW is simulated by doubling the inlet water subcooling through an exponential increase with a 2.5 s time constant. The reference BWR core consists of 185 fuel and 64 reflector macroelements, each corresponding to four regular subassemblies neutronically homogenized with the pertinent control blade. Nine different fuel macroelement compositions are considered, as shown in Fig. 1.2. Prior to intercomparing the eight 3–D solutions, it may be worth recalling that the specifications, while imposing most parameters, allowed the participants to choose the clad–coolant heat transfer models and the correlations closing the conservation equations in the coolant.

#### 3.1 STEADY-STATE RESULTS

In the following, a synthetic comparative analyces is given of some key parameters calculated at steady-state, from which clues are derived for the interpretation of the transient performance of the codes. In the case of k-eff results, the accuracy of steadystate calculations directly affects the evolution of the transient; in fact, in order to simulate criticality at the transient onset, it is required to divide the average number of neutrons produces per fission by the steady-state eigenvalue.

#### 3.1.1 K-EFFECTIVE

The k-eff results are compared in Table 6. It can be seen that six values are well clustered around the mean (.9859) with deviations below 600 pcm; on the other hand AR-ROTTA and QUANDRY-EN deviate considerably on opposite sides. There are strong inferences that such discrepancies can be attributed to a large extent to some differences in thermal-hydraulics (rather than neutronics) modeling.

The ARROTTA code has no provisions for calculating pressure drops. As a consequence, a guess must be made of the flow-rate distribution in the core. The (sensible) contributor's choice of a uniform flow-rate, produces an easy-to-check distortion of the void distribution (the hotter the channel, the larger the underestimate of the voids) which ultimately leads to overestimate the k-eff. A more accurate assessment of the reactivity effects due to flatter void (and power) distributions, can confirm the coherence of this assumption with the observed calculational discrepancies.

The low k-eff calculated by QUANDRY-EN can be associated to the slip correlation (slip ratio = 1) adopted in the void model, which produces a systematic overestimate of the void fractions. In fact, by intercomparing the results for a number of outlet variables, it is easily shown that the differences with the codes using other types of drift correla-

tions derive from the relationship between steam quality and void fraction, which depends only on the velocity and density ratios between the two phases.

#### 3.1.2 RADIAL FLOW-RATE DISTRIBUTION

The values in Fig. 8.1 show that the codes – with the obvious exception of ARROTTA – can predict reasonably well the flow-rate peaks in the macroelements adjacent to the peripheral shell. These high flow rates can be associated to the low values of the total pressure drops consequent to the presence of low-quality steam in these low-power channels (in the peripheral channels, this effect was counterbalanced by specifying a larger pressure drop in the inlet orifices). Once again, the QUANDRY-EN results deviate significantly; most likely, this is directly caused by a distorted power distribution shape (the peaking factor is 10 % lower than the mean) generated by the void fraction overestimate.

#### 3.1.3 AXIAL POWER DISTRIBUTIONS

From the point of view of model intercomparison, the key feature of the normalized axial power shapes shown in Fig. 8.2, is the amplitude of the secondary peak, which is strongly dependent on the void fraction in the upper part of the core. It seems natural to look at the data of Fig. 8.2 in combination with the radial distributions of the outlet density shown in Fig. 8.3; however, the correlation is not so clear as one would expect, and a closer scrutiny will be needed to remove the ambiguities.

#### 3.2 TRANSIENT RESULTS

Some of the most significant results from the transient calculations performed for Case D1 are discussed in the following paragraphs. To better visualize the dispersion in the results, Figures 8.4 through 8.6 show the time evolution of the variables, relative to the steady-state conditions.

#### 3.2.1 TOTAL POWER

The time responses of the codes in terms of total power differ significantly from each other both in amplitudes and shapes notably in the first four seconds of the transient

(Fig. 8.4). The deviations are particularly large for KICOM and STAND, the two codes that use a quasi-static method to solve the time dependent diffusion equations (the other codes use nodal method variations). The methodological component may predominate in causing the discrepancies; all the more so, as the KICOM and STAND steady-state results are not so distant from the bunch.

# 3.2.2 OUTLET DENSITIES

In the first phase of the transient (0–2 seconds) a slight decrease was anticipated in the core-averaged outlet densities, with respect to the steady-state values. This behaviour, ascribable to the power increase that takes place until the inlet subcooling perturbation has propagated to the outlet, is not shown by DYNAS and TNK-XC (Fig. 8.5); which strongly suggests stability problems in the solution of the conservation equations in water. During the following phase - in principle, a monotonic increase to a new asymptotic state - the ARROTTA and KICOM shapes exhibit some oscillations. In the former case, these are fully coherent, in time and amplitude, with the oscillations in power shown in Fig. 8.4; in the latter, the simultaneous power oscillations are very small (not even visible in Fig. 8.4) and a concurrent numerical problem – presumably connected with the choice of the time step widths – must be invoked.

# 3.3.3 FUEL TEMPERATURES

The increases in core-averaged fuel temperatures at the end of the transient (Fig. 8.6) ranges from about 50 °C for KICOM and QUABOX-CUBBOX to about 120 °C for TNK-XC (the STAND data, representing the obviously lower pin surface temperatures, should be disregarded). Such a large dispersion is hard to justify in the context of the results for the other variables; it is surprising, for instance, that KICOM and QUABOX-CUBBOX produce virtually identical fuel temperature histories basing on significantly different power histories. Another puzzle, from the qualitative point of view, is represented by the shape of ARROTTA's response.

#### 3.3.4 AXIAL POWER DISTRIBUTIONS

The axial distributions calculated at the time of maximum power (Fig. 8.7: results not available for all codes) show lower and flatter secondary peaks with respect to Fig. 8.2

These shapes are coherent with the relevant conditions (lower coolant density in the upper part of the core) and the overall agreement of the results is better than that observed at the initial steady-state.

#### 4 CONCLUSIONS AND FUTURE WORK

The results obtained in the first phase of the PWR and BWR test can be considered very satisfactory. The intercomparison has been beneficial in different ways, given the different development or validation stages reached by the individual codes. Some participants have been able to spot weaknesses in their solutions (and in our specifications) and to take corrective measures. In fact, most solutions presented in this paper are "first iterations" – contributed after the NEA Specialists' Meeting on the benchmark – showing substantial improvements in terms of homogeneity of the results.

The suggested course of action for the second phase of the test is to perform sensitivity studies aimed at clarifying a few unresolved issues: an opportunity for these studies could be offered by the second BWR test problem E2, re-specified on a slower and more realistic core pressurization rate. As an extension of the PWR rod ejection bencmark, another reactivity accident starting at zero power – the uncontrolled withdrawal of control rods – is also in discussion.

That would complete the intercomparison exercise in the LWRCT context and break the ground for the challenging BWR stability benchmark (Ringhals 1 experimental data) licensed by the NEA Nuclear Science Committee to start in mid-1993.

Finally it is noted that a detailed summary and evaluation of all submitted data is available at the NEA DATA BANK.

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- 2 P.K. Hutt, Nuclear Electric, Berkeley, U.K., Letter to H. Finnemann, Subject: Revised PANTHER Results for the NEACRP Rod Ejection Benchmark, Sept. 3, 1993.
- H. Finnemann, H. Bauer, A. Galati, R. Martinelli
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   International Conference on Mathematical Methods and Supercomputing in
   Nuclear Application, April 1993, Karlsruhe

#### Table 1 PWR Benchmark Cases A1–C2

CASE	Geometry	Initial State	Ejected CA
A1	Octant	HZP	Central
A2	Octant	HFP	Central
B1	Octant	HZP	Peripheral
B2	Octant	HFP	Peripheral
C1	Full Core	HZP	Peripheral
C2	Full Core	HFP	Peripheral
Rema	rk: HFI	<sup>D</sup> = 2775 MW	

lemark:	HFP =	2775	MW
	HZP =	2775	W

# Table 2.1 PWR. Participants of the Benchmark Problems A1-C2

Part.No.	<b>Organization</b>	<u>Country</u>	<u>Code</u>	<b>A1</b>	<u>A2</u>	<u>B1</u>	<u>B2</u>	<u>C1</u>	<u>C2</u>
1	TRACTEBEL	Belgium	OKAPI (s) (a)	X X	х	X X	x	X X	X
2	VTT	Finland	BOREAS, TRAB	Х	Х	Ŷ	х	Â.	Х
4	FRAMATOME	France	CESAR	Х	Х	X	Х	Х	Х
5	EDF	France	COCCINELLE				Х	Х	
6	SIEMENS	Germany	PANBOX	х	Х	х	Х	Х	Х
7	GRS	Germany		Х	X	Х	Х	х	Х
10	ENEL	Italy	QUANDRY-EN			Х		х	
13	JAERI	Japan	REFLA/TRAC	Х					
14	JAERI	Japan	THYDE-NEU				X		
19	ECN	Netheri.	PRORIA	Х	Х			х	Х
20	NV KEMA	Netherl.	LWRSIM	х	Х	х	х	х	х
21	ETS	Spain	SIMTRAN	Х	Х	Х	Х	х	Х
23	INER	Taiwan	ARROTTA					Х	Х
24	NE Ber Lab	UK	PANTHER	Х	х	х	х	Х	Х
total num	ber	<u>14</u>		<u>10</u>	9	<u>9</u>	<u>9</u>	<u>12</u>	<u>11</u>

