

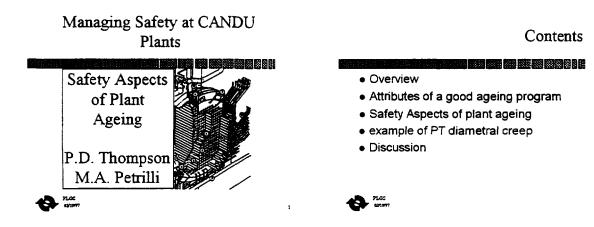
PAPER 12

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CANADA





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Overview

- There are many aspects to plant ageing
- Some aspects were accounted for in the design
- Remainder "Learn as we go"



Overview (Cont'd)

- Clearly an overall ageing & maintenance plan covering all aspects of the plant would be beneficial
- This talk concentrates on the Safety aspects of plant ageing but recognizes the close linkage of safety to economics



Overview (Cont'd)

- Ageing is of interest to both utilities & designer due to potential economic & Safety impact
- economic costs are related to greater equipment refurbishment or replacement and replacement power



Attributes of a good Ageing Program

- An overall plan for each system identifying:
 - + the degradation mechanisms
 - how to look for them
 - + how often to check
 - + what are the limits & margins to limits
 - + what are the remedial actions
 - safety & cost implications



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Attributes of a good Ageing Program (Cont'd)

 Plan should be based on a systematic review, be documented, and supported by an ongoing data base



Attributes of a good Ageing Program (Cont'd)

Ageing Attitude

- In addition to the plan, the Program must recognize:
 - importance of staying within spec
 - following up on unusual failures / observations
 - trade off between proactive prevention versus downtime



Benefits of a good Ageing Program

- Simplified, it is like a car maintenance guide
- Used by vendors to support sales
- Provides utilities with economic piece of mind, as well as continued assurance of plant safety
- maximizes economic plant life

Safety Aspects of Plant Ageing

- If unchecked, ageing has the potential to adversely affect safety due to:
 - + changes in conditions & equipment
 - . "institutional degradation"

infer / assess / monitor compensate & correct

share information & experiences

. We have many bits & pieces but no

• much work still remains in the area of

In the mean time we must continue to

performing a systematic review

overall CANDU plan

PLOS SQ10977

Safety Aspects of Plant Ageing Changes in equipment & Condition

- Increased probability of component failures leading to event initiation
- Increased severity of consequences of an accident due to:
 - + reduced availability of SSS
 - reduced effectiveness of SSS
 changes in process conditions
 changes in accident progression



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Status

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Safety Aspects of Plant Ageing

Institutional Degradation

- Staff (knowledge & skills)
- Documentation
- Configuration Management



Safety Aspects of Plant Ageing Increased Probability of failures leading to accident

- Formation of hydride blisters on PT leading to PTR (Pickering G-16)
 - hydrogen pickup during NOC
 - PT sag leading to PT/CT contact
- FAC leading to leaks then to breaks

Safety Aspects of Plant Ageing

Reduced SSS effectiveness

• PT blisters (G-16)

boiler tube teaks
EQ (cables)

PT diametral creep

margins)

PLOS

. changes in process conditions (trip

+ changes in accident progression

Increased severity of consequence of accident

· material properties (ability to withstand failures)

- + SS piping
- + outlet feeders



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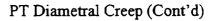
Safety Aspects of Plant Ageing Increased severity of consequence of accident

- Reduced SSS Availability
 - failures typically included in reliability studies
 - those not "failures undetected by system testing"
 - MOV torque switch settings
 - instrument calibration
 - · neutronic instrument dynamics
 - RB leakage



PT Diametral Creep

- Creates a large subchannel over the bundle (path of lower resistance) leading to:
 - + flow redistribution in the core
 - bundle bypass
- CCP effect initially positive and then goes strongly negative



- PT creep must be considered in concert with the other PHTS ageing mechanisms and effects:
 - boiler fouling
 - + increased resistance in boiler & inlet feeder
 - PHTS asymmetries
- Effects ROP & BP/CP limits



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PT Diametral Creep (Cont'd)

- NBP/HQ/AECL have spent considerable effort to monitor, model and assess the effects
 - boiler pressure reduction
 - + boiler divider plate changeout
 - boiler cleaning
 - . USFM (cold & on line)
 - Trih calibration

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PT Diametral Creep (Cont'd)

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- PLGS has incorporated effect into ROP setpoint on an interim basis
- PLGS & G-2 performing detailed assessment for ROP
- TC studies are being scoped
- Both stations are considering the use of CANFLEX fuel to restore margins



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Future Analytical Programs

- Effect of FC sag on
 - Reactor control
 - + BP/CP uncertainties & limits
 - SDS effectiveness for LOCA & incore breaks

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