Organization	Code	Special Feature		es/Ass. ax.
TRACTEBEL VTT FRAMATOME	OKAPI BOREAS TRAB CESAR	1–D Stationary 1–D finite diff.	1 1 - 4x4	16 17 equid. 35 16
EDF SIEMENS GRS ENEL JAERI	COCCINELLE PANBOX QUABOX-CUBBOX QUANDRY-EN REFLA/TRA(	finite diff. R-Z	4x4 1 1 1	16 16 16 16 12
JAERI ECN NV KEMA ETS INER NE Ber Lab	THYDE-NEU PRORIA LWRSIM SIMTRAN ARROTTA PANTHER	finite diff. R-Z Stationary	1 3x3 2x2 1 1	16 12 42 equid. 16 16 16

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# Table 3.2 PWR. Transient Reference Solution

CASE		des/Ass. ax	No.time steps	Power	Time (s)	F <sub>xy</sub>	Fa	T <sub>Dop</sub> (C)	T <sub>center</sub>
At Time	of Po	wer Maxim	um:	•					
A1 A2 B1 B2 C1 C2	4 4 4 4 4	16 16 16 16 16 16	465 34 465 34 295 34	1.179 1.080 2.441 1.063 4.773 1.071	0.560 0.10 0.517 0.12 0.268 0.10			294.5 546.5 301.4 544.1 297.9 546.4	343.6 1672.6 328.9 1577.0 394.8 1673.4
At Final	-		34	1.071	0.10	-	-	540.4	1073.4
A1 A2 B1 B2 C1 C2	4 4 4 4 4	16 16 16 16 16 16	465 34 465 34 295 34	0.196 1.035 0.320 1.038 0.146 1.030	5.0 5.0 5.0 5.0 5.0 5.0			324.3 554.6 349.9 552.0 315.9 553.5	673.3 1691.8 559.8 1588.1 676.1 1733.5

#### Table 4.1 PWR. Effects of spatial mesh size and time step width (FP CASE A2)

	CASE	Nodes/A rad. ax.		Minimum time step	Max. Power	Time (s)	Т <sub>рор.</sub> (С)	T <sub>center</sub> (C)						
At Time of Power Maximum:														
PANTHER	A2	1 16 4 16	34 34	0.02 0.02	1.077 1.080	0.10 0.10 **)	546.1 546.5	1670.7 1672.6						
PANBOX	A2	1 16 1 16 1 16	95 190 96 *)	0.01 0.005 0.0008	1.080 1.080 1.080	0.10 0.10 0.12	552.1 552.2 552.1	1674.2 1674.2 1674.4						
At Final Tim	10 t = 5 s	i.												
PANTHER	A2	1 16 4 16	34 34	0.02 0.02	1.034 1.035	5.0 5.0	554.2 554.6	1689.5 1691.8						
PANBOX	A2	1 16 1 16 1 16	95 190 96 *)	0.01 0.005 0.0008	1.036 1.036 1.035	5.0 5.0 5.0	560.7 560.7 560.7	1693.7 1693.7 1693.6						

\*) = automatic time step control

\*\*) = a) the accuracy of the time of power maximum is obviously restricted to the minimum time step of 0.02 seconds
 b) a previous PANTHER calculation with a minimum time step of 0.005 seconds (132 time steps) resulted in a time of power maximum of 0.12 seconds <sup>3</sup>

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#### Table 4.2 PWR, Effects of spatial mesh size and time step width (HZP CASE A1)

	CASE		es/Ass. ax.	No. time steps	Minimum time step	Max. Power	Time (s)	Т <sub>рор.</sub> (С)	T <sub>center</sub> (C)			
At Time of Power Maximum:												
PANTHER	A1	1 4	16 16	465 465	0.0025 0.0025	0.899 1.179	0.647 0.560	293.6 294.5	339.7 343.6			
PANBOX	A1	1 1 1	16 16 16	240 480 325 *)	0.005 0.0025 0.0032	1.059 1.023 1.033	0.595 0.595 0.600	294.7 294.5 294.5	338.1 338.9 339.3			
At Final Tim	<u>et=5s</u>	:										
PANTHER	A1	1 4	16 16	465 465	0.0025 0.0025	0.195 0.196	5.0 5.0	323.9 324.3	665.0 6 <b>73</b> .3			
PANBOX	A1	1 1 1	16 16 16	240 480 325 *)	0.005 0.0025 0.0032	0.197 0.197 0.197	5.0 5.0 5.0	325.8 325.7 325.8	680.0 678.5 679.8			

\*) = automatic time step control

# Table 4.3 PWR . Effects of spatial mesh size and time step width (HZP CASE C1)

	CASE		es/Ass. ax.	No. time steps	Minimum time step	Max. Power	Time (s)	Т <sub>рор.</sub> (С)	T <sub>center</sub> (C)			
At Time of Power Maximum:												
PANTHER	C1	1 4	16 16	295 295	0.002 0.002	5.572 4.773	0.264 0.268	298.8 297.9	412.7 394.8			
PANBOX	C1	1 1 1	16 16 16	240 480 419 *)	0.005 0.0025 0.0008	5.432 4.936 4.718	0.270 0.265 0.266	298.4 298.5 297.5	388.4 388.5 (381.5)			
At Einal Tim	et = 5 s											
PANTHER	C1	1 4	16 16	295 295	0.002 0.002	0.150 0.146	5.0 5.0	317.0 315.9	696.8 676.1			
PANBOX	C1	1 1 1	16 16 16	240 480 419 *)	0.005 0.0025 0.0008	0.15 0.15 0.15	5.0 5.0 5.0	317.6 317.7 317.6	694.0 694.9 693.6			

\*) = automatic time step control

# Table 5.1 PWR. Deviations: Critical Boron Concentration (ppm)

<u>CASE:</u>	<u>A1</u>	<u>82</u>	<u>B1</u>	<u>82</u>	<u>c1</u>	<u>C2</u>	
REF.SOL.	567.700	1160.600	1254.600	1189.400	1135.300	1160.600	
deviation (ppm)	ı						
OKAPI (5)	-6.900	11.300	-4.700	6.800	-5.500	11.300	
OKAPI (a)	-6.900	11.300	-4.700	6.800	-5.500	11.300	
BOREAS/TRAB	134.600	-2.900	6.100	-8.100	22.300	-2.900	
CESAR	20.300	-26.600	12.400	-26.400	14.700	-26,600	
COCCINELLE					~48.700	-30.600	
PANBOX	-2.900	2.000	900	.000	-1.900	2.100	
QUABOX/CUBBOX	2.600	3.800	14.100	4.000	12.400	3.600	
QUANDRY-EN			6.400		5.700		
REFLA/TRAC							
THYDE-NEU				70.600			
PRORIA	-236.700	43.400			-5.300	48.400	
LWRSIM	18.900	12,600	4.000	9.900	6.500	12.600	
SIMTRAN	1.100	2,400	3.500	2.300	3.600	2.400	
ARROTTA					3.700	58.400	
PANTHER	4.200	8.100	7.000	6.000	6,700	8.100	
deviation (%):							
OKAPI (s)	-1.215	.974	375	.\$72	484	.974	
OKAPI (a)	-1.215	.974	375	.\$72	484	.974	
BOREAS/TRAB	23.710	250	.486	681	1.964	250	
CESAR	3.576	-2.292	.988	-2.220	1.295	-2.292	
COCCINELLE					-4.290	-2.637	
PANBOX	511	.172	072	.000	167	. 181	
QUABOX/CUBBOX	.458	. 327	1.124	.336	1.092	.310	
QUANDRY-EN			. 510		. 502		
REFLA/TRAC							
Thyde-neu				5.936			
PRORIA	-41.695	3.739			467	4.170	
LWRSIM	3.329	1.086	. 319	.832	.573	1.086	
SIMTRAN	.194	.207	. 279	.193	.317	.207	
ARROTTA					.326	5.032	
PANTHER	.740	. 698	. 558	.504	. 590	. 698	

# Table 5.2 PWR. Deviations: Nodal Power Peaking Factor

CASE:	AL	<u>A2</u>	<u>B1</u>	<u>B2</u>	<u>cr</u>	<u>C2</u>
REF.SOL.	2.874	2.221	1,932	2.109	2.187	2.221
deviation:						
OKAPI (s)	.007	.033	005	.015	003	.033
OKAPI (a)	.007	.033	005	.015	003	.033
BOREAS/TRAB	.506	.019	.088	009	.053	.019
CESAR	.246	041	.158	049	. 293	041
PANBOX	028	014	005	016	003	015
QUABOX/CUBBOX	032	012	.003	003	.011	-,011
QUANDRY-EN			002		003	
LWRSIM	. 120	.042	.063	.017	.087	,042
ARROTTA					042	,161
PANTHER	028	005	006	006	004	005
deviation (%);						
OKAPI (s)	.244	1.486	259	.711	137	1.485
OKAPI (a)	.244	1.486	259	. 711	137	1.486
BOREAS/TRAB	17.606	.855	4.555	427	2.423	.855
CESAR	8.559	-1.84f	8.176	-2.323	13.397	-1.846
PANBOX	974	630	259	759	137	675
QUABOX/CUBBOX	-1.113	540	.155	142	. 503	495
QUANDRY-EN			104		137	
LWRSIM	4.175	1.891	3.261	. 806	3.978	1.891
ARROTTA					-1.920	7.249
PANTHER	974	225	311	284	183	225

#### Table 5.3 PWR, Homogeneous Power Peaking Factor

<u>CASE:</u>	<u>ai</u>	<u>A2</u>	<u>B1</u>	<u>B2</u>	CT	<u>C2</u>
! no reference	solution av	ailable !				
results:						
OKAPI (s)	3.185	2.525	2.289	2.347	2.436	2.525
OKAPI (a)	3.185	2.525	2.289	2.347	2.436	2.525
COCCINELLE					2.537	2.391
PANBOX	3.201	2.556	2.229	2.348	2.519	2,518
REFLA/TRAC	3.203					
THYDE-NEU				2.181		
PRORIA	1.460	2.360			1.450	2,590
LWRSIM	3.202	2.319	2.045	2.164	2.400	2.319
SIMTRAN	3.147	2.431	2.193	2.324	2.508	2,431
PANTHER						

#### Table 5.4 PWR. Deviations: Reactivity Release (pcm)

CASE:	<u>A1 A2</u>		<u>B1</u>	<u>B2</u>	Cl	<u>C2</u>	
REF.SOL.	822,000	90.000	831.000	99.000	958.000	78,000	
deviation (pcm):							
CESAR	-33.000	-4.000	-20.000	8. <b>00</b> 0	-19.000	2,000	
PANBOX	-12.000	-1.000	-8.000	2.000	-7.000	2.000	
SIMTRAN	-12.000	.000	.000	2.000	3.000	3.000	
PANTHER	-15.000	-3.000	1.000	1.000	7.000	1.000	
deviation (%):							
CESAR	-4.015	-4.444	-2.407	8.081	-1.933	2,564	
PANBOX	-1.460	-1.111	963	2.020	731	2.564	
SIMTRAN	-1.460	.000	. 000	2.020	.313	3.846	
PANTHER	-1.825	-3.333	.120	1.010	.731	1.282	

# Table 5.5 PWR, Deviations: Time of Power Maximum (s)

CASE:	<u>A1</u>	Δ2	<u>B1</u>	<u>B2</u>	<u>c1</u>	<u>C2</u>	
REF.SOL.	. 560	.100	. 520	.120	. 270	.100	
deviation (5);							
OKAPI (s)	.030	020	020	020	~.030	. 000	
OKAPI (a)	.020		040		030		
BOREAS/TRAB	.070	.110	030	. 290	.010	.110	
CESAR	.210	.000	.090	020	.030	.000	
COCCINELLE					.050	020	
PANBOX	.040	.000	. 000	010	. 000	, 000	
QUABOX/CUBBOX	.030	010	100	040	.030	010	
QUANDRY-EN			020		~.010		
REFLA/TRAC	410						
THYDE-NEU				.690			
PRORIA	1.240	.000				.000	
SIMTRAN	. 080	. 000	.000	010	.000	.000	
ARROTTA					010	020	
PANTHER	.090	. <b>0</b> 00	.000	.000	010	.020	
deviation ();							
OKAPI (s)	5.357	-20.000	-3.846	-16.667	-11.111	.000	
OKAPI (a)	3.571		-7.692		-11.111		
BOREAS/TRAB	12.500	110.000	-5.769	241.667	3.704	110.000	
CEŞAR	37.500	.000	17.308	-16.667	11.111	.000	
COCCINELLE					18.519	-20.000	
PANBOX	7.143	.000	.000	-8.333	.000	.000	
QUABOX/CUBBOX	5.357	-10.000	-19.231	-33.333	11.111	-10.000	
QUANDRY-EN			-3.846		-3.704		
REFLA/TRAC	-73.214						
THYDE-NEU				575.000			
PRORIA	221.429	.000				. 000	
SIMTRAN	14.286	.000	.000	-8.333	.000	.000	
ARROTTA					-3.704	-20.000	
PANTHER	16.071	.000	.000	.000	-3.704	20.000	

#### Table 5.6 PWR, Deviations: Power Maximum (% of P/2775 MW)

CASE:	AL	<u>A2</u>	<u>B1</u>	<u>B2</u>	<u>C1</u>	<u>C2</u>
REF.SOL.	117.900	108.000	244.100	106.300	477.300	107.100
deviation_						
(% of P/2775 MW)						
OKAPI (s)	-41.500	400	5.900	-3.300	-172.500	700
OKAPI (a)	400		49.800		144.000	
BOREAS/TRAB	29.600	200	7.700	200	783.800	100
CESAR	-54.400	1.100	-74.700		-151.000	1.500
COCCINELLE					-197.600	100
PANBOX	-14.600	.000	-4.100	.300	-5.500	. 300
QUABOX/CUBBOX	14.500	.900	306.600	1.100	621.700	1.900
QUANDRY-EN			2.200		48.900	
THYDE-NEU				200		
PRORIA	-86.100	.300				. 200
SIMTRAN	-33.400	. 300	-13.000	.300	-36.600	. 600
ARROTTA					16.200	1.000
PANTHER	-28.000	300	20.000	.100	79.900	.100
deviation (%):						
OKAPI (3)	-35.199	370	2.417	-3.104	-36.141	654
OKAPI (a)	339		20.401		30.170	
BOREAS/TRAB	25.106	185	3.154	188	164.215	093
CESAR	-46.141	1.019	-30.602	.659	-31.636	1.401
COCCINELLE					-41.400	093
PANBOX	-12.383	.000	-1.680	.282	-1.152	.280
QUABOX/CUBBOX	12.299	.833	125.604	1.035	130.254	1.774
QUANDRY-EN			. 901		10.245	
THYDE-NEU				188		
PRORIA	-73.028	.278				.187
SIMTRAN	-28.329	.278	-5.326	.282	-7.668	.560
ARROTTA					3.394	.934
PANTHER	-23.749	278	8.193	.094	16.740	. 093

#### Table 5.7 PWR, Deviations: Final Power (% of P/2775 MW) at t = 5 s

CASE: Al	<u>82</u>	<u>B1</u>	<u>B2</u>	<u>c1</u>	<u>C2</u>
REF.SOL. 19.600	103.500	32.000	103.800	14.600	103.000
<u>deviation</u>					
(% of P/2775 MW) :					
OKAPI (*)200	700	-1.500	-2.000	1.100	500
OKAPI (a) 4.900		. 400		6.900	
BOREAS/TRAB 13.800	. 800	4.000	. 700	27.900	. 900
CESAR -2.600	100	-3.900	.000	-1.900	.000
COCCINELLE				.200	.100
PANBOX .100	.100	.500	. 300	.400	.200
QUAEOX/CUBBOX100	. 700	1.200	.800	.600	1.100
QUANDRY-EN		-7.500		-2.500	
THYDE-NEU			1.000		
PRORIA 5.100	.200				. 600
SIMTRAN 1.200	.100	1.500	.200	.900	.200
ARROTTA				2.800	.000
PANTHER100	100	. 500	.100	.400	.100
deviation (%):					
OKAPI (S) -1.020	~.676	-4.688	~1.927	7.534	485
OKAPI (a) 25.000		1.250		47.260	
BOREAS/TRAB 70.408	.773	12.500	. 674	191.096	. 874
CESAR -13.265	~.097	-12.187	.000	-13.014	.000
COCCINELLE				1.370	.097
PANBOX .510	. 097	1.563	. 289	2.740	.194
QUABOX/CUBBOX510	.676	3.750	. 771	4.110	1.068
QUANDRY-EN		-23.438		-17.123	
THYDE-NEU			.963		
PRORIA 26.020	.193				.583
SIMTRAN 6.122	.097	4.688	.193	6.164	.194
ARROTTA				19.178	.000
PANTHER510	097	1.563	.096	2.740	.097

#### Table 5.8 PWR. Deviations: Final Steady-State Power (% of P/2775 MW)

CASE:	Al	<b>A</b> 2	<u>B1</u>	<u>B2</u>	<u>C1</u>	<u>C2</u>		
REF.SOL.	26.300	103.600	41.600	104.100	20.600	103.200		
deviation (% of P/2775 MW);								
PANBOX	100	.100	. 500	. 300	. 600	.100		
SIMTRAN	1.300	.100	1.400	. 100	1.200	.100		
PANTHER	100	.000	. 400	.100	.600	.000		
deviation (%);								
PANBOX	380	.097	1.202	.288	2.913	.097		
SIMTRAN	4.943	.097	3.365	.096	5.825	.097		
PANTHER	380	.000	. 962	.096	2.913	.000		

CASE:	<u>A1</u>	<u>82</u>	<u>B1</u>	<u>B2</u>	<u>C)</u>	<u>C2</u>
REF.SOL.	324.300	554.600	349.900	552.000	315.900	553.500
deviation (°C):						
OKAPI (3)	900	-1.400	-1.200	-3.900	1.200	-1.100
OKAPI (a)	10.500		2.800		14.700	
BOREAS/TRAB	33.100	20.200	14.700	25.600	69.300	20.300
CESAR	-2.100	40.700	-2.306	38.100	-1.400	40.800
COCCINELLE					.700	2.500
PANBOX	1.500	6.100	3.200	6.400	1.700	6.100
QUABOX/CUBBOX			9.400	13.400		
QUANDRY-EN			2.500		2.600	
THYDE-NEU				53.000		
PRORIA	8.900	14.800				19.300
LWRSIM						
SIMTRAN	3.500	12.000	5.600	12.000	3.000	12.100
ARROTTA					-7.900	-127.500
PANTHER	400	400	1.300	100	1.100	100
deviation (1):						
OKAPI (s)	278	252	343	707	. 380	199
OKAPI (a)	3.238		.800		4.653	
BOREAS/TRAB	10.207	3.642	4.201	4.638	21.937	3.668
CESAR	648	7.339	657	6.902	443	7.371
COCCINELLE					.222	. 452
PANBOX	. 463	1.100	.915	1.159	. 538	1.102
QUABOX/CUBBOX			2.686	2.428		
QUANDRY-EN			.714		. 823	
THYDE-NEU				9.601		
PRORIA	2.744	2.669				3.487
LWRSIM						
SIMTRAN	1.079	2.164	1.600	2.174	. 950	2.186
ARROTTA					-2.501	-23.035
PANTHER	123	072	.372	018	. 348	018

# Table 5.10 PWR. Deviations: Final Maximum Fuel Centerline Temperature (°C)

REF.SOL.         673.300 1691.800         559.800 1588.100         676.100 1733.500           deviation (°C):	CASE:	Δl	<u>A2</u>	<u>B1</u>	<u>B2</u>	<u>C1</u>	<u>C2</u>
OKAPI (s)         -19.300         -5.200         -7.300         -7.000         -4.500         -48.500           OKAPI (a)         133.100         15.100         225.000         -5.700           CESAR         -45.300         4.300         -30.000         -4.000         -18.400         -5.700           CCCCINELLE         12.400         57.900         12.400         57.900         12.400         57.900           PANBOX         6.500         1.800         8.600        400         17.500         5.500           REFLA/TRAC         -4.200         -9.800         -9.800         -9.800         -2.600         20.700        200           THYDE-NEU         -9.800         16.900         10.900         34.600         26.800           PANTHER         -8.300         -2.300         4.900         -2.600         20.700        200           doviation (1):         0         0         -4.41        666         -2.798         0KAPI (a)         19.768         2.697         33.279           CESAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340         1.834         3.340         3	REF.SOL.	673.300	1691.800	559.800	1588.100	676.100	1733.500
OKAPI (a)         133.100         15.100         225.000           CESAR         -45.300         4.300         -30.000         -4.000         -18.400         -5.700           COCCINELLE         12.400         57.900         12.400         57.900           PANBOX         6.500         1.800         8.600        400         17.500         5.500           REFLA/TRAC         -4.200         -9.800         10.900         34.600         26.800           SIMTRAN         25.600         19.800         16.900         10.900         34.600         26.800           PANTHER         -8.300         -2.300         4.900         -2.600         20.700        200           deviation (1):         0KAPI (a)         19.768         2.697         33.279        329           CACSAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340         1.834         3.340        424        624	deviation (°C):						
CESAR       -45.300       4.300       -30.000       -4.000       -18.400       -5.700         COCCINELLE       12.400       57.900       12.400       57.900         PANBOX       6.500       1.800       8.600      400       17.500       5.500         REFLA/TRAC       -4.200       -9.800       -9.800       -9.800       -9.800       26.800         SIMTRAN       25.600       19.800       16.900       10.900       34.600       26.800         PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         doviation (%):       -2.866      307       -1.304      441      666       -2.798         OKAPI (a)       19.768       2.697       33.279       -       -       -       -       -       -       -       3.29       -       -       -       3.29       -       -       -       3.279       -       -       -       3.279       -       -       3.29       -       -       3.24       -       -       -       3.29       -       -       3.24       -       3.254       -       -       3.25       -       2.588       .317       -	OKAPI (S)	-19.300	-5.200	-7.300	-7.000	-4.500	-48.500
COCCINELLE       12.400       57.900         PANBOX       6.500       1.800       8.600      400       17.500       5.500         REFLA/TRAC       -4.200       -9.800       51.000       10.900       34.600       26.800         SIMTRAN       25.600       19.800       16.900       10.900       34.600       26.800         PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         deviation (%):       -2.866      307       -1.304      441      666       -2.798         OKAPI (a)       19.768       2.697       33.279       -       -       -       -       -       3.279         CCCSAR       -6.728       .254       -5.359      252       -2.721      329       -       -       3.340         PANBOX       .965       .106       1.536      025       2.588       .317         REFLA/TRAC      624      624      625       .588       .317	OKAPI (a)	133.100		15.100		225.000	
PANBOX       6.500       1.800       8.600      400       17.500       5.500         REFLA/TRAC       -4.200       -9.800       -9.800       -9.800       -9.800       26.800       26.800       26.800       -9.200       -9.200       -9.200       -9.200       20.700       -2.200       -2.300       4.900       -2.600       20.700      200       -2.200       <	CESAR	-45.300	4.300	-30.000	-4.000	-18.400	-5.700
REFLA/TRAC       -4.200         THYDE-NEU       -9.800         SIMTRAN       25.600       19.800       16.900       10.900       34.600       26.800         PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         doviation (%):       -2.866      307       -1.304      441      666       -2.798         OKAPI (a)       19.768       2.697       33.279       -       -       -       -         CCESAR       -6.728       .254       -5.359      252       -2.721      329         COCCINELLE       1.834       3.340         PANBOX       .965       .106       1.536      025       2.588       .317         REFLA/TRAC      624       -      624       -       -       -	COCCINELLE					12.400	57.900
THYDE-NEU       -9.800         SIMTRAN       25.600       19.800       16.900       10.900       34.600       26.800         PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         deviation (%):       OKAPI (s)       -2.866      307       -1.304      441      666       -2.798         OKAPI (a)       19.768       2.697       33.279       -       -       -2.329       -       -2.52       -2.721      329       -         COCCINELLE       1.834       3.340      455      025       2.588       .317         REFLA/TRAC      624      624      624      69      252      258       .317	PANBOX	6.500	1.800	8.600	400	17.500	5.500
SIMTRAN       25.600       19.800       16.900       10.900       34.600       26.800         PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         doviation (%):       0       -2.866      307       -1.304      441      666       -2.798         OKAPI (a)       19.768       2.697       33.279       -       -2.329       -2.329       -2.721      329         CCCCINELLE       -6.728       .254       -5.359      252       -2.721      329         PANBOX       .965       .106       1.536      025       2.588       .317         REFLA/TRAC      624      624      421      672      252	REFLA/TRAC	-4.200					
PANTHER       -8.300       -2.300       4.900       -2.600       20.700      200         deviation (%):       0KAPI (%)       -2.866      307       -1.304      441      666       -2.798         OKAPI (%)       19.768       2.697       33.279         CESAR       -6.728       .254       -5.359      252       -2.721      329         COCCINELLE       1.834       3.340         PANBOX       .965       .106       1.536      025       2.588       .317         REFLA/TRAC      624      624      625       .258       .317	THYDE-NEU				-9.800		
deviation (%):         -2.866        307         -1.304        441        666         -2.798           OKAPI (a)         19.768         2.697         33.279           CESAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340           PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624        624        025         .388         .317	SIMTRAN	25.600	19.800	16.900	10.900	34.600	26.800
OKAPI (3)         -2.866        307         -1.304        441        666         -2.798           OKAPI (a)         19.768         2.697         33.279           CESAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340           PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624        624        025         2.588         .317	PANTHER	-8.300	~2.300	4.900	-2,600	20.700	200
OKAPI (a)         19.768         2.697         33.279           CESAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340           PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624	deviation (%);						
CESAR         -6.728         .254         -5.359        252         -2.721        329           COCCINELLE         1.834         3.340           PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624	OKAPI (s)	-2.866	307	-1.304	441	666	-2.798
COCCINELLE         1.834         3.340           PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624        624        025         2.588         .317	OKAPI (a)	19.768		2.697		33.279	
PANBOX         .965         .106         1.536        025         2.588         .317           REFLA/TRAC        624	CESAR	-6.728	. 254	-5.359	252	-2.721	329
REFLA/TRAC624	COCCINELLE					1.834	3.340
	PANBOX	.965	.106	1.536	025	2.588	.317
THYDE-NEU - 617	REFLA/TRAC	624					
	THYDE-NEU				617		
SIMTRAN 3.802 1.170 3.019 .686 5.118 1.546	SIMTRAN	3.802	1.170	3.019	. 686	5.118	1.546
PANTHER ~1.233136 .875164 3.062012	PANTHER	~1.233	136	.875	164	3.062	012

# Table 5.11 PWR, Deviations: Final Coolant Outlet Temperature (°C)

CASE:	<u>A1</u>	A2 <u>B1 B2 C1</u>		<u>C1</u>	<u>C2</u>	
REF.SOL.	293.100	324.600	29".600	324.700	291.500	324.500
deviation (°C);						
OKAPI (S)	300	100	~.400	~.500	. 200	.000
OKAPI (a)	1.700		. 300		2.600	
BOREAS/TRAB	4.800	.500	1.400	. 400	10.600	.500
CESAR	900	100	-1.300	100	600	100
COCCINELLE						
PANBOX	.100	. 500	. 300	.500	.200	. 500
QUABOX/CUBBOX	100	.300	. 300	.500	100	.200
QUANDRY-EN			-4.900		-2.200	
THYL'S-NEU				1.300		
REFLA/TRAC	8.500					
PRORIA	.200	-3.500				-3.500
LWRSIM						
SIMTRAN	.200	100	. 300	100	. 200	100
ARROTTA					1.000	.000
PANTHER	100	.100	.200	.100	.200	.100
deviation (%):						
OKAPI (s)	102	031	134	154	.069	.000
OKAPI (a)	.580		.101		.892	
BOREAS/TRAB	1.638	.154	. 470	.123	3.636	.154
CESAR	307	031	437	031	206	031
COCCINELLE						
PANBOX	.034	.154	.101	.154	.069	.154
QUABOX/CUBBOX	034	.092	.101	.154	034	.062
QUANDRY-EN			-1.647		755	
THYDE-NEU				. 400		
REFLA/TRAC	2.900					
PRORIA	.068	-1.078				-1.079
LWRSIM						
SIMTRAN	.068	031	.101	031	.069	031
ARROTTA					.343	.000
PANTHER	034	.031	.067	.031	.069	.031

.

# Table 5.12 PWR. CASE C1: Deviations: Radial Power Distribution at Time of Power Maximum in Axial Layer 13 (Along the Horizontal Traverse)

REF. SOL.:	.024	.021	.049	.054	.041	.022	.037	.038	.100	.138	.429	.757	. 991	1.000	.846
deviation:															
OXAPI (s)	.000	.000	001	002	-,001	.000	001	.000	001	001	003	004	003	.000	.000
OKAPI (a)	002	001	004	~.004	003	001	002	001	002	003	006	007	005	.000	.000
OCESAR	.003	.000	.001	.002	.000	.000	.000	001	002	007	018	009	035	.000	.010
COCCINELLE	001	.003	.008	.008	.008	.005	.005	.005	.009	.011	.025	.000	.009	071	111
PANBOX	.001	.000	001	.000	.000	.000	001	.000	001	002	005	008	007	.000	.004
QUABOX/CUBBOX	004	007	015	013	012	006	008	009	014	028	053	030	074	.000	.037
QUANDRY-EN	.001	.000	001	001	001	.000	001	001	002	003	009	009	011	. <b>00</b> 0	.007
SIMTRAN	.000	.000	001	001	001	.000	001	001	002	003	007	008	010	.000	.009
ARROTTA	.004	.004	.006	.006	.004	.003	.003	.002	.003	.003	003	006	~.009	.000	.002
PANTHER	.001	.001	.000	.000	.000	. 000	001	001	002	003	009	009	012	.000	.008
deviation (%):															
OKAPI (s)	4	-1.0	-2.9	-2.8	-2.4	9	-2.4	-1.1	9	8	7	5	3	.0	.0
OKAPI (a)	-6.7	-6.7	-8.4	-8.1	-7.3	-5.0	~5.4	-3.2	-2.3	-1.9	-1.4	9	5	.0	.0
CESAR	12.5	.0	2.0	3.7	.0	0 ،	.0	-2.6	-2.0	-5.1	-4.2	~1.2	-3.5	.0	1.2
COCCINELLE	-4.2	14.3	16.3	14.8	19.5	22.7	13.5	13.2	9.0	8.0	5.8	.0	. 9	-7.1	-13.1
PANBOX	4.2	.0	-2.0	.0	.0	.0	-2.7	.0	-1.0	-1.4	~1.2	-1.1	7	. 0	.5
QUABOX/CUBBOX	-16.7	-33.3	-30.6	-24.1	-29.3	-27.3	-21.6	-23.7	-14.0	-20.3	-12.4	-4.0	-7.5	.0	4.4
QUANDRY-EN	4.2	.0	-2.0	~1.9	-2.4	.0	-2.7	-2.6	-2.0	-2.2	-2.1	-1.2	-1.1	.0	.8
SIMTRAN	.0	.0	-2.0	~1.9	-2.4	.0	-2.7	-2.6	-2.0	-2.2	-1.6	-1.1	-1.0	.0	1.1
ARROTTA	16.7	19.0	12.2	11.1	9.8	13.6	8.1	5.3	3.0	2.2	7	8	9	.0	.2
PANTHER	4.2	4.8	.0	.0	.0	.0	-2.7	-2.6	-2.0	-2.2	-2.1	-1.2	-1.2	.0	.9

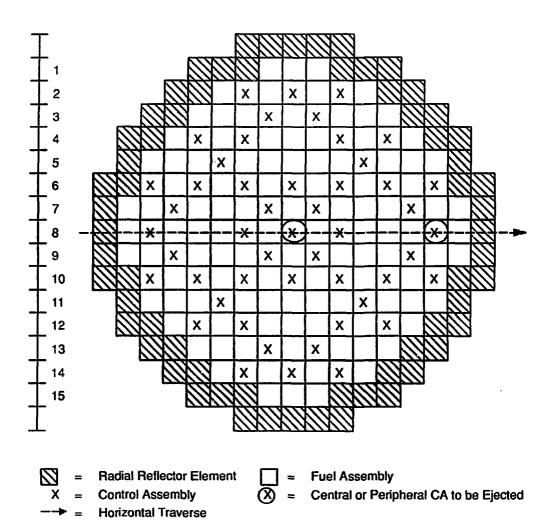
# Table 5.13 PWR, CASE C2: Deviations: Radial Power Distribution at Time of Power Maximum in Axial Layer 13 (Along the Horizontal Traverse)

REF. SOL.:	.266	. 229	.526	.663	.662	.618	.518	.318	.565	.722	.844	.963	1.000	.950	.799	
deviation:																
OKAPI (s)	082	054	090	113	094	013	020	010	.022	.076	.004	001	.000	083	124	
CESAR	.017	008	022	004	033	073	049	029	053	076	027	.012	016	.050	.059	
COCCINELLE	033	.001	.009	.005	.033	.004	.024	.020	.022	003	. 032	010	.000	053	087	
PANBOX	.003	001	004	007	009	010	007	006	009	010	008	006	.000	.010	.010	
QUABOX/CUBBOX	.048	010	.007	.060	012	041	036	041	047	058	041	.037	044	.050	.077	
SIMTRAN	001	.000	005	005	013	011	016	006	016	008	008	.005	.000	.005	. 004	
ARROTTA	.007	.002	014	007	017	062	033	010	032	062	005	.010	.000	.032	.034	
PANTHER	.007	.001	001	003	007	005	006	005	007	005	007	.000	.000	.015	.014	
deviation (%):																
OKAPI (s)	-30.9	-23.8	-17.0	-17.0	-14.1	-2.1	-3.8	-3.1	3.9	10.6	. 4	1	.0	-8.8	-15.5	
CESAR	6.4	-3.5	-4.2	6	-5.0	-11.8	-9.5	-9.1	-9.4	-10.5	-3.2	1.2	-1.6	5.3	7.4	
COCCINELLE	-12.4	. 4	1.7	.8	5.0	.6	4.6	6.3	3.9	4	3.8	-1.0	.0	-5.6	-10.9	
PANBOX	1.1	4	8	-1.1	-1.4	-1.6	-1.4	-1.9	-1.6	-1.4	9	6	.0	1.1	1.3	
QUABOX/CUBBOX	18.0	-4.4	1.3	9.0	-1.8	-6.6	-6.9	-12.9	-8.3	-8.0	-4.9	3.8	-4.4	5.3	9.6	
SIMTRAN	~.4	.0	-1.0	8	-2.0	-1.8	3.1	-1.9	-2.8	-1.1	9	. 5	.0	.5	.5	
ARROTTA	2.6	. 9	-2.7	-1.1	-2.6	-10.0	-6.4	-3.1	-5.7	-8.6	6	1.0	.0	3.4	4.3	
PANTHER	2.6	.4	2	5	-1.1	8	-1.2	-1.6	-1.2	7	8	.0	.0	1.6	1.8	

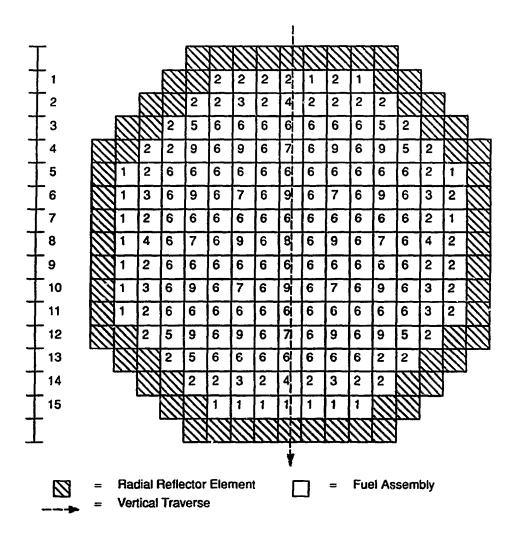
# Table 6 BWR. Participants of the BWR Benchmark Case D1 and Steady – State Kett State Kett

PartNo. O	rganization	Country Code		Steady-State Kett			
23	INER	Taiwan	ARROTTA	0.99999			
18	NFI-SIEMENS	Japan	DYNAS	0.98563			
31	SIEMENS	UŠA	TNK-XC	0.98764			
17	Osaka Un.	Japan	KICOM	0.98440			
2	VΠ	Finland	BOREAS	0.98035			
10	ENEL	Italy	QUANDRY-EN	0.96788			
15	Hitachi	Japan	STAND	0.99100			
7	GRS	Germany	QUABOX-CUBB	OX 0.98639			
total number		8	8				





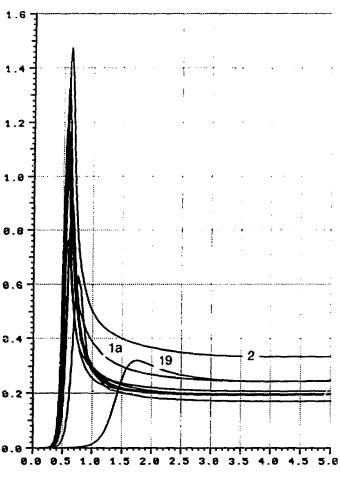




PWR: Key to Figures 2.1-7.6

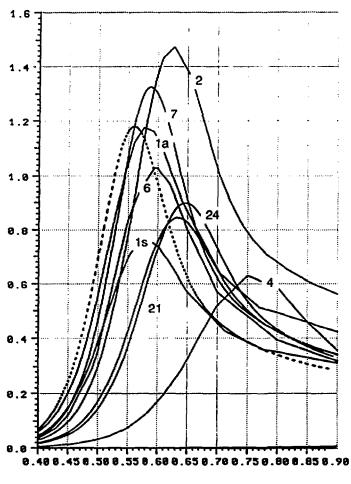
	REFERENCE
1 s	OKAPI (s)
1 a	OKAPI (a)
2	TRAB
4	CESAR
5	COCCINELLE
6	PANBOX
7	QUABOX-CUBBOX
10	QUANDRY-EN
13	REFLA/TRAC
14	THYDE-NEU
19	PRORIA
20	LWRSIM
21	SIMTRAN
23	ARROTTA
24	PANTHER

#### Fig. 2.1 PWR, CASE A1, Total Reactor Power versus Time

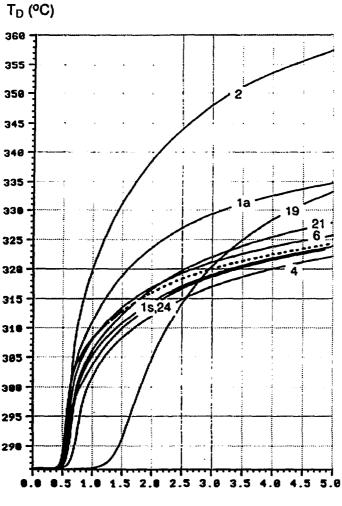




## Fig. 2.2 PWR, CASE A1, Total Reactor Power versus Time

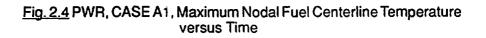


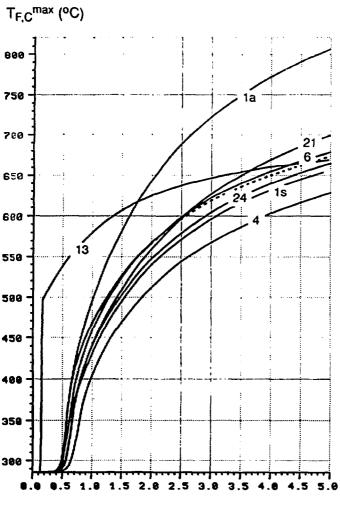
Time (s)

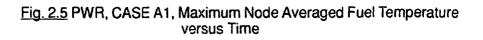


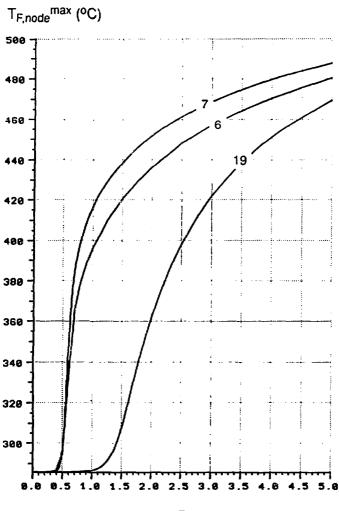


Time (s)

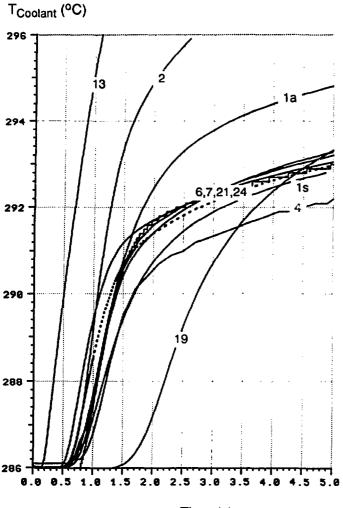






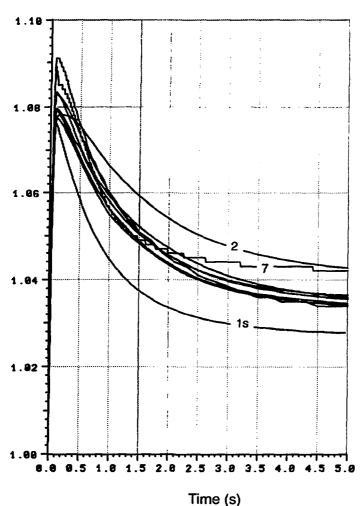


## Fig. 2.6 PWR, CASE A1, Coolant Exit Temperature versus Time



Time (s)

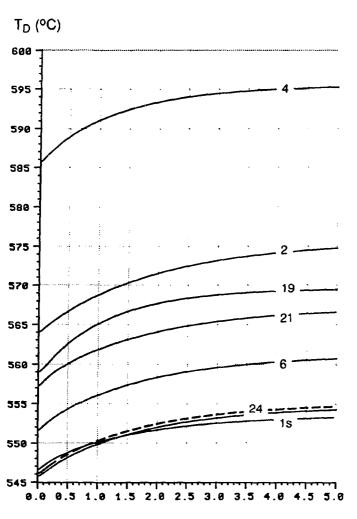
## Fig. 3.1 PWR, CASE A2, Total Reactor Power versus Time



## Fig. 3.2 PWR, CASE A2, Total Reactor Power versus Time

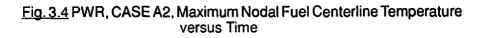
1.100 1.095 1.898 1.085 19 1.080 1.075 1.070 1.065 1s 1.969 1.055 1.059 -1.845 1.849 450.50

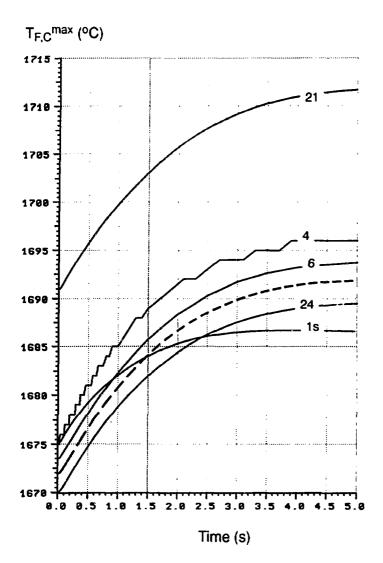
Time (s)

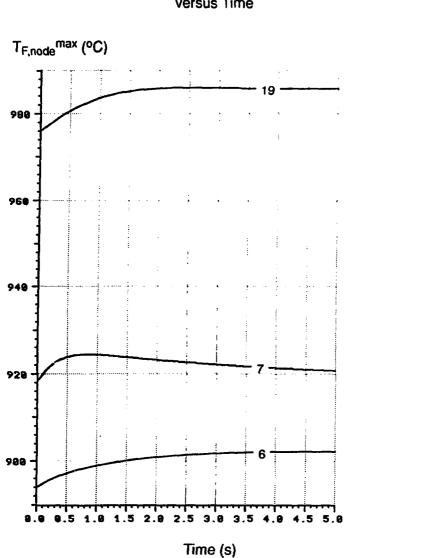




Time (s)

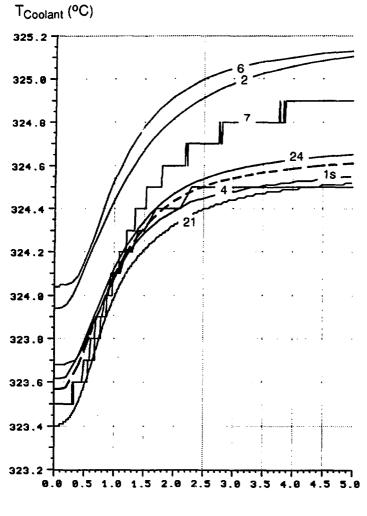






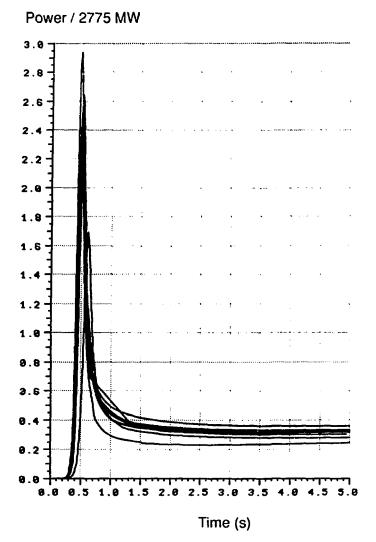
## Fig. 3.5 PWR, CASE A2, Maximum Node Averaged Fuel Temperature versus Time

## Fig. 3.6 PWR, CASE A2, Coolant Exit Temperature versus Time

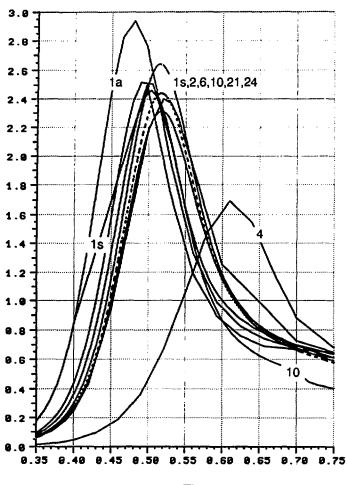


Time (s)

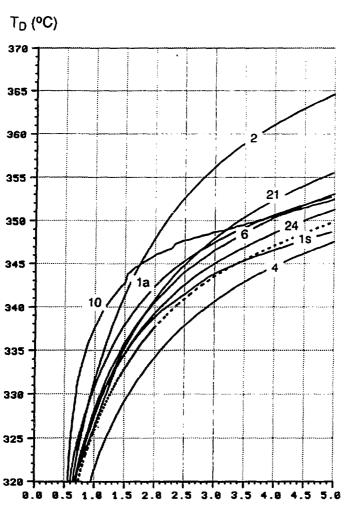
## Fig. 4.1 PWR, CASE B1, Total Reactor Power versus Time



## Fig. 4.2 PWR, CASE B1, Total Reactor Power versus Time



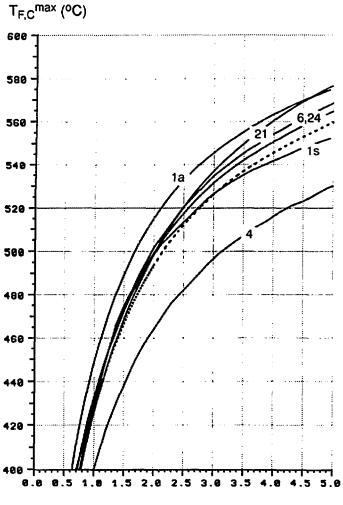
Time (s)



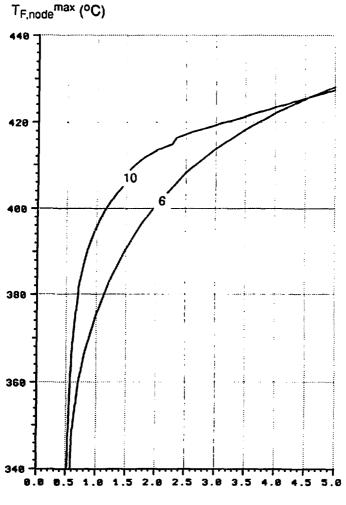
## Fig. 4.3 PWR, CASE B1, Doppler Temperature versus Time

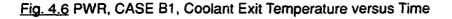
Time (s)

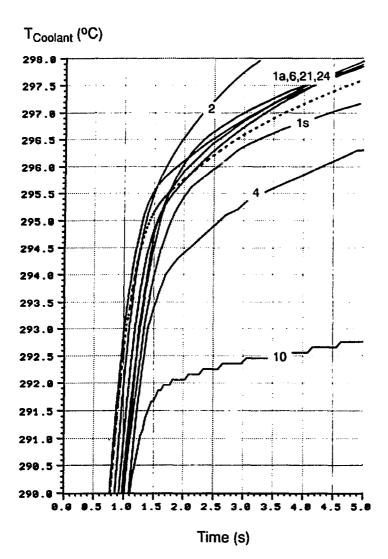




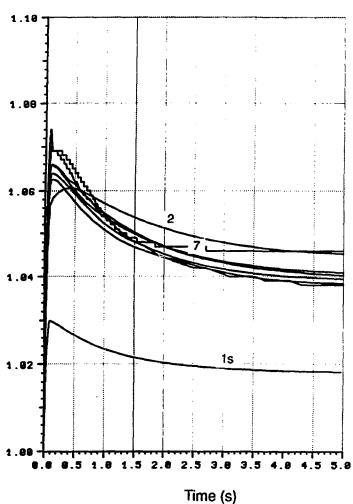
## Fig. 4.5 PWR, CASE B1, Maximum Node Averaged Fuel Temperature versus Time



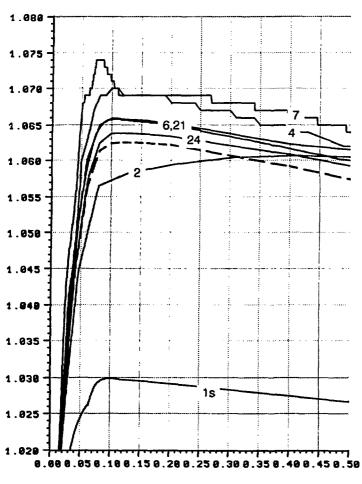




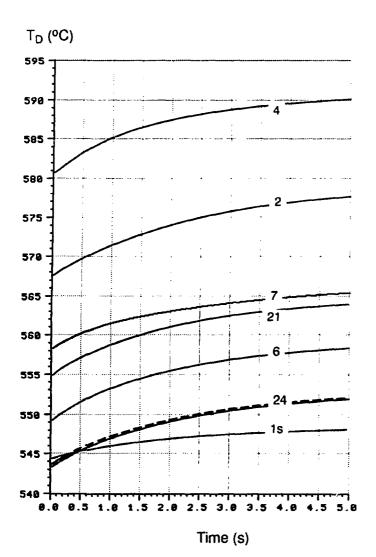
#### Fig. 5.1 PWR, CASE B2, Total Reactor Power versus Time



## Fig. 5.2 PWR, CASE B2, Total Reactor Power versus Time

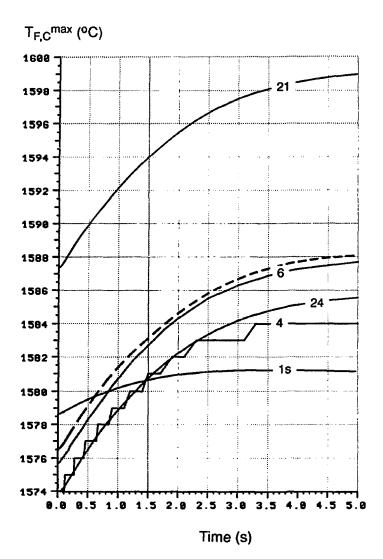


Power / 2775 MW

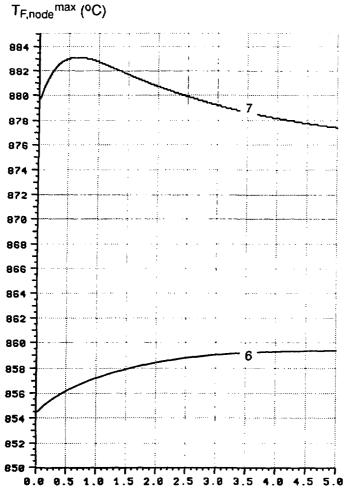


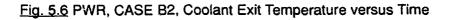
#### Fig. 5.3 PWR, CASE B2, Doppler Temperature versus Time

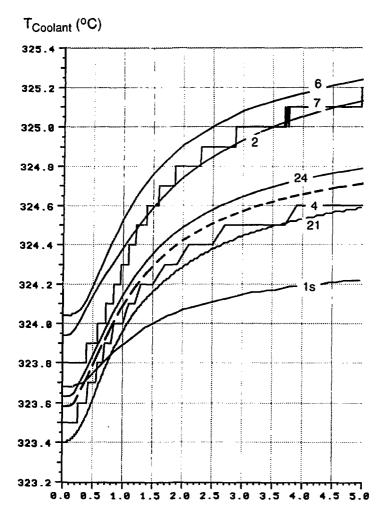




# Fig. 5.5 PWR, CASE B2, Maximum Node Averaged Fuel Temperature versus Time







Time (s)

Power / 2775 MW

## Fig. 6.1 PWR, CASE C1, Total Reactor Power versus Time

14 12 10 8 6 2 0 0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 4.8 4.5 5.8

Time (s)

#### Fig. 6.2 PWR, CASE C1, Total Reactor Power versus Time

14 2 12 10 8 6 1 1a 10,24 6.21 **1**S 5 2 0.200.220.240.260.280.300.320.340.360.380.40

Power / 2775 MW

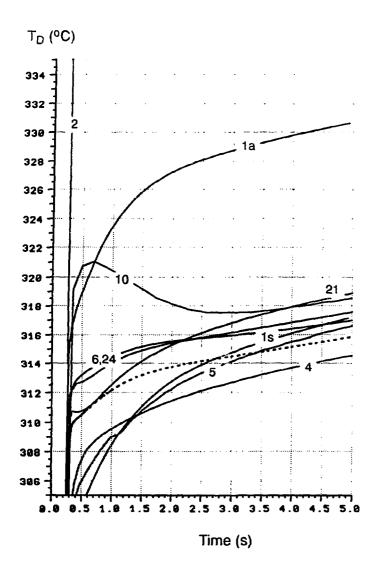
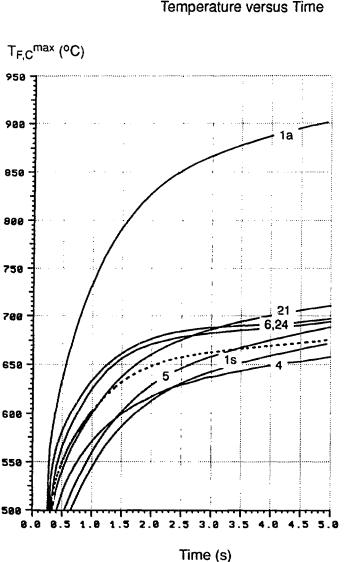


Fig. 6.3 PWR, CASE C1, Doppler Temperature versus Time



#### Fig. 6.4 PWR, CASE C1, Maximum Nodal Fuel Centerline Temperature versus Time

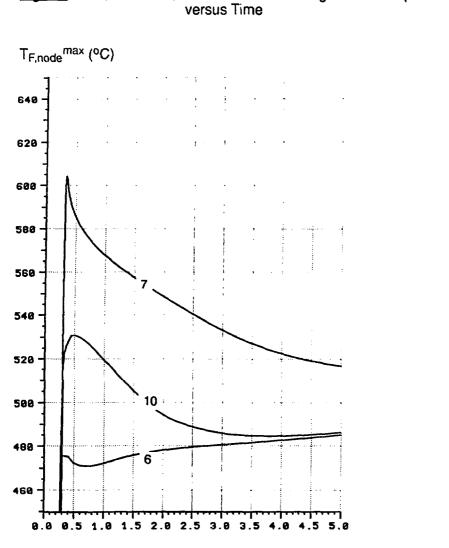
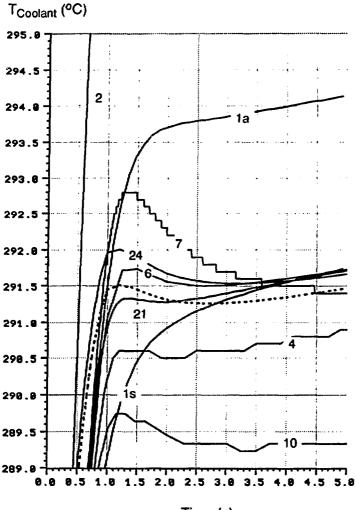


Fig. 6.5 PWR, CASE C1, Maximum Node Averaged Fuel Temperature

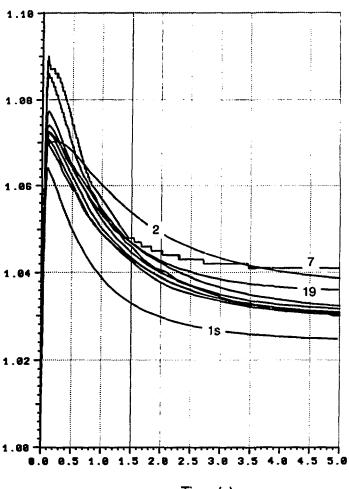
Time (s)

## Fig. 6.6 PWR, CASE C1, Coolant Exit Temperature versus Time



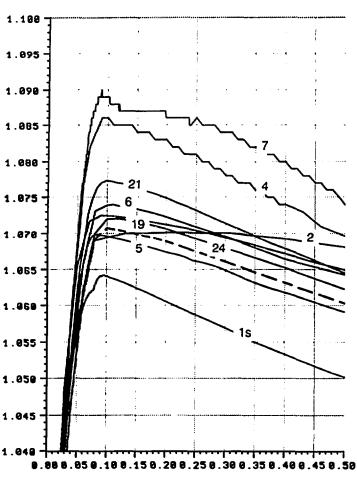
Time (s)

## Fig. 7.1 PWR, CASE C2, Total Reactor Power versus Time

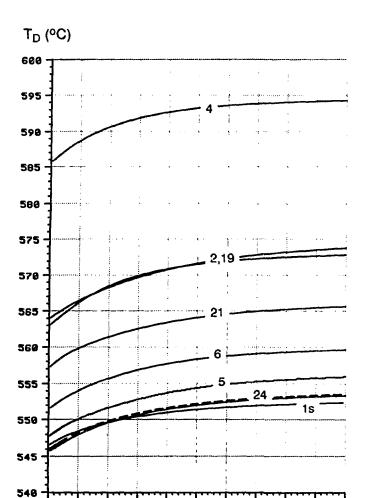


Power / 2775 MW

## Fig. 7.2 PWR, CASE C2, Total Reactor Power versus Time



Time (s)





Time (s)

2.5 3.8 3.5

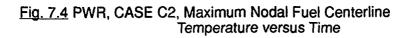
Ø

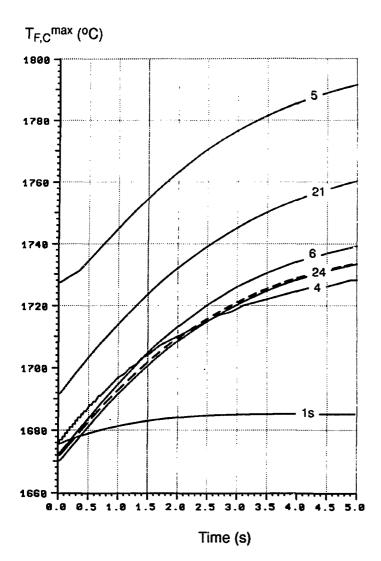
.5 5.0

1.0 1.5 2.0

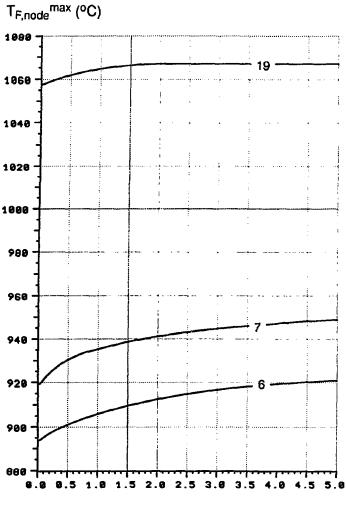
0.0

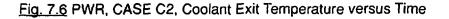
0.5

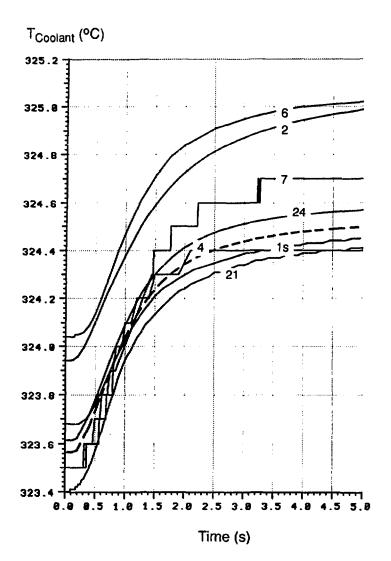








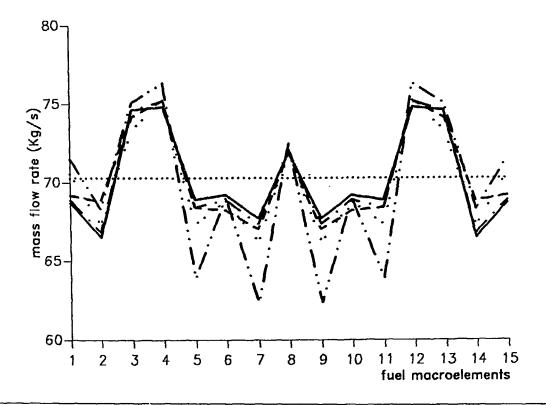




BWR. Key to Figures 8.1-8.7

ARROTTA	•••••
DYNAS	
TNK-XC	
KICOM	
BOREAS	
QUANDRY-EN	· · · · · ·
STAND	
QUABOX-CUBBOX	

## Fig. 8.1 BWR, CASE D1: Steady-State Mass Flow Rate along the Vertical Traverse



## Fig. 8.2 BWR, CASE D1: Steady-State Normalized Axial Power

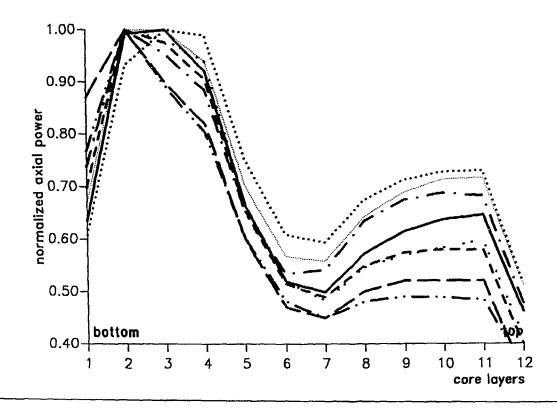
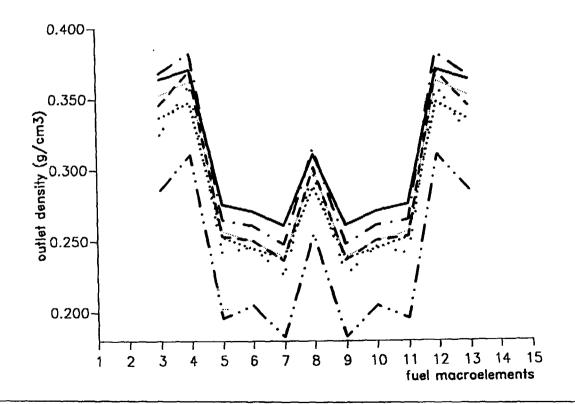
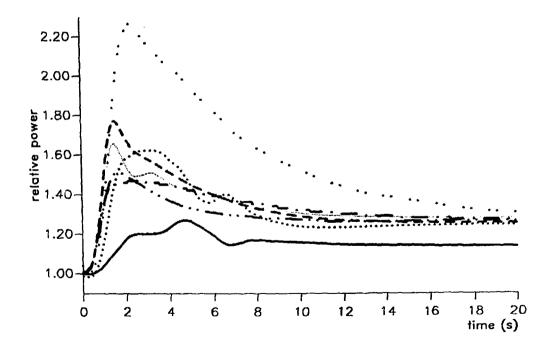


Fig. 8.3 BWR, CASE D1: Steady-State Outlet Density along the Vertical Traverse



## Fig. 8.4 BWR, CASE D1: Relative Power versus Time



## Fig. 8.5 BWR, CASE D1: Outlet Density Difference with Respect to Steady-State

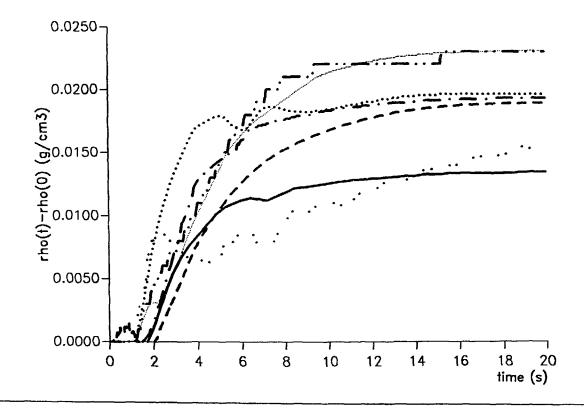


Fig. 8.6 BWR, CASE D1: Core Averaged Fuel Temperature Difference with Respect to Steady-State